	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR		OMB N Expires: Ja	APPROVED O. 1004-0137 anuary 31, 2018
SUNDRY	NOTICES AND REPO	RTS ON WEEES 1 5 201	ļ	5. Lease Serial No. NMNM05912	
Do not use this form for proposals to drill or to re-enter an 2010 abandoned well. Use form 3160-3 (APD) for such proposals.			· _	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303F	
1. Type of Well S Oil Well Gas Well Other				8. Well Name and No. POKER LAKE UNIT 274	
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com			9. API Well No. 30-015-35138-00-C1	
3a. Address 31		3b. Phone No. (include area code) Ph: 432.683.2277			Exploratory Area
4. Location of Well (Footage, Sec.,))	11. County or Parish, State		State	
Sec 12 T24S R29E SWSE 3				EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, I	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen	Productio	on (Start/Resume)	U Water Shut-Off
_	Alter Casing	Hydraulic Fracturing	🗖 Reclama	ation 🖸 Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	C Recompl		🛛 Other Site Facility Diagra
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Tempora Water Di	rily Abandon	m/Security Plan
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Additional data for EC transaction #402480 that would not fit on the form

32. Additional remarks, continued

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Diagram best viewed if printed on 11 x 17 paper.

