Form 3160-5 (June 2015)

NM OIL CONSERVATION **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

FEB 1 2 2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. FEE

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals [5] (ED)				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM72220		
1. Type of Well				8. Well Name and No.		
☐ Oil Well Gas Well ☐ Other				MEADOWS COM 1		
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com				9. API Well No. 30-005-60911		
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	none No. (include area code) 575-748-4168 75-748-4585		10. Field and Pool or Exploratory Area PECOS SLOPE; ABO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 13 T7S R25E NWNE 660FNL 1980FEL				CHAVES COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	F NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	Production (S	Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily	Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispos	sal		
determined that the site is ready for f EOG Y Resources, Inc. reque above mentioned facility. EO remain to be out of service. T produced on average of one of at the IACX (formerly Lucid En restraints at the process plant on location in order to produce EOG Y would begin putting th This location will be reviewed plant are resolved to ensure the	ests an extension of the sundry the GY has completed our physical his location still stands as an ecology per month. Production continuergy) processing plant. IACX is and once it is resolved EOGY to the well on a regular basis. Or the tanks back into service and we and analyzed again by December tanks are still needed at the location of the control	nat was submitted on M inventory and the tanks onomical well, and continues to be curtailed dues in the process of resol would need the out of since the nitrogen issue is ould also build berms are 31, 2018 or after the pocation. A follow-up sur	lay 3, 2017 for the son the location, tinues to be to restraints ving the service tanks is resolved, round the tanks.	ACCEPTED FEE NAME JO ENVIRONMEN	7 FOR RECO	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #401144	varified by the RLM Well	I Information Sys	tom		
	For EOG Y RESOU	RCES,INC., sent to the	Roswell			
Name (Printed/Typed) TINA HUE	sing by JENNIFER SANC Title REGUL	ATORY SPECIA				
Name (17 mica/1) pear Title (10)	-1117	1110 (12002)	KTOKT OF LOIA	Lioi		
Signature (Electronic	Submission)	Date 01/17/20	018			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE			
Approved By		Title		·	Date	
Approved By	- - j					
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the subject				·	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to	any department or ag	ency of the United	