Submit 1 Copy To Approp Office			New Mex		Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs		Energy, Minerals	and Natura	l Resources	WELL API				
<u>District II</u> – (575) 748-128 811 S. First St., Artesia, N	3	OIL CONSERV	ATION I	DIVISION	30-015-44536				
<u>District III</u> – (505) 334-61° 1000 Rio Brazos Rd., Azte	78	1220 South			5. Indicate T STAT				
<u>District IV</u> – (505) 476-346 1220 S. St. Francis Dr., Sa	50 50	Santa Fe	, NM 875	05	6. State Oil	& Gas Lease No.			
87505		NE DEPORTS ON	TXXELLO			***			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						7. Lease Name or Unit Agreement Name C 17 STATE			
1. Type of Well: Oil	Well Gas W		8. Well Number 3H						
2. Name of Operator	RKI Exploration & F	Production, LLC			9. OGRID Number 246289				
3. Address of Operat	or 3500 One William	ns Center, MD 35, T	ulsa, OK 74	172	10. Pool nan PURPLE SAG	ne or Wildcat SE; WOLFCAMP (GAS)			
4. Well Location	. 1194	6 . 6 . 1	NORTH	, 526	0	FAST			
Unit Letter A	17	feet from the 1 Township 2	23S Rang	line and <u>526</u> re 27E	fee NMPM	t from the EAST line County Eddy			
Section		Elevation (Show wh		, ·		County = 200)			
	No. 1 (Sept. 1911)	3154				er Bereite Bereite			
1	2. Check Appropriate the control of	priate Box to Inc	dicate Nat	ure of Notice, I	Report or Ot	her Data			
NOT	ICE OF INTEN	TION TO:		SUBS	SEQUENT	REPORT OF:			
PERFORM REMEDIA TEMPORARILY ABAI	_	G AND ABANDON NGE PLANS	1	REMEDIAL WORF		☐ ALTERING CASING ☐ ☐ P AND A ☐			
PULL OR ALTER CAS		TIPLE COMPL		CASING/CEMENT	-				
DOWNHOLE COMMI	_			COMMENCE C	OMPLETION	OPS			
CLOSED-LOOP SYS' OTHER:	TEM 🗌			OTHER:					
						dates, including estimated date			
	pletion or recomplet		14 NMAC.	For Multiple Con	ipietions: Atta	ich wellbore diagram of			
	DVISED RKI EXPLORA B OPERATION IS AS F		TION, LLC S	PUD & SET SURFA	CE CASING FO	R THIS WELL. A SUMMARY OF			
1/6/2018 Spud									
						psi. 61bbls cement to surface. Cap. Release Rig 1/7/2018 11:00			
Hrs to C 17 Sta									
Post Job Repo	it is attached.				MAC	ARTESIA DISTRICT			
						JAN 6 ^ 2018			
Spud Date: 1/6/2018	.	Rig R	elease Date:			m(121 V) .			
I hereby certify that the	information above i	True and complete	e to the best	of my knowledge	and belief.				
SIGNATURE /	shut sa	TITL	Permitting	Tech II		DATE 1/24/2018			
Type or print name	stal Fulton	_		crystal.fulton@wp	xenergy.com	PHONE: 539-573-0218			
For State Use Only	$\overline{}$	c-ma	ii auuress.			THONE.			
APPROVED BY: Conditions of Approva	(if any):	<u></u>	State	Mg		DATE 1-29-18			

FIELD TICKET

Client

4

WPX ENERGY INC

Well

C State 17-3H

Job Description

Surface

Date

January 08, 2018

BJ

Field Ticket # FY-02494-N6C4L50202-95271

Field Ticket #

FT-02494-N6C4L50202-95271

Client

WPX ENERGY INC

521 S BOSTON, TULSA, 74121

Credit Approval #

Purchase Approval #

Invoice #

Field Rep

Steve Matlock

Field Client Rep STEVE MATLOCK

District

Hobbs, NM

Job Type

Surface

Job Depth (ft) 400.00

Gas Used On Job No

Well

ell

C State 17-3H 30-015-44536

Well API#

Well Type

Well Classification

County

USA NM

State/Province

Field

Lease

1 of 3

TRACKER 1/10 JE	FT
PROJECT # PKS 100	22778
SALES ORDER #5	CCCCC 4989
PICK&PACK 1/16	TOTB

A

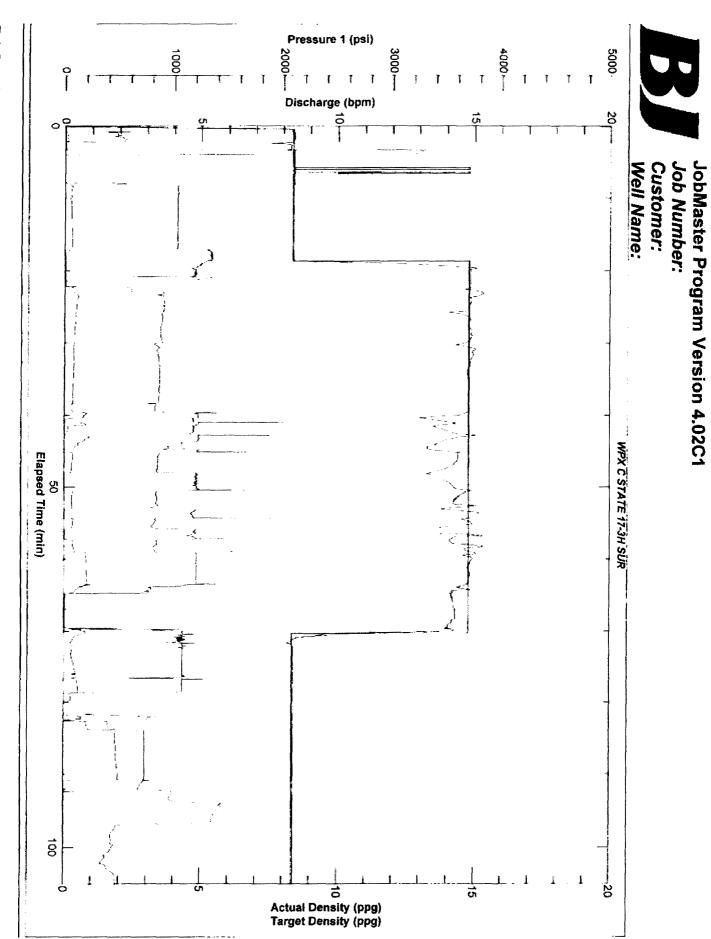
Customer Name WPX ENERGY
Well Name CSTATE 17-3H
Job Type SURFACE

District HOBBS
Supervisor JOSE SANDOVAL
DATE 1/6/2018



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Connint	REQUESTED ON LOCATION	ARRIVE AT LOCATION. RIG RUNNING CASING	PRE - RIG UP SAFETY MEETING	RIG - UP EQUIPMENT	RIG- UP COMPLETED	PRE-JOB SAFETY MEETING		LINES TEST GOOD NO LEAKS	ON FRESH WATER DYE BLUE	506 SKS YIELD 1.3		ON FRESH WATER	PLUG LANDED 500 PSI OVER	1.5 BBLS WATER RETURN TO SURFACE	61 BBLS CEMENT RETURN TO SURFACE 263 SKS	263 SKS TO SURFACE	RIG EQUIPMENT DOWN	RIG ALL EQUIPMENT DOWN	DEPART LOCATION																							
Pita Pressure (mf)								3200	8	86		158	0:00																													-
Perma Vol.									30	117		54	54																													
Purro Barg									4	4		3.5	3																													
Committy designation									8.3	14.8		8.3	8.3												i			300									200	23/25/2			The state of the s	300
Total II									8			75										5																				
est beupment																																										
Event	1/3/2018		1/4/2018					TEST LINES	PUMP SPACER	PUMP TAIL CEMENT	DROP PLUG	PUMP DISPLACEMENT	BUMP PLUG	RETURNS																												
Compon																																										
Seq No. Sear Date/Time	19:00	20:00	20:15	:025	2:30	4:00		4:35	4:40	4:57	5:45	5:47	6:04	60:9			7:00	8:00	8:15																							
od No.	1	2		4	5	9	7	8	6	Ħ	12	13	14	15											::	18	57	22	21	22	23	24	25	92	22	82	52	æ	31	32	33	34

Job Start: Sunday, January 07, 2018



Well

C State 17-3H

Date

06 January, 2018

Plan #

ORD-02494-N6C4L5

WPX ENERGY INC

C State 17-3H

30-015-44536

EDDY, NM January 06, 2018

Cementing Plan

Pre	pared	For

Client Contact

Title

Company

Bus Phone

Email Mobile **Doug Withers**

Drilling Eng.

WPX ENERGY INC

539-573-3620

Prepared by

Quote Writer

Title

Juan Lacorte Field Engineer SR

Bus Phone

575-408-6014

Email

Juan.Lacorte@bjservices.com

Mobile

Service Point

District

Hobbs, NM

Service Representatives

Account Rep

Steve Matlock

Title

Account Manager I

Bus Phone

(575) 541-3829 Ext. 5812

Email

STEVE.MATLOCK@bjservices.com

Mobile

Well

. .

C State 17-3H

Date

06 January, 2018

Plan#

ORD-02494-N6C4L5

JOB AT A GLANCE	13 3/8" Surface	
Depth (TVD) (ft)	400.00	
Depth (MD) (ft)	400.00	
Hole Size (in)	17.500	
Casing Size (ft)/Weight (lb/ft)	13.38 / 54.50	
Pump Via	Casing	
Total Mix Water Required (gals)	4,096	

Cement Fluids

Fluid	Volume (bbls)	Density (ppg)	Yield (Cu Ft/sk)
SPACER : Fresh Water	30.00	8.3400	
TAIL SLURRY: Class C	153.40	14.8000	1.3353
DISPLACEMENT : Fresh Water	54.70	8.3400	

Well

C State 17-3H

Date 06 January, 2018

BJ

Plan#

ORD-02494-N6C4L5

WELL DATA

Inner/Outer Geometry

Турс	OD (in)	ID (in)	Weight (lbs/ft)	MD (ft)	TVD (ft)	Excess (%)	Grade
Open Hole	- Village	17.500		400.00	400.00	196.00	
Casing	13.38	12.615	54.50	400.00	400.00		
Landing Collar Depth (ft) Mud Density (ppg)		354					
Mud Type							
Estimated Static Temp (°	F)	83.40					
Estimated Circulating Ten	np (°F)	80.00					

Well

C State 17-3H

Date

06 January, 2018



Plan#

ORD 02494 N6C4L5

FLUID SPECIFICATIONS

Fluid	Density (ppg)	Vol. (bbls)
SPACER: Fresh Water	8.3400	30.00

Fresh Water, 100.00 PCT

Fluid	Density (ppg)	Yield (Cu Ft/sk)	Vol. (Cu Ft)	Vol. (sks)	Vol. (bbls)
TAIL SLURRY : Class C	14.8000	1.3353	862.00	646	153.40

ACCELERATOR, SALT, CHLORIDE, CALCIUM, A-7P, PELLETS, 1.00 BWOB

CEMENT, PREMIUM C, 100.00 PCT

Fluid	Density (ppg)	Vol. (bbls)
DISPLACEMENT : Fresh Water	8.3400	54.70

Fresh Water, 100.00 PCT

Well

C State 17-3H

Date

06 January, 2018

Plan #

ORD-02494-N6C4L5

CEMENT PROPERTIES

Tail Slurry

Slurry Weight (ppg)

14.8000

Slurry Yield (Cu Ft/sk)

1.3353

Amount of Mix Water (gals/sk) 6.34

Amount of Mix Fluid (gals/sk) 6.34

Estimated Pumping Time - 70

BC (HH:MM)

Free Water @ 90° Angle

@

Free Water @ 45° Angle

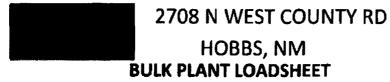
@

Fluid Loss at 90° Angle

@

COMPRESSIVE STRENGTH

42,344



LOADED FOR: WPX WELL NAME: C STATE 17-3H LOADED BY: DANIEL, HECTOR, DERIK, FLORES

PRODUCT NAME	FRZ LOTA	L	
CLASS C1	41924 LBS		
CALCIUM CHLORIDE	420 LBS	#SKS	446
	LBS	1ST LEAD	
- Additional Control of the Control	LBS LBS		
	-	GRAND TOTAL	