Submit I Copy To Appropriate District Office	State of New Mexico ATION	Form C-103 Revised July 18, 2013
1023 14. 11Michi Dr., 110005, 1414 86240	Milling and National Resources	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL C	CONSERVANON BANISION	30-015-43300 5. Indicate Type of Lease
District III - (505) 334-6178 12 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE STATE STATE
District IV - (505) 476-3460 Santa Fe, NECEINE 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name BRAINARD 12L
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number #1
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		9. OGRID Number 277558
 Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 		10. Pool name or Wildcat Atoka, Glorieta-Yeso (3250)
4. Well Location		
		1500 feet from the <u>West</u> line
	Township18-SRange26-Eon (Show whether DR, RKB, RT, GR, end	NMPM Eddy County
3297' GL		
12. Check Appropriate	Box to Indicate Nature of Notice	e. Report or Other Data
NOTICE OF INTENTION	TO: SU	
PULL OR ALTER CASING MULTIPLE		
OTHER:		ompletion
 Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. 		and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
On 12/21/17 PT 5-1/2" csg to 4500 psi for 30	min-OK On 12/26/17 perfed Yesi	o @ 3952'-4313' w/39 holes _ On 12/27/17
treated w/1512 gal 15% HCL acid & fraced w/		
HCL over next stage Set 5-1/2" CBP @[3900]_PT 5-1/2" csg & CB	P to 4000 nsi-OK Parfed Vaso @	3500: 3851! w/37 holes Treated perfs
w/1008 gal 15% HCL acid & fraced w/30.107#		
over next stage. Set 5-1/2" CBP @ 3450". PT 5-1/2" csg & CB	P to 4000 poi OK Ported Vooo @	2000 2401 w/22 balas - Tracted parts
w/1008 gal 15% HCL acid & fraced w/30.072#		
over next stage. Set 5-1/2" CBP @ 3000" _PT 5-1/2" csg to & (CRD to 4000 psi OK - Reifed upper	Veso @ 2500; 2880; w/20 holes - Treated
perfs w/1008 gal 15% HCL acid & fraced w/29		
On 1/2/18, MIRUSU. Drilled CBPs @ 3000', 3		On 1/8/18 landed ESP on 2-7/8" 6.5# L-80
tbg @ 2895'. Released completion rig on 1/9/	(18	
Spud Date: 12/6/17		ase Date: 12/13/17
I hereby certify that the information above is true a Λ	and complete to the best of my knowle	age and belief.
SIGNATURE Mite Lippin	TITLE Petroleum Engineer -	Agent DATE <u>1/10/18</u>
Type or print name <u>Mike Pippin</u>		Agent DATE <u>1/10/18</u> ppinllc.com PHONE: <u>505-327-4573</u>
Type or print name Mike Pippin For State Use Only		