Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Artesia abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM20965 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator RKI EXPLORATION & PROD LLC E-Mail: ashlee.fechino@wpxenergy.com					9. API Well No. 30-015-43636	
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-0212			10. Field and Pool or Exploratory Area UNDESIGNATED		
4. Location of Well <i>(Footage, Sec., 1</i> Sec 17 T26S R30E NWNW 2				11. County or Parish, State EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION						
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> </ul>	□ Nev	epen Iraulic Fracturing v Construction g and Abandon	□ Reclams		<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> </ul>
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for i ATTN: Chris Walls and Jennit RKI EXPLORATION & PROD Com 17-36H: 12/28 Pre-job safety meeting, rig up Pressure test lines to 3,000ps Obtain injection rates as follo	rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. fer Sanchez DUCTION, LLC completed cementers	the Bond No. o sults in a multip ed only after all	n file with BLM/BIA le completion or reco requirements, incluc	A. Required sub impletion in a r ling reclamation at job for the	besequent reports must be new interval, a Form 316 n, have been completed a RDX Federal	filed within 30 days 0-4 must be filed once and the operator has
2bpm-541psi 3bpm-611psi 4bpm-750psi		ited for reco	4-18 rd - NMOCD	J	RTESIA DISTRICT	
14. I hereby certify that the foregoing i Name (Printed/Typed) ASHLEE	Electronic Submission #	RATION & PR	DD LLC, sent to t JENNIFER SAN	II Information the Carlsbad	n System 04/2018 ()	
Signature (Electronic	Submission)	-	Date 01/04/2	REFETE	D FOR RECO	RD
	THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE U	SE	XI/
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uitable title to those rights in the uct operations thereon. U.S.C. Section 1212, make it a	subject lease			F LAND MANAGENIE	
(Instructions on page 2) <b>** OPERA</b>	TOR-SUBMITTED ** O	PERATOR	-SUBMITTED *	* OPERAT	OR-SUBMITTED	**

## Additional data for EC transaction #399577 that would not fit on the form

## 32. Additional remarks, continued

Pump 124bbls of 12.9ppg cement at 3bpm displaced with 3bbls of fresh water Shut down, monitor for losses and close annular access valves Estimated TOC 238?

Gamma Ray/CCL attached

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1