

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ARTESIA DISTRICT  
FEB 12 2018FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM9539  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |   |
|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No.<br>WILLIAMSON LC FEDERAL 2                           |
| 2. Name of Operator<br>EOG Y RESOURCES, INC.<br>Contact: TINA HUERTA<br>E-Mail: tina_huerta@eogresources.com                     | 9. API Well No.<br>30-005-60847   |
| 3a. Address<br>104 SOUTH FOURTH STREET<br>ARTESIA, NM 88210  | 3b. Phone No. (include area code)<br>Ph: 575-748-4168<br>Fx: 575-748-4585 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 9 T8S R25E SESE 660FSL 660FEL                      | 10. Field and Pool or Exploratory Area<br>PECOS SLOPE; ABO                |
| 11. County or Parish, State<br>CHAVES COUNTY, NM   |   |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources, Inc. requests an extension of the sundry that was submitted on May 2, 2017 for the above mentioned facility. EOG Y has completed our physical inventory and the tanks on the location remain to be out of service. This location still stands as an economical well, and continues to produce on average of one day per month. Production continues to be curtailed due to restraints at the IACX (formerly Lucid Energy) processing plant. IACX is in the process of resolving the restraints at the process plant, and once it is resolved EOG Y would need the out of service tanks on location in order to produce the well on a regular basis. Once the nitrogen issue is resolved, EOG Y would begin putting the tanks back into service and would also build berms around the tanks. This location will be reviewed and analyzed again by December 31, 2018 or after the issues at the plant are resolved to ensure the tanks are still needed at the location. A follow-up sundry would be submitted by January 31, 2019 or once the issues are resolved at the plant and tanks are put back into service.

ACCEPTED FOR RECORD  
FEB 03 2018  
NAME Ricky Doras  
ENVIRONMENTAL PROTECTION  
SPECIALIST

Accepted for record - NMOC

|   |                             |
|---|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #401185 verified by the BLM Well Information System<br>For EOG Y RESOURCES, INC., sent to the Roswell<br>Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/23/2018 () |                             |
| Name (Printed/Typed) TINA HUERTA  | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission)   | Date 01/17/2018             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |            |
|---|-------------|------------|
| Approved By _____   | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             |            |
| Office _____  |             |            |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***