Submit 1 Copy To A Office		511	State of New Mexico			Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393 1625 N. French Dr.,	District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 ARTES O HISTORY SERVATION DIVISION					Revised July 10, 2013	
<u>District II</u> – (5/5) /4 811 S. First St., Arte						Lease	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 FEB 0 5 2078 South St. Francis Dr. Santa Fe, NM 87505					5. Indicate Type of STATE		
					6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or U Corral Fly 02-01 Sta	Jnit Agreement Name ate	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number	8. Well Number 21H	
2. Name of Operator OXY USA INC.					9. OGRID Number	16696	
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710					10. Pool name or Wildcat Pierce Crossing Bone Spring, East		
4. Well Location							
Unit Letter D: 1230 feet from the NORTH line and 120 feet from the WEST line Section 2 Township 25S Range 29E NMPM County EDDY							
Section	<u> </u>			, RKB, RT, GR, etc		County EDD1	
2997' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
N	OTICE OF	INTENTION TO	:	SU	BSEQUENT REP	ORT OF:	
PERFORM REM			_	REMEDIAL WO		LTERING CASING	
TEMPORARILY PULL OR ALTER		☐ CHANGE PLAN☐ MULTIPLE CON		CASING/CEME		AND A	
DOWNHOLE CO			,,,, C	OASING/SEIVIE	M 100B		
CLOSED-LOOP			_		_		
OTHER:	proposed or so	ampleted energtions	Clearly state all	OTHER:	and give portional dates	including agtimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
12/30/17 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 445', perform FIT test to EMW=22ppg, 294psi, good test. 1/1/18 drill 12-1/4" hole to 8305', 1/8/18. RIH & set 9-5/8" 47# HCL-80 csg @ 8295', DVT @ 3158', ACP @ 3173' pump 80bbl mud push spacer then cmt w/ 648sx (298bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 266sx (76bbl) PPC w/ additives 13.2ppg 1.58 yield, full returns throughout job, inflate ACP to 2151#, open DVT, circ thru DVT, circ 44sx (20bbl) cmt to surf. Pump 2 nd stage w/ 80BFW spacer then cmt w/ 1454sx							
(432bbl) PPC w/ additives 13.6ppg 1.67 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 640sx (190bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 1/10/18 RIH & tag DVT, drill out DVT, attempt 9-5/8" casing test to 1500#, pressure dropped to 750#, failed test, check for							
surface leaks, none found. Test 9-5/8" casing again to 980#, pressure dropped to 700#, contact drilling engineer, decision made to run packer to find casing							
leak. 1/11/18 RIH w/ packer & set @ 3000', test 9-5/8" casing from 3000' up, pressure to 3000# for 5 min, good test. Release packer & set @ 3190', test casing from 3190' up, pressure to 1230#, bled back to 930#, released packer. Tested 9-5/8" full string casing to 920# for 30 min with final pressure of 909#.							
RIH & drill new formation to 8315', perform FIT test to EMW=11ppg, 700psi, good test. 1/12/18 Drill 8-1/2" hole to 18990'M 9037'V 1/18/18. RIH w/ 5-1/2" 20# P110 liner csg @ 18980', TOL @ 8097'. Pump 60bbl mud push spacer then cmt w/							
1825sx (504bbl) PPC w/ additives 13.2ppg 1.38 yield, full returns throughout job, circ 217sx (60bbl) cmt to surf, TOC @ 8097', WOC. Install wellhead, test to 5000#, good test, ND BOP. RD Rel Rig 1/22/18.							
G 15	10/0/		n: n		1/22/18	7	
Spud Date:	12/9/13	7	Rig Release Da	ate:	700/18		
				<u> </u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE		$Q_{}$	TITLERegu	latory Coordinato	orDATE	1/31/18	
Type or print nam For State Use On		liola E-ma	iil address: <u>jar</u>	alyn_mendiola@e	oxy.com PHONE	3: 432-685-5936	
APPROVED BY: DATE 2-6-18							
Conditions of Ap	proval (if any):	-6000	_1111/6////	7 5/	DAT		