Form 3160-5	NIN OIL CONSERVATION ARTESIA DISTRICT L FORM APPROVED						
(June 2015)	UNITED STATES DEPARTMENT OF THE INTERIC BUREAU OF LAND MANAGEMEN		NTERIOR	FFR 1 2 200		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
	SUNDRY NOTICES AND REPORTS ON WI					<ol> <li>Lease Serial No. NMNM27970</li> <li>If Indian, Allottee or Tribe Name</li> </ol>	
	drill or to re-e D) for such pr						
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/o	
1. Type of Well						8. Well Name and No. COYOTE FEDERAL 1	
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com						9. API Well No. 30-005-60759	
3a. Address 104 SOUTH I ARTESIA, NN	Ph: 575-748	<ul> <li>Phone No. (include area code)</li> <li>575-748-4168</li> <li>x: 575-748-4585</li> </ul>		10. Field and Pool or Exploratory Area PECOS SLOPE; ABO			
4. Location of Well	(Footage, Sec., T.,	R., M., or Survey Description	)			11. County or Parish,	State
Sec 5 T7S R25E SENE 1980FNL 660FEL						CHAVES COUNTY, NM	
12. (	CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE, I	REPORT, OR OT	HER DATA
TYPE OF SU	BMISSION	ON TYPE OF ACTION					
□ Notice of In	tent	C Acidize	🗖 Deep	en	D Producti	on (Start/Resume)	🖸 Water Shu
_	1	Alter Casing	🗖 Hydra	aulic Fracturing	🗖 Reclama	tion	🗖 Well Integ
	Subsequent Report		🗖 New	New Construction		C Recomplete	
🗖 Final Aband	lonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗖 Plug	and Abandon	Temporarily Abandon Water Disposal		
testing has been	completed. Final Aba	andonment Notices must be fil	sults in a multiple led only after all re	equirements, includ	ing reclamation	, have been completed	and the operator ha
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