

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

<sup>1</sup> Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		<sup>2</sup> OGRID Number 14744
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 12/12/2017
<sup>4</sup> API Number 30 - 015-44302	<sup>5</sup> Pool Name Purple Sage Wolfcamp (Gas)	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 318327	<sup>8</sup> Property Name Ghostrider 25/36 W0DM Fed	<sup>9</sup> Well Number 2H

Ul or lot no. D	Section 25	Township 23S	Range 26E	Lot Idn	Feet from the 185	North/South Line North	Feet from the 450	East/West line West	County Eddy
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UL or lot no. M	Section 36	Township 23S	Range 26E	Lot Idn	Feet from the 332	North/South line South	Feet from the 433	East/West line West	County Eddy
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<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
311333	Bridger Transportation, LLC 2009 Chenault Drive Suite 100 Carrollton, Texas 75006	O
151618	Enterprise Field Service PO Box 4503 Houston, Texas 77210	G
	NM OIL CONSERVATION ARTESTA DISTRICT JAN 03 2018	

## RECEIVED

<sup>21</sup> Spud Date 07/30/17	<sup>22</sup> Ready Date 12/12/2017	<sup>23</sup> TD 18852' MD 8788' TVD	<sup>24</sup> PBDT 18807'	<sup>25</sup> Perforations 8941' - 18795'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17 ½"		13 ⅜"	505'		680 ✓
12 ¼"		9 ⅝"	1720'		550 ✓
8 ¾"		7"	8935'		1025 ✓
6 ⅞"		4 ½"	8289' - 18812'		1000 ✓

<sup>31</sup> Date New Oil 12/27/17	<sup>32</sup> Gas Delivery Date 12/12/2017	<sup>33</sup> Test Date 12/28/17	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 1210
<sup>37</sup> Choke Size 31/64"	<sup>38</sup> Oil 190	<sup>39</sup> Water 4143	<sup>40</sup> Gas 408		<sup>41</sup> Test Method Production

Date:	12/29/17	Phone:	575-393-5905
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Pending BLM approvals will subsequently be reviewed and scanned

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 03 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT**

5. Lease Serial No.  
NMNM027994A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				7. Unit or CA Agreement Name and No.	
2. Name of Operator MEWBOURNE OIL COMPANY    Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com				8. Lease Name and Well No. GHOSTRIDER 25/36 W0DM FED #2H	
3. Address    PO BOX 5270 HOBBS, NM 88241			3a. Phone No. (include area code) Ph: 575-393-5905		9. API Well No. 34-015-44302
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T23S R26E Mer NMP At surface    NWNW 185FNL 450FWL Sec 25 T23S R26E Mer NMP At top prod interval reported below    NWNW 385FNL 452FWL Sec 36 T23S R26E Mer NMP At total depth    SWSW 332FSL 433FWL				10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP GAS	
				11. Sec., T., R., M., or Block and Survey or Area    Sec 25 T23S R26E Mer NMP	
				12. County or Parish EDDY	13. State NM
14. Date Spudded 07/30/2017		15. Date T.D. Reached 08/27/2017		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/12/2017	
17. Elevations (DF, KB, RT, GL)* 3240 GL					
18. Total Depth:    MD    18852 TVD    8788		19. Plug Back T.D.:    MD    18807 TVD    8788		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, CCL, GR & CNL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	505		680	170	0	
12.250	9.625 N80	40.0	0	1720		550	156	0	
8.750	7.000 P110	29.0	0	8935		1025	309	1420	
6.125	4.500 HCP110	13.5	8289	18812		1000	258	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	8660	18852	8941 TO 18795	0.390	2196	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8941 TO 18795	24,408,791 GAL SLICKWATER, CARRYING 15,333,884# 100 MESH SAND & 9,099,600# 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/12/2017	12/28/2017	24	→	190.0	408.0	4143.0	0.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
31/64	SI	1210.0	→	190	408	4143	2147	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Stat	
			→						

Pending BLM approvals will  
subsequently be reviewed  
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #399228 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPEF

SC 1-19-18

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLFCAMP	8660	18852	OIL, WATER & GAS	CASTILE B/SALT DELAWARE BELL CANYON MANZANITA BRUSHY CANYON BONE SPRING WOLFCAMP	900 1562 1805 1895 2740 3660 5260 8660

32. Additional remarks (include plugging procedure):  
Logs will be sent by mail.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #399228 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad

Name (please print) JACKIE LATHAN

Title REGULATORY

Signature (Electronic Submission)

Date 12/29/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***