

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Oil, Minerals and Natural Resources  
ARTESIA DISTRICT  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21875
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>LIME ROCK RESOURCES II-A, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name <b>TERRY COM</b>
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>1920</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>18-S</u> Range <u>26-E</u> NMPM Eddy County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3312' GL		9. OGRID Number 277558
		10. Pool name or Wildcat Atoka, Glorieta-Yeso (3250)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: CO P&A Well, Set 5-1/2" CSG, Complete Yeso <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FOLLOWING IS FOR THE RE-ENTERING OF A P&A WELL, CMTING OF NEW 5-1/2" CSG, & COMPLETING THE YESO.

On 12/14/17, MIRUSU. Drill & CO cmt plugs & P&A mud to 4385' w/7-7/8" bit. (8-5/8" shoe @ 1950'). On 12/21/17, set new 5-1/2" 17# L-80 csg @ 4327'. Cmted lead w/300 sx (588 cf) 35/65 poz "C" cmt w/5% (PF44) salt, 6% (PF20) gel, 0.2% (PF606) fluid loss, 0.1% (PF13) retarder, 3#/sx (PF42) kolseal, 0.4#/sx (PF45) defoamer, & 0.125#/sx (PF29) cellophane. Tailed w/600 sx (798 cf) "C" cmt w/0.2% (PF65) dispersant, 0.2% (PF606) fluid loss, & 0.125#/sx (PF29) cellophane. WOC. On 12/27/17, PT 5-1/2" csg to 5000 psi for 30 min-OK. On 12/28/17, ran dual spaced neutron log. Perfed 1<sup>st</sup> stage Yeso @ 3918'-4101' w/25 holes. Treated new perfs w/1500 gal 15% HCL & fraced w/30,010# 100 mesh & 155,427# 30/50 sand in slick water. Spotted 504 gal 15% HCL acid over next stage. Set 5-1/2" CBP @ 3830' & PT to 5000 psi-OK. Perfed 2nd stage Yeso @ 3420'-3730' w/34 holes. Treated new perfs w/1500 gal 15% HCL & fraced w/29,988# 100 mesh & 282,697# 30/50 sand in slick water. Spotted 500 gal 15% HCL acid over next stage. Set 5-1/2" CBP @ 3370' & PT to 5000 psi-OK. Perfed 3rd stage Yeso @ 2960'-3311' w/37 holes. Treated new perfs w/1500 gal 15% HCL & fraced w/30,049# 100 mesh & 327,854# 30/50 sand in slick water. Spotted 500 gal 15% HCL acid over next stage. Set 5-1/2" CBP @ 2920' & PT to 5000 psi-OK. Perfed 4th stage Yeso @ 2530'-2877' w/37 holes. Treated new perfs w/1000 gal 15% HCL & fraced w/29,813# 100 mesh & 322,926# 30/50 sand in slick water. On 1/17/18, MIRUSU. CO after frac, drilled CBPs @ 2920', 3370', & 3830', & CO to PBTD @ 4281'. On 1/22/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 2851'. Released completion rig on 1/23/18. Completed well as a single Yeso oil well.

Spud Date: 8/3/76

Drilling Rig Release Date: 9/7/76

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 1/25/18  
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573  
**For State Use Only**

APPROVED BY: Staff mg TITLE Staff mg DATE 1-29-18  
Conditions of Approval (if any):