Form 3160-5 (June 2015) DE B ²¹ SUNDRY Do not use the abandoned we	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. FEE 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM72077			
1. Type of Well Oil Well S Gas Well Other					8. Well Name and No. SACRA SA COM 13			
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-005-63118			
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	. (include area code) 8-4168 3-4585	,	10. Field and Pool or Exploratory Area PECOS SLOPE; ABO					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 34 T6S R25E NWSE 2310FSL 1500FEL					CHAVES COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR OTH	IER DA'	TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	C Acidize	🗖 Dee	🗖 Deepen		Production (Start/Resume)		ter Shut-Off	
	Alter Casing		raulic Fracturing	Reclamation		🗖 Wel	ll Integrity	
Subsequent Report		🗖 Nev	v Construction	-	C Recomplete		er	
Final Abandonment Notice	•		g and Abandon	Temporarily Abandon				
	Convert to Injection		g Back	U Water I	U Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvee testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide t operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. of sults in a multip	locations and measu n file with BLM/BIA le completion or reco	red and true v Required su ompletion in a	ertical depths of all pertin obsequent reports must be new interval, a Form 316	ent marker filed withi 0-4 must b	rs and zones. in 30 days be filed once	
EOG Y Resources, Inc. reque above mentioned facility. EO remain to be out of service. T produced on average of one of at the IACX (formerly Lucid En restraints at the process plant on location in order to produce EOG Y would begin putting th This location will be reviewed plant are resolved to ensure t be submitted by January 31, 2 back into service.	This location still stands as fay per month. Production nergy) processing plant. and once it is resolved E the well on a regular bas to tanks back into service and analyzed again by D the tanks are still needed a 2019 or once the issues a	tysical inventi- s an economic IACX is in the EOG Y would sis. Once the and would al ecember 31, at the locatior	by and the tanks cal well, and com o be curtailed due process of reso need the out of s e nitrogen issue is so build berms a 2018 or after the 1. A follow-up su t the plant and ta	s on the loc tinues to be e to restrain lving the service tank s resolved, round the ta issues at t ndry would	ation its is FEB 0.5 anwame_//// WVIRONMENTAL	2018 9 <i>1</i> (PROT	1	
14. I hereby certify that the foregoing is	Electronic Submission #	RESOURCES,	INC., sent to the	Roswell	•			
Name (Printed/Typed) TINA HUERTA								
Signature (Electronic	Date 01/17/2018							
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE U	SE			
Approved By			Title Date				ate	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of	the United	
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR	SUBMITTED *	* OPERA	TOR-SUBMITTED	**		