

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM121473

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
HH SO 10 P3 8H2. Name of Operator  
CHEVRON USA INC 4323Contact: DORIAN K FUENTES  
E-Mail: djvo@chevron.com9. API Well No.  
30-015-439373a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 797063b. Phone No. (include area code)  
Ph: 432-687-763110. Field and Pool or Exploratory Area  
PURPLE SAGE;WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T26S R27E Mer NMP SESW 603FSL 2066FWL  
32.065613 N Lat, 104.180271 W Lon11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

05/17/2017 - Drill 12 1/4" Intermediate hole T/9425'. Notified Zota 05/26/2017 of intent to run casing; set 9 5/8" 43.5# HCL-80 LTC casing @ 9411' cement in place 05/28/2017: Lead - w/CL C 1189# of sacks; yeild 2.45/sack; Dens. 11.90#/gal and Tail - w/CL H 351# of sacks; yeild 1.23/sack; Dens. 15.6#/gal with DV Tool @ 2376' centralized the bottom joints with 1 bow spring every 3 joints to surface (64 total). Float collar @ 9235'; Float shoe @ 9411'. Full returns with 60 bbls cement to surface. WOC 3:00 hours per BLM requirement time prior to pressure test - Held 3950 psi for 30 minutes, successful.

09/02/2017 - Drill 8 1/2" Production hole T/20330'. Notified Joe 09/27/2017 of intent to run casing. Set 5 1/2" 20# P-110 BTC casing @ 20328' cement in place 10/01/2017: Lead - w/CL H 1780# of sacks; yeild 1.2/sack; Dens. 14.50#/gal and Tail - w/CL H 2270# of sacks; yeild 1.20/sack; Dens. 14.5#/gal centralized the bottom joints with 1 bow spring every 3 joints to surface (158 total).

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 14 2018

RECEIVED

JC 2-15-18  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #400385 verified by the BLM Well Information System  
For CHEVRON USA INC 4323, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/11/2018 ()

Name (Printed/Typed) DORIAN K FUENTES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #400385 that would not fit on the form**

**32. Additional remarks, continued**

Float collar @ 20285; Float shoe @ 20328'. Full returns with 40 bbls to surface. WOC > 24 hours per BLM requirement time prior to pressure test. Held 9800 psi for 30 minutes, successful.

Should you have any questions, please give me a call.