Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New N Energy, Minerals and Na			Form Revised July	C-103
District II ~ (575) 535-0101 1625 N. French Dr., Hobbs, NM 88240 District II ~ (575) 748-1283 811 S. First St., Artesia, NM 88210 District III ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATIO 1220 South St. Fr Santa Fe, NM	ON DIVISION rancis Dr.	WELL API NO. 30-015-44540 5. Indicate Type STATE 6. State Oil & G	🗌 FEE 🔳	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT		PLUG BACK TO A	7. Lease Name of Fiddle Fee 24 28	or Unit Agreement N 23 TB	Name
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well 🔳 Other NM OII	CONSERVATIO	8. Well Number	2H	
2. Name of Operator Marathon Oil Permian LLC.		RTESLA DISTRICT	9. OGRID Num 372098	ber	
3. Address of Operator		EB 06 2018	10. Pool name o		
5555 San Felipe St, Houston, TX 77056	3		Pierce Crossing;	Bone Spring (North)	
4. Well Location Unit Letter	feet from the	RECEIVED 349	feet fro	West	line
Section 23	Township 24S	Range 28E	NMPM	County Eddy	
1	1. Elevation (Show whether E 2997	DR, RKB, RT, GR, etc.)		an an an an an ar ar ar	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	ENTION TO: PLUG AND ABANDON 🔲 CHANGE PLANS 🗔	SUBS REMEDIAL WORK COMMENCE DRII	·	EPORT OF: ALTERING CASII P AND A	NG 🗌

PULL OR ALTER CASING
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER

PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	

	SUBSEQUENT RE	PORT OF:	
ļ	REMEDIAL WORK	ALTERING CASING	
ļ	COMMENCE DRILLING OPNS.	P AND A	
	CASING/CEMENT JOB		
	OTHER:		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Permian LLC. has changed casing supplier and therefore respectfully requests to change the 9 5/8" casing weight from 36 #/ft to 36 #/ft.

Proposed Casing Design:

01/04/2018

Туре	Hole Size	Casing Size	Casing Weight #/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 ½"	13 3/8"	54.5	520'	530	0'
Intermediate I	12 ¼"	9 5/8"	36	2570'	940	0'
Production	8 ¾″	5.5"	20	14242'	2100	0'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE My	TITLE	DATE
Melissa Szudera Type or print name	mszudera@marathonoil.com	713-296-3179 PHONE:
For State Use Only		
APPROVED BY:	TITLE STATE MI-	DATE 2-6-18
Conditions of Approval (if any):		

Conditions of Approval (if any):