

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. 30-015-43300												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>BRAINARD 12 L</b>  6. Well Number: <b>#1</b>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>ARTESIA DISTRICT</b>  <b>JAN 16 2018</b>										
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>				9. OGRID: 277558										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: <b>RECEIVED</b> Atoka, Glorieta-Yeso (3250)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
<b>Surface:</b>	K	12	18-S	26-E		1475								
<b>BH:</b>	L	12	18-S	26-E		1640								
13. Date Spudded 12/7/17		14. Date T.D. Reached 12/11/17		15. Date Drilling Rig Released 12/13/17		16. Date Completed (Ready to Produce) 1/9/18								
						17. Elevations (DF and RKB, RT, GR, etc.): 3297' GR								
18. Total Measured Depth of Well 4500' <b>4416</b>		19. Plug Back Measured Depth 4424'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name 2590'-2889' - Yeso, 3080'-3401' - Yeso, 3500'-3851' - Yeso, 3952'-4313' - Tubb														
<b>CASING RECORD (Report all strings set in well)</b>														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		CEMENTING RECORD								
8-5/8"		24# J-55		1240'		800 C								
5-1/2"		17# J-55		<del>4504'</del> <b>4500'</b>		300 sx 35/65 poz								
						& 600 sx "C"								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
					SIZE	DEPTH SET								
					2-7/8"	2895'								
26. Perforation record (interval, size, and number) Yeso: 2590'-2889' w/30 holes Yeso: 3080'-3401' w/32 holes Yeso: 3500'-3851' w/37 holes Tubb: 3952'-4313' w/39 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2590'-2889'</td> <td>1514 gal 15% HCL, fraced w/29,803# 100 mesh &amp; 272,054# 30/50 sand in slick water</td> </tr> <tr> <td>3080'-3401'</td> <td>1508 gal 15% HCL, fraced w/30,072# 100 mesh &amp; 336,846# 30/50 sand in slick water</td> </tr> <tr> <td>3500'-3851'</td> <td>1564 gal 15% HCL, fraced w/30,107# 100 mesh &amp; 321,180# 30/50 sand in slick water</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2590'-2889'	1514 gal 15% HCL, fraced w/29,803# 100 mesh & 272,054# 30/50 sand in slick water	3080'-3401'	1508 gal 15% HCL, fraced w/30,072# 100 mesh & 336,846# 30/50 sand in slick water	3500'-3851'	1564 gal 15% HCL, fraced w/30,107# 100 mesh & 321,180# 30/50 sand in slick water
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28. <b>PRODUCTION</b> a				3952'-4313' 1512 gal 15% HCL, fraced w/30,058# 100 mesh & 336,846# 30/50 sand in slick water										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping									
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith									
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude Longitude NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 1/10/18								
E-mail Address: <a href="mailto:mike@pippinllc.com">mike@pippinllc.com</a>														

**BRAINARD 12 L #1 New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -