

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
NEW OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
FEB 05 2018
200 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

WELL API NO. 30-015-26672
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Conoco
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter A : 710 feet from the North line and 660 feet from the East line
Section 18 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3553'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Plugback and recomple to Abo <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recomple.

11/27/17 – MIRU. Attempted to load tubing with 30 bbls 2% KCL water, did not load. ND wellhead and NU BOP. Pumped 20 bbls 2% KCL water down tubing, did not hold pressure.

11/28/17 – Loaded tubing with 4 bbls and tested to 4000 psi, good. Tested packer to 1000 psi, good. Got injection rate. Pumped 20 bbls 2% KCL water down tubing. Released packer and POOH. Set cement retainer at 1110'.

11/29/17 – Pumped 30 bbls down casing. Set a cement retainer at 1996'. Pumped through retainer. Pumped 250 sx Class "C" cement. Did not squeeze. Cleared retainer. Pumped 150 sx Class "C" cement. Did not squeeze. Cleared retainer with displacement.

11/30/17 – Squeezed Yeso perms 2030'-2390' with 200 sx Class "C" cement with 2% calcium. Hesitate squeeze to 1500 psi, good. Stung out of retainer. Reversed out approximately 1.5 bbls cement. POOH with stinger.

12/4/17 – Tagged cement at 1990'. Drilled 6' cement to retainer at 1996'. Drilled out retainer and cement to 2074' and circulated clean.

12/5/17 – Drilled out cement to 2408' and circulated clean. Attempted to pressure casing. Did not – pumping 1 BPM at 400 psi. Tagged at 3849'. Good circulation. Drilled out 10' of first retainer to 3850'. Lost 21 bbls water while circulating for 2-1/2 hrs. Circulated clean.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 1, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr. DATE 2-6-18
Conditions of Approval (if any):

Form C-103 continued:

12/6/17 – Finished drilling out retainer and part of a composite plug. Washed sand to 4390'. Drilled out cement to 4504' and circulated clean.

12/7/17 – Fell through cement at 4621' and circulated clean. Tagged TOC at 4821'. Circulated clean. Displaced hole with 150 bbls 2% KCL water. Perforated Abo 4622'-4634' (13).

12/11/17 – Acidized Abo with 3000g 20% NEFE acid.

12/15/17 – Loaded casing with 50 bbls 2% KCL water. Perforated Abo 4550'-4574' (25). Set an RBP at 4601'.

12/18/17 – Acidized Abo 4550'-4574' with 5000g 20% NEFE acid. Dropped 18 balls, slight ball action. Overflush well with 30 bbls for total of 59 bbls.

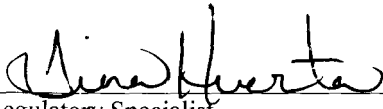
12/20/17 - Released RBP.

12/21/17 - Perforated Abo 4465'-4488' (24). Set an RBP at 4517'.

12/26/17 – Equalize and released RBP. Loaded hole with 35 bbls 2% KCL with biocide. Ran CBL/VDL/CCL log from 4600' to 4100'. Showing good cement throughout interval. Loaded hole with 20 bbls 2% KCL with biocide. Perforated Abo 4354'-4370' (17).

12/27/17 – Set RBP at 4436'. Acidized Abo with 3000g 20% NEFE HCL acid. Displaced with 57.5 bbls.

1/5/18 – Loaded tubing with 25 bbls 2% KCL and 30 bbls down casing. Released RBP. ASI packer and 2-7/8" J-55 tubing at 4305'.



Regulatory Specialist
February 1, 2018