

District I
1625 N French Dr Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393 0720
District II
811 S First St Artesia, NM 88211
Phone (505) 748-1283 Fax (575) 748 9720
District III
1000 Rio Bravo Road, Aztec, NM 874 0
Phone (505) 334 6178 Fax (505) 334-170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED
JAN 16 2018

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-44639		2 Pool Code 99270		3 Pool Name Purple Sage, Wolfcamp (GAS)	
4 Property Code 320646		5 Property Name RB NE 5 32 FED		6 Well Number 1311	
7 OGRID No. 4323		8 Operator Name CHEVRON U.S.A. INC.		9 Elevation 3028'	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	24 SOUTH	29 EAST, N.M.P.M.		380'	SOUTH	1250'	EAST	EDDY

10 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23 SOUTH	29 EAST, N.M.P.M.		280'	NORTH	330'	EAST	EDDY

12 Dedicated Acres 6.3977	11 Joint or Infill	14 Consolidation Code	15 Order No
-------------------------------------	--------------------	-----------------------	-------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION		
X=	603,348	NAD 27
Y=	461,262	
LAT.	32.267682	
LONG	103.998972	
X=	644,532	NAD83
Y=	461,321	
LAT	32.267805	
LONG	103.999463	

CORNER COORDINATES TABLE (NAD 27)

A - Y=461537 13 X=601028.36
 B - Y=461542 17, X=603672 21
 C - Y=456270.49, X=601137 17
 D - Y=456251 69, X=603786 69
 E - Y=450962 21, X=601166 20
 F - Y=450947 72, X=603814 23

Mid Point
Y=456254 02 X=603456 70
 First Take Point
Y=451279.54, X=603482 51
 Last Take Point
Y=461211 55, X=603349 30

RB NE 5 32 FED 134 WELL		
X=	602,562	NAD 27
Y=	451,334	
LAT.	32 240399	
LONG.	104.002164	
X=	643,746	NAD83
Y=	451,393	
LAT	32 240522	
LONG.	104.002104	
ELEVATION	3028	NAVD 88

Proposed Last Take Point
330 FNL 330 FEL

Proposed First Take Point
330 FSL 330 FEL

Proposed Producing Interval
N 01° 42' 28" W 5,008.71'

Proposed Producing Interval
N 00° 17' 50" W 4,974.55'

S 86° 36' 26" E
921 87

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill the well at the location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order that have entered into the division.

[Signature] 12-28-2016
 Date

[Signature]
 Proposed Name

[Signature]
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11-10-2016
 Date of Survey

[Signature]
 Signature and Seal of Professional Surveyor

ROBERT L. LASTRAPES
 NEW MEXICO
 23006
 12-27-2016
 Certificate Number

APD ID: 10400009295

Submission Date: 12/20/2016

Highlighted data reflects the most recent changes

Operator Name: CHEVRON USA INCORPORATED

Well Name: RB NE 5 32 FED

Well Number: 13H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	CASTILE	-3626	505	505	LIMESTONE, ANHYDRITE, GYPSUM	NONE	No
2	BELL CANYON	-5936	2310	2310	SANDSTONE	NONE	No
3	LAMAR	-6021	2395	2395	LIMESTONE	NONE	No
4	CHERRY CANYON	-6834	3208	3208	SANDSTONE	NONE	No
5	BRUSHY CANYON	-8076	4450	4450	SANDSTONE	NONE	No
6	BONE SPRING	-9925	6299	6299	LIMESTONE	NONE	No
7	BONE SPRING 1ST	-10514	6888	6888	SANDSTONE	NONE	No
8	BONE SPRING 1ST	-10540	6914	6914	SHALE	NONE	No
9	BONE SPRING 2ND	-11247	7621	7621	SANDSTONE	NONE	No
10	BONE SPRING 3RD	-12243	8617	8617	LIMESTONE	NONE	No
11	WOLFCAMP	-13537	9911	9911	MUDSTONE	NATURAL GAS, OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10234

Equipment: Will have a minimum of 5000 psi rig stack for drill out below surface casing. Stack will be tested as specified in the attached requirements.

Requesting Variance? YES

Variance request: Chevron requests a variance to use a CoFlex hose with a metal protective covering that will be utilized between the BOP and Choke manifold and Chevron would also like to request another variance to use a FMC technologies conventional wellhead which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days.

Testing Procedure: Test BOP from 250 psi to 5000 psi in Ram and 250 psi to 3500 psi in Annular.