Form 3160-5 (June 2015)

NM OIL CONSERVATION ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT FEB 1 2 2018 SUNDRY NOTICES AND REPORTS ON WELLS					Expires: January 31, 2018		
					5. Lease Serial No. NMNM76964		
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use form 3160-3 (APD) for such proposals.				,	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM88496		
1. Type of Well					8. Well Name and No. DANDELION AFW FEDERAL COM 1		
☐ Oil Well ☑ Gas Well ☐ Other 2. Name of Operator Contact: TINA HUERTA							
2. Name of Operator EOG Y RESOURCES, INC.	A s.com	9. API Well No. 30-005-62708					
3a. Address 3b. Phone No. 104 SOUTH FOURTH STREET Ph: 575-74 ARTESIA, NM 88210 Fx: 575-748				10. Field and Pool or Exploratory Area PECOS SLOPE; ABO			
4. Location of Well (Footage, Sec., T.		11. County or Parish, State					
Sec 10 T9S R26E SENE 1980		CHAVES COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES) TO) INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
- 27 1/2 07 1	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	• • • • • • • • • • • • • • • • • • • •	☐ Well Integrity	
Subsequent Report	☐ Casing Repair		Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	Change Plans	_	and Abandon	☐ Temporarily Abandon			
3 - 3	Convert to Injection				Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Y Resources, Inc. requests an extension of the sundry that was submitted on May 2, 2017 for the above mentioned facility. EOG Y has completed our physical inventory and the tanks on the location ACCEPTED FOR RECOF remain to be out of service. This location still stands as an economical well, and continues to be produced on average of one day per month. Production continues to be curtailed due to restraints at the IACX (formerly Lucid Energy) processing plant. IACX is in the process of resolving the restraints at the process plant, and once it is resolved EOG Y would need the out of service tanks on location in order to produce the well on a regular basis. Once the nitrogen issue is resolved, EOG Y would begin putting the tanks back into service and would also build berms around the tanks. This location will be reviewed and analyzed again by December 31, 2018 or after the issues at the plant are resolved to ensure the tanks are still needed at the location. A follow-up sundry would be submitted by January 31, 2019 or once the issues are resolved at the plant and tanks are put back into service. **Complete for record - NMOCD** **Complete for record - NMOCD**							
14. I hereby certify that the foregoing is				Information	. System		
	For EOG Y RE	SOURCES,	INC., sent to the	Roswell	•		
Name (Printed/Typed) TINA HUERTA			Title REGULATORY SPECIALIST				
							
Signature (Electronic S	bmission) Date 01/17/2018						
	THIS SPACE FOR	FEDER/	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.