Form 3 in 50-5 June 2015)	UNITED STATES NON OIL CONSERVATION EPARTMENT OF THE INTERIOR ARTESIA DISTRICT SUREAU OF LAND MANAGEMENT FEB 1 & 2018				FORM APPROVED			
DE BI		FED -	FEU		OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals				. 1	0. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No.			
	TRIPLICATE - Other instru	ctions on page 2					and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. GEORGE QJ FEDERAL 6			
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-005-61546			
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	b. Phone No. (include ard Ph: 575-748-4168 Fx: 575-748-4585	-4168 PECOS SLOPE;ABO						
4. Location of Well (Footage, Sec., T		11. County or Parish, State						
Sec 26 T6S R25E NWNW 660		CHAVES COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	) INDICATE NATU	IRE OF	NOTICE,	REPORT, OR OT	HER DATA	1	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent		Deepen			on (Start/Resume)	U Water		
🛛 Subsequent Report	Alter Casing Casing Repair	Hydraulic Frac New Construct	-	□ Reclama		☐ Well Integrity ☑ Other	ntegrity	
Final Abandonment Notice	Change Plans	□ Plug and Aban	-		arily Abandon			
	Convert to Injection Plug Back			U Water Disposal				
following completion of the involved testing has been completed. Final At determined that the site is ready for f EOG Y Resources, Inc. reque above mentioned facility. EOG remain to be out of service. T produced on average of one of at the IACX (formerly Lucid Er restraints at the process plant on location in order to produce EOG Y would begin putting th This location will be reviewed plant are resolved to ensure th be submitted by January 31, 2 back into service.	andonment Notices must be filed of inal inspection. G Y has completed our phys his location still stands as an lay per month. Production of energy) processing plant. IAC , and once it is resolved EOU e the well on a regular basis e tanks back into service an and analyzed again by Deco the tanks are still needed at t 2019 or once the issues are	only after all requirements dry that was submitte sical inventory and the n economical well, and continues to be curtain CX is in the process of G Y would need the . Once the nitrogen d would also build be ember 31, 2018 or all he location. A follow	d on Ma e tanks nd conti led due of resolv out of s issue is erms ar ter the -up sur and tar	ng reclamation ay 2, 2017 f on the loca inues to be to restraint ving the ervice tanks resolved, resolved the tan issues at the ndry would nks are put	n, have been completed tion S s hks. B NAME ENVIRONME	D FOR B 0 6 20 Encert	RECO 18 <u>May</u> OTEOTIC	
14. I hereby certify that the foregoing is	Electronic Submission #401	SOURCES,INĆ., sent	to the l	Roswell	-			
Name(Printed/Typed) TINA HUERTA			Title REGULATORY SPECIALIST					
Signature (Electronic	Date 0	Date 01/17/2018						
	THIS SPACE FOR	FEDERAL OR ST			SE		<b>*:</b> :	
Approved By		Title				Date	J	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cri	£			les to one domantes of a	r agan ar of the	TT 14 3	
States any false, fictitious or fraudulent	statements or representations as to	any matter within its juris	diction.	willruny to ma	ke to any department o	a agency of the	e United	

## 'Additional data for EC transaction #401142 that would not fit on the form

## 32. Additional remarks, continued

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Included on this lease: George QJ Federal #7 30-005-61547 K-26-6S-25E (1980 FSL & 1980 FWL)