Submit 1 Copy To Appropriate District	State of New Mex		Form C-103	
District I – (575) 393-6161	office bistrict I = (575) 393-6161  Energy Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283  811 S. First St., Artesia, NM 88210  District III - (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV - (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505  RECEIVED		WE	LL API NO.	
		DIAISION 1	015-44412	
		cis Dr.	ndicate Type of Lease  STATE ☐ FEE ☒	
		505	State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. I	Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII PROPOSALS.)		G BACK TO A BR.	AINARD 12M	
1. Type of Well: Oil Well Gas Well Other		8. \	Well Number #2	
2. Name of Operator		9. (	OGRID Number 277558	
LIME ROCK RESOURCES II-A, L.P.  3. Address of Operator		10	Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso (51120)	
4. Well Location				
Unit Letter M : 990 feet from the SOUTH line and 1295 feet from the West line				
Section 12	Township 18-S	Range 26-E	NMPM Eddy County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
3298' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
		COMMENCE DRILLING		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			Name of the Control o	
CLOSED-LOOP SYSTEM			<u></u>	
OTHER:		OTHER: Spud & C		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Spud well on 12/28/17. Drilled 12-1/4" hole to 1250'. On 12/29/17, landed 8-5/8" 32# J-55 csg @ 1245'. Cmted w/400 sx (788 cf) "C"				
cmt w/2% (PF1) Cacl2, 4% (PF 20) gel, 0.4# (PF45) defoamer, & 0.125# (PF29) cellophane. Tailed w/400 sx (536 cf) "C" cmt w/2% (PF1) Cacl2 & 0.125# (PF29) cellophane. Circ 208 sx cmt to surface. On 12/30/17, PT 8-5/8" csg to 600 psi for 30 min-OK.				
Drilled 7-7/8" hole from 8-5/8" csg shoe to 4300' on 1/3/18. Ran open hole logs. On 1/4/18, landed 5-1/2" 17# J-55 csg @ 4290'. Cmted lead w/300sx (588 cf) 35/65 poz "C" cmt w/0.125#/sx (PF29) cellophane, 5% (PF44) salt, 6% (PF20) gel, 0.2% (PF606) fluid loss,				
0.1% (PF13) retarder, 3# (PF42) kol-scal, & 0.4# (PF45) defoamer. Tailed w/600 sx (798 cf) "C" cmt w/0.2% (PF65) dispersant, 0.2%				
(PF606) fluid loss, & 0.125# (PF29) cellophane. Circ 166 sx cmt to pit. Released drilling rig on 1/5/18. Plan to pressure test the 5-1/2"				
csg before completion operations.				
Spud Date: 12/28/17	Drilling Rig Rele	ase Date: 1/5/18		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Mikes heppin TITLE Petroleum Engineer - Agent DATE 1/10/18				
Type or print name Mike Pippi For State Use Only	E-mail address:	mike@pippinllc.co	om PHONE: <u>505-327-4573</u>	
APPROVED BY: Conditions of Approval (if any):	Olos TITLE Stat	My-	DATE /-/6-/8	