Submit 1 Copy To Appropriate District Office <u>District 1 - (575) 393-6161</u> CIL CONSERVATIState of New Mexico 1625 N French Dr. Hobbs NM 882/BTESIA DISTRICTLY, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1025 N. Hellen DI., 110003, NW 00240	WELL API NO. 30-015-36123
811 S. First St., Artesia, NM 88210 JAN 4 9 Off CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	STATE     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	303271
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name PINNACLE STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 018
<sup>2. Name of Operator</sup> RKI EXPLORATION & PRODUCTION, LLC	9. OGRID Number 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	10. Pool name or Wildcat HERRADURA BEND;DELAWARE, EAST
4. Well Location Unit Letter G : 2630 feet from the NORTH line and	1685 <sub>feet from the</sub> EAST line
Section 36 Township 22S Range 28E	NMPM EDDY County
11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.)</i> 3,120' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRI         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT	
	ТЈОВ 🔲
CLOSED-LOOP SYSTEM	Π
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
1-11-18 MIRU WSU. 1-16-18 Set CIBP @ 6396'. Tag & Verify.	
1-17-18 Load & Test Well 500 PSI. Circulate 85 Bbl. Salt Gel.	
Spot 30 Sacks Class C 6396'-6095'. Spot 30 sacks Class C 4026'-3725'.	
Spot 30 sacks Class C 2640'-2339'.	ad to portarate @ 150' Derferate @ 150'
1-18-18 Perforate @ 457'. Not able to establish rate. Discuss with NMOCD. Approve Establish rare with no circulation to surface. Discuss with NMOCD. Approved to spo	t form 507'- Surface and squeeze out perfs. @
Spot to surface. POH Tubing. Squeeze out perfs @ 150'. Perfs locked up and press 70 sacks Class C.	ured up to 500 PSI with no bleed off. Total of
Spud Date:         02/29/2008         Rig Release Date:         04/*	17/2008
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE WIT OIL TITLE Permit Technicia	an II01/23/2018 pxenergy.com539-573-3527
Type or print name Caitlin O'Hair E-mail address:	pxenergy.com PHONE:
For State Use Only	
APPROVED BY: <u>Affects</u> TITLE Staff Mer Conditions of Approval (if any):	DATE_/-29-18