Form 3160-5 (June 2015) UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals (ED					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
					NMNM44515 6. If Indian, Allottee or Tríbe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Onit of CA/Agreement, Name and/of No.		
1. Type of Well Oil Well 🛛 Gas Well 🗋 Other					8. Well Name and No. LEEDE UG FEDERAL 1		
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					<ol> <li>API Well No.</li> <li>30-005-61809</li> </ol>		
3a. Address 104 SOUTH FOURTH STF ARTESIA, NM 88210	. (include area code) 8-4168 8-4585		10. Field and Pool or Exploratory Area PECOS SLOPE; ABO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 11 T8S R25E SWNW 1980FNL 660FWL					CHAVES COUNTY, NM		
12. CHECK THE	APPROPRIATE BOX(ES)	) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	🗖 Acidize	🗖 Dee	pen	□ Production (Start/Resume)		□ Water Shut-Off	
Subsequent Report	Alter Casing		raulic Fracturing	Reclamation		Well Integrity	
	Casing Repair	-	Construction	C Recomplete		🛛 Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		Plug and Abandon Plug Back		arily Abandon Disposal		
determined that the site is ready f EOG Y Resources, Inc. red above mentioned facility. I remain to be out of service produced on average of or at the IACX (formerly Lucic restraints at the process pl on location in order to prod EOG Y would begin putting This location will be review plant are resolved to ensur	uests an extension of the s EOG Y has completed our p This location still stands a e day per month. Productio Energy) processing plant. ant, and once it is resolved uce the well on a regular ba the tanks back into service ed and analyzed again by D e the tanks are still needed 1, 2019 or once the issues a <u>Accepted</u> for g is true and correct.	undry that was hysical invent s an economic on continues to IACX is in the EOG Y would asis. Once the e and would al December 31, at the location are resolved a <b>Precord - N</b> <b>4401151</b> verifie <b>RESOURCES</b> ,	s submitted on M ory and the tank cal well, and con b be curtailed du process of reso need the out of s nitrogen issue i so build berms a 2018 or after the A follow-up su the plant and ta MOCD d by the BLM We INC., sent to the	May 2, 2017 s on the loca tinues to be e to restrain lying the service tanks s resolved, round the ta issues at th indry would anks are put E	for the ation CEPTED F s nks. FEB 0 NAME NVIRONMENTA SPECIA	OR RECORD 6 2018 6 PROTECTION	
Name(Printed/Typed) TINA HUERTA			Title REGULATORY SPECIALIST				
Signature (Electronic Submission)			Date 01/17/2	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
			1	*****			
Approved By			Title Office			Date	
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul					ake to any department or	agency of the United	
(Instructions on page 2) <b>** OPEF</b>	ATOR-SUBMITTED ** C	DPERATOR-	SUBMITTED *	* OPERAT	OR-SUBMITTED	**	