- CHANNE	,	
Submit One Copy To Appropriate District TL CONSERVAND Office Construct TL CONSERVAND District I Energy (Mine	e of New Mexico	Form C-103
Office ARTESTATING Stat	Ibmit One Copy To Appropriate District IL CONSERVATION ffice strict I ARTESTA DISTRICT State of New Mexico	
District 1 1625 N. French Dr., Hobbs, NM 88240	tais and Natural Resources	January 20, 2011 WELL API NO.
		30-015-25845
1301 W. Grand Ave., Artesia, NM 88210 OIL COINS	ERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	outh St. Francis Dr.	STATE S FEE
District IV San	ta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		B-8814
87505		
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		Elk State
PROPOSALS.)		8. Well Number 1
1. Type of Well: Oil Well Gas Well Othe	r	
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
One Concho Center, 600 W Illinois Ave, Midland, TX	79701	Red Lake; Q-GB-SA
4. Well Location		
Unit Letter $M : 719$ feet from the <u>South</u> lin	e and 760 feet from the West line	
Section <u>27</u> Township <u>17S</u> Range <u>28E</u>		
	w whether DR, RKB, RT, GR, etc	
	3679' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK		RK 🛛 ALTERING CASING 🗍 🖞
TEMPORARILY ABANDON 🗌 CHANGE PLANS		
PULL OR ALTER CASING 🛛 MULTIPLE COMF		ТЈОВ 🗍
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
TERMANENTET STAMLED ON THE MA	KER S SORFACE.	_
The location has been leveled as nearly as possible to original ground contour and has been cleared of at junk, trash) flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been remove	ed. Portable bases have been remo	oved. (Poured onsite concrete bases do not have
to be removed.)		
All other environmental concerns have been address		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
\boxtimes If this is a one-well lease or last remaining well on I	ance all electrical convice polos o	nd lines, not to include primary corvice
company equipment, has been removed from lease and w		nd miles, not to menude primary service
When all work has been completed, return this form to the		nedule an inspection
		iedute un inspection.
SIGNATURE	TITLE Regulatory Advisor	DATE <u>1/25/18</u>
TYPE OR PRINT NAME <u>Kanicia Castillo</u>	E-MAIL: <u>kcastillo@conc</u>	ho.com PHONE: <u>432-685-4332</u>
For State Use Only		
APPROVED BY		ED DATE /- 30 - 18
APPROVED BY:	TITLE	DATE/-30 ~/X

Conditions of Approval (if any):