Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERMIBIL CONSERVATION BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease	Serial	No.
l	FEE		

SUNDRY NOTICES AND REPORTS ON WELLS 2018

6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If findian, Anottee of Tibe Name			
SUBMIT IN TRIPLICATE - Other instructions on page EIVED					7. If Unit or CA/Agreement, Name and/or No. NMNM72223			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. FINLEY RV COM 1Y			
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-005-61325			
3a. Address 3b. Phone No 104 SOUTH FOURTH STREET Ph: 575-74 ARTESIA, NM 88210 Fx: 575-748					10. Field and Pool or Exploratory Area PECOS SLOPE; ABO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 34 T6S R25E NESW 1740FSL 1980FWL					CHAVES COUNTY, NM			
12. CHECK THE AR	PPROPRIATE BOX(ES) To	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	□ /	Water Shut-Off	
_	☐ Alter Casing	Alter Casing		□ Reclam	□ Reclamation		Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	complete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐		and Abandon	☐ Tempor	☐ Temporarily Abandon			
	Convert to Injection	Plug	Back	☐ Water I	Water Disposal			
determined that the site is ready for f EOG Y Resources, Inc. reque above mentioned facility. EOI remain to be out of service. T produced on average of one of at the IACX (formerly Lucid En restraints at the process plant on location in order to produce EOG Y would begin putting th This location will be reviewed plant are resolved to ensure the be submitted by January 31, 2 back into service.	ests an extension of the sun G Y has completed our phy: 'his location still stands as a day per month. Production on nergy) processing plant. IA', , and once it is resolved EO e the well on a regular basis the tanks back into service ar and analyzed again by Dec the tanks are still needed at	sical inventous economic continues to the CX is in the CX is in the CX is once the condition of the CX is once the condition of the location resolved at	ory and the tanks al well, and con't be curtailed due process of resoineed the out of soil nitrogen issue is to build berms at 2018 or after the A follow-up suthe plant and ta	s on the locatinues to be to restrain lying the service tank is resolved, round the tails use at the ndry would	ACCEPTEL s anks. PEE NAME ENVIRONMEN	0 6	i aara	
14. I hereby certify that the foregoing is	Electronic Submission #40	SOURCES,	NC., sent to the	Roswell	•			
Name (Printed/Typed) TINA HUERTA			Title REGUL	ATORY SP	ECIALIST			
Signature (Electronic S		2 55 55 50	Date 01/17/2					
	THIS SPACE FOR	TEUEKA	LUKSIAIE	OFFICE U	36 			
Approved By			Title				Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the si		Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any pe	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or	agency	of the United	