NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazzos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. RECEIVED
Santa Fe, NM 87505

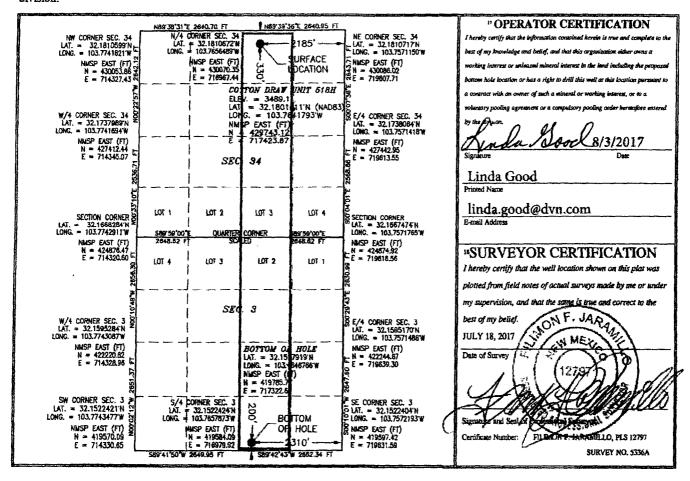
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30.	4651		' Poel Cod 96641						
Property Code 300635				'Well Number 518H					
⁷ OGRID No. 6137				'Elevation 3489.1					
					- Surface	Location		······································	
UL er lot no. B	Section 34	Township 24 S	Range 31 E	Lat Idu	Feet from the 330	North/South line NORTH	Feet from the 2185	East/West line EAST	County EDDY
			n В	ottom Ho	ole Location	If Different Fr	om Surface		
UL or lot no.	Section 3	Township 25 S	Range 31 E	Let Idu	Feet from the 200	North/South line SOUTH	Feet from the 2310	East/West line EAST	County EDDY
Dedicated Acres Ju Joint or Infili		or infili	Consolidation	Code	<u> </u>		¹⁵ Order No.		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



First Take Point: 330' FNL & 2310' FEL.



U.S. Department of the Interior **BUREAU OF LAND MANAGEMENT**

Drilling Plan Data Report

01/25/2018

APD ID: 10400017586

Well Type: OIL WELL

Submission Date: 09/07/2017

Highlighted data reflects the most

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

recent changes

Well Number: 518H

Well Name: COTTON DRAW UNIT

Well Work Type: Drill

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3489	0	0	ALLUVIUM	NONE	No
2	RUSTLER	2789	700	700	SALT	NONE	No
3	TOP SALT	2484	1005	1005	SALT	NONE	No
4	DELAWARE	-885	4374	4374	SANDSTONE	NATURAL GAS,OIL	No
5	BONE SPRING	-4770	8259	8259	SANDSTONE	NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 4250

Equipment: BOP/BOPE will be installed per Onshore Oil & Gas Order #2 requirements prior to drilling below 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system. BOP/BOPE will be tested by an independent service company per Onshore Oil & Gas Order #2 requirements and MASP (Maximum Anticipated Surface Pressure) calculations. If the system is upgraded, all the components installed will be functional and tested.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP stack to the choke manifold. See attached for specs for hydrostatic test chart.

Testing Procedure: A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Choke Diagram Attachment:

CDU 518H 5M BOPE Ck 20170907130947.pdf

BOP Diagram Attachment:

CDU_518H_5M_BOPE_Ck_20170907131131.pdf