NM OIL CONSERVATIOM

ARTESIA DISTRICT Submit One Copy To Appropriate District State of	New Mexico	Form C-103
$\Delta N = 2.5 2918$ $\Delta N = 1000$	and Natural Resources	Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	s and Matural Resources	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 RECEIVEDIL CONSER	VATION DIVISION	30-015-26708
District III 1220 South	h St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Fe, NM 87505	STATE FEE
District IV Salita 1 1220 S. St. Francis Dr., Santa Fe, NM	0, 100 07505	6. State Oil & Gas Lease No.
87505	A Managament - A	
SUNDRY NOTICES AND REPORTS O		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Molly QD Com
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other P	&A	2
2. Name of Operator EOG Y Resources, Inc.		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210		North Seven Rivers; Wolfcamp
4. Well Location		
Unit Letter <u>I</u> <u>1650</u> feet from the	South line and	660feet from the Eastline
	OS Range 24E Schether DR, RKB, RT, GR, etc.,	NMPM Eddy County
	520' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO		
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COMPL		JOB []
OTHER:	□ ⊠ Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL N		
UNIT LETTER, SECTION, TOWNSHIP, AND PERMANENTLY STAMPED ON THE MARK		N HAS BEEN WELDED OK
TERMANENTET STAMLED ON THE MARK	EK S SOKFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Sand Line in Pasture South of Get below ground level.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed a		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) wit		
If this is a one-well lease or last remaining well on lease	: all electrical service poles and	I lines have been removed from lease and well
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	TITLE: Environmental Super	visor DATE1/25/2018
TYPE OR PRINT NAME: <u>Robert Asher</u>	E-MAIL: robert asher @eog	resources.com PHONE: <u>575-748-1471</u>
For State Lice Only		
ADDROVED DV	DENI	
APPROVED BY:	_TITLE	DATE 1-29-18

APPROVED BY: Conditions of Approval (if any):