Submit 1 Copy To Appropriate District Star	te of New Mexico	Form C-103
Office District I – (575) 393-6161 District II – (575) 748-1283 Energy Minerals and Natural Resources ARTESIA DISTRICT		Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 ARTESIA DISTRI	CT CEDVATION DIVISION	30-015-02644
OIL CONSERVATION DIVISION District III - (505) 334-6178 OIL CONSERVATION DIVISION JAN 21220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
District IV - (505) 476-3460 Santa Fe, INIVI 67505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 FELOLIA FELO		NM 703-69
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Donnelly Kelly State
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 2
2. Name of Operator		9. OGRID Number
Rover Operating, LLC		371484
3. Address of Operator		10. Pool name or Wildcat
17304 Preston Road, Suite 740, Dallas, TX 75252 4. Well Location		ARTESIA; QN-GB-SA
Unit Letter O: 330 feet from the south line and 2310 feet from the east line		
Section 8 Township 18-S Range 28-E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3608 GP		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER: Return	n to production
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/3/17: MIRU; Unseat pump; TOH w/rods & pump; ND wellhead; Release TAC; NU BOP; Tbg stuck;		
Pump 60 bbl fresh water and work free; TOH tbg; TAC.		
11/4/17: RU wireline; Run CBL; tagged # 2300'.		
11/6/17: PU bit & tbg; RU reverse unit & clean to 2421'; circulate clean; TOH w/tbg; RD reverse unit;		
PU csg scraper; Make scraper run to PBTD.		
11/7/17: RU WL; RIH w/GRJB; Tag 2309'; RD WL; TIH w/tbg; Tag 2421'; Pull bit above perfs and SDFN.		
11/8/17: Finish TOH; PU CIBP & set @ 2400'; Could not set; TIH w/tbg & SN; ND BOP; NU wellhead;		
TIH rods & pump; Space out & hang on; Check PA; Clean location; RD; Return well to production.		
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE	TITLE Regulatory Administrator	DATE 1/22/2018
Type or print name Connie Swan	E-mail address: csswan@swander	PHONE: (918) 621-6533
For State Use Only		
APPROVED BY: STORY DATE 1-29-18		
Conditions of Approval (if any):		