Form 3160-5 (June 2015) UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use form 3160-3 (AF	NTERIOR AGEMENT ORTS ON WELLS o drill or to re-enter an	Id Office APPROVED OMB NO. 1004-0137 Image: State
SUBMIT IN TRIPLICATE - Other ins	7. If Unit or CA/Agreement, Name and/or No. NMNM136578	
 Type of Well Oil Well Gas Well Other 		8. Well Name and No. CEDAR CANYON 22 FEDERAL COM 5H
2. Name of Operator Contact: OXY USA INCORPORATED E-Mail: SANDRA	9. API Well No. 30-015-43758-00-S1	
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 713-366-5106	10. Field and Pool or Exploratory Area CORRAL DRAW-BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	11. County or Parish, State	
Sec 22 T24S R29E SWSW 1120FSL 207FWL 32.198632 N Lat, 103.979723 W Lon		EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off
□ Subsequent Report	Alter Casing	🗖 Hydraulic Fracturing	Reclamation	Well Integrity
	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Surface Commingling
	Convert to Injection	Plug Back	🗖 Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA INC REQUESTS APPROVAL TO REMOVE CEDAR CANYON 22 FED COM 5H FROM THE CEDAR CANYON 21 CTB COMMINGLE PERMIT.

REF OIL CONSTRUCT ARTESIA DISTRICT

1	-		R	İ	5	Sec.	
		~~	C C		1.4		

Accepted for record - NMOCI

REFE HOURS

SEE ATTACHED 14. I hereby certify that the foregoing is true and correct Electronic Submission #402041 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/25/2018 (18PP0825SE) REGULATORY ENGINEER Name (Printed/Typed) SANDRA MUSALLAM Title Signature (Electronic Submission) Date 01/24/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE TLPET Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CFO Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) ** BLM REVISED **

Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Seri Multiple	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Ial No. See Attached Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or Multiple	CA/Agreement, Name and/or No. See Attached
 Type of Well Oil Well Gas Well Other 			8. Well Nam Multiple	e and No. See Attached
2. Name of Operator Contact: SANDRA MUSALLAM OXY USA INCORPORATED E-Mail: SANDRA_MUSALLAM@OXY.COM			9. API Well Multiple	No. See Attached
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	E 110	3b. Phone No. (include area code) Ph: 713-366-5106		I Pool or Exploratory Area See Attached
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	_	11. County of	or Parish, State
MultipleSee Attached		EDDY C	COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, O	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
X Notice of Intent	Acidize	Deepen	Production (Start/Res	, –
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity
	Casing Repair	□ New Construction	Recomplete	Surface Commingling
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando	n
	Convert to Injection	Plug Back	UWater Disposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the OXY USA INC requests to an The oil production from all of the	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. nend previously approved the facilities and wells list	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco- led only after all requirements, includi NMOCD commingle order R- ed below will flow to the Cedar	ed and true vertical depths of Required subsequent report npletion in a new interval, a ng reclamation, have been co 4299. Canyon	f all pertinent markers and zones. ts must be filed within 30 days Form 3160-4 must be filed once
21 Federal battery where it wind Measurement Point (FMP). Fe amount of hours the well was	Production will then be allo operating in a given mon		vell test and the	
		dar Canyon 21 batteries will be		
Gas production from the Ceda measured through Oxy check described below.	meters, which will serve	as the FMPs, at their respectiv	e lacinties, as	
measured through Oxy check described below.			·	
measured through Oxy check described below. All water from the Cedar Can	yon 23-3H battery will be	as the FMPs, at their respectiv sent to the Cedar Canyon 21 b	attery before	C 402041 QDWg
measured through Oxy check described below. All water from the Cedar Can <u>REVISEO</u> : <u>Read</u> 14. Thereby certify that the foregoing is	yon 23-3H battery will be <i>ued Cedar CAA</i> s true and correct. Electronic Submission # For OXY US	as the FMPs, at their respectiv sent to the Cedar Canyon 21 to YOX 22 FeJ Com 388029 verified by the BLM Well A INCORPORATED, sent to the	attery before <u>S.H. Asper E</u> Information System Carlsbad	Ľ
measured through Oxy check described below. All water from the Cedar Can <u>AEVISEO</u> : <u>Reac</u> 14. 1 hereby certify that the foregoing in Com	yon 23-3H battery will be <i>oued Cedar CAA</i> s true and correct. Electronic Submission # For OXY US mitted to AFMSS for proce	as the FMPs, at their respectiv sent to the Cedar Canyon 21 to YON 22 Fee Com 388029 verified by the BLM Wel A INCORPORATED, sent to the ssing by DUNCAN WHITLOCK o	attery before <u>5 H Asper E</u> Information System Carlsbad n 09/25/2017 (17DW0124	Ľ
measured through Oxy check described below. All water from the Cedar Can <u>MEUISEO</u> : <u>Read</u> 14. 1 hereby certify that the foregoing in Com Name (Printed/Typed) SANDRA	yon 23-3H battery will be <i>oued Cedar CAA</i> s true and correct. Electronic Submission # For OXY US mitted to AFMSS for proce	as the FMPs, at their respectiv sent to the Cedar Canyon 21 to YON 22 Fee Com 388029 verified by the BLM Wel A INCORPORATED, sent to the ssing by DUNCAN WHITLOCK o	Attery before <u>SH</u> SH Asper Information System Carlsbad n 09/25/2017 (17DW0124 ATORY ENGINEER	<u>C 402041 J.Otrz</u> SE)

Approved By_DUNCAN WHITLOCK		Date 12/12/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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(Instructions on page 2) ** BLM REVISED **

5. Lease Serial No., continued

NMNM81586 NMNM85893

7. If Unit or CA/Agreement, Name and No., continued

NMNM136578 NMNM136823 NMNM137568 NMNM137569

Wells/Facilities, continued

Agreement NMNM81586	Lease NMNM81586	Well/Fac Name, Number API Number CEDAR CANYON 22 FEDERAL 21BD-015-43642-00-S1
NMNM81586	NMNM81586	CEDAR CANYON 23-24 FEDERAL3048/15-44179-00-S1
NMNM81586	NMNM81586	CEDAR CANYON 23-24 FEDERAL302015-44180-00-S1
NMNM137569	NMNM81586	CEDAR CANYON 23 FEDERAL CC30-035-144074-00-S1
NMNM81586	NMNM81586	CEDAR CANYON 23 FEDERAL 4H30-015-43281-00-S1
NMNM81586	NMNM81586	CEDAR CANYON 23 FEDERAL 5H30-015-43282-00-S1
NMNM81586	NMNM81586	CEDAR CANYON 23 FEDERAL CC30-01-6-43290-00-S1
NMNM137568	NMNM81586	CEDAR CANYON 23 FEDERAL CC30-6H5-44095-00-S1
NMNM136823	NMNM81586	CEDAR CANYON 22 FEDERAL COMPAND 43708-00-S1
NMNM85893	NMNM85893	CEDAR CANYON 21-22 FEDERAL300001/532#1176-00-X1
NMNM85893	NMNM85893	CEDAR CANYON 21 FEDERAL CONP. 215-144181-00-S1
NMNM85893	NMNM85893	CEDAR CANYON 21 FEDERAL COMPG15-44182-00-S1
NMNM85893	NMNM85893	CEDAR CANYON 21 FEDERAL CC30-025-44190-00-X1
NMNM85893	NMNM85893	CEDAR CANYON 21 FEDERAL CC380-0235-44191-00-X1

Location Sec 22 T24S R29E NESE 2540FSL 230FEL 32.202503 N Lat, 103.964011 W Lon Sec 22 T24S R29E NENE 491FNL 177FEL 32.208883 N Lat, 103.964323 W Lon Sec 22 T24S R29E NENE 520FNL 172FEL 32.208802 N Lat, 103.964305 W Lon Sec 22 T24S R29E NESE 2344FSL 1199FEL 32.202094 N Lat, 103.967632 W Lon Sec 22 T24S R29E SENE 1352FNL 195FEL 32.206393 N Lat, 103.963894 W Lon Sec 22 T24S R29E NENE 1317FNL 195FEL 32.206490 N Lat, 103.963894 W Lon Sec 22 T24S R29E NESE 2540FSL 200FEL 32.202503 N Lat, 103.963914 W Lon Sec 22 T24S R29E NESE 2540FSL 200FEL 32.202503 N Lat, 103.963914 W Lon Sec 22 T24S R29E NESE 2329FSL 1173FEL 32.202503 N Lat, 103.963914 W Lon Sec 22 T24S R29E NESE 2329FSL 1173FEL 32.202052 N Lat, 103.967549 W Lon Sec 22 T24S R29E NESE 2540FSL 260FEL 32.2020503 N Lat, 103.964108 W Lon Sec 21 T24S R29E SWNW 1794FNL 141FWL 32.205326 N Lat, 103.997551 W Lon Sec 21 T24S R29E NENE 369FNL 368FEL 32.209271 N Lat, 103.982058 W Lon Sec 21 T24S R29E NENE 339FNL 368FEL 32.209353 N Lat, 103.982058 W Lon Sec 21 T24S R29E NENE 339FNL 368FEL 32.209353 N Lat, 103.982058 W Lon Sec 21 T24S R29E NENE 339FNL 368FEL 32.209353 N Lat, 103.982058 W Lon Sec 21 T24S R29E NENE 339FNL 368FEL 32.209351 N Lat, 103.982058 W Lon 32.205410 N Lat, 103.997551 W Lon Sec 21 T24S R29E SWNW 1824FNL 141FWL 32.205242 N Lat, 103.997551 W Lon

Location

CEDAR CANYON 21Fed Com 5H REMOUED CED 10. Field and Pool, continued

PIERCE CROSSING PIERCE CROSSING-BONE SPRING PIERCE CROSSING-BONE SPRING, E PIERCE CROSSING-WOLFCAMP, NW PURPLE SAGE-WOLFCAMP (GAS) UNKNOWN WOLFCAMP

32. Additional remarks, continued

being sent to the Cedar Canyon water disposal distribution system.

A detailed process description by facility can be found below. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

The BLM?s interest, 12.5%, is identical in all wells.

WELLS BEING COMMINGLED ARE:

Cedar Canyon 22 Fed 21H Cedar Canyon 22 Fed Com 4H Cedar Canyon 23 Fed 3H Cedar Canyon 23 Fed 4H Cedar Canyon 23 Fed 5H Cedar Canyon 22 Fed Com 5H Cedar Canyon 23-24 Fed 31H Cedar Canyon 23-24 Fed 32H Cedar Canyon 23 Fed Com 6H Cedar Canyon 23 Fed Com 33H Cedar Canyon 21 Fed Com 22H Cedar Canyon 21 Fed Com 23H Cedar Canyon 21 Fed Com 21H

REMOVED

32.205242 N Lat, 103.997551 W LON 3001543758 ASPEREC^{#4}402041 JDR-2 2/8/18