Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Min-	erals and Natur	al Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-44303 5. Indicate Type of	of Lease
District III ~ (505) 334-6178	1220 South St. Francis Dr.			STATE	FEE 🗵
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM		•			
87505	CEC AND DEDOD	TC ON WELLS		7 Logge Name on	Unit Agraement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RUSTLER BREAKS SWD		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other SWD - 1695			8. Well Number 3		
Name of Operator     BLACK RIVER WATER MANAGEMENT COMPANY, LLC				9. OGRID Number 371287	
3. Address of Operator			10. Pool name or Wildcat		
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240			SWD; DEVONIA	AN (96101)	
4. Well Location Unit Letter J:	1798 feet from	n the S	line and	1624 feet from	n the E line
Section 24	Townsh		nge 27E	NMPM	County EDDY
Section 24	11. Elevation (She				County EDD1
	11. Lievation (Sm	3115' GR	MD, M, OM, EL	.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABAN	NDON 🗆	REMEDIAL WOR	•	ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING	MULTIPLE COMP	PL 🗍	CASING/CEMEN		<del></del>
DOWNHOLE COMMINGLE		ļ			
CLOSED-LOOP SYSTEM					
OTHER:	1 . 1		OTHER:		NITIAL INJECTION 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of rec	ompiction.				
Packer & tbg @ 13610'.					
Date of initial injection: 1/31/2018			NM OIL CONSERVATION		
Tbg pressure: 1700 psi.			ARTESIA DISTRICT		
Injection volume: 1486 bbls.			FEB 08 2018		
Open interval: 13610' - 14,499' (OH; Devonian)					
				RE	CEIVED
Spud Date: 08/08/17		Die Polose De		09/22/17	
Spud Date: 08/08/17		Rig Release Da	ie:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
2	. 1				
SIGNATURE Cha Monroe DATE 02/05/18					TE 02/05/18
Type or print name Ava Monroe E-mail address: amonroe@matadorresources.comPHONE: 972-371-5218					
For State Use Only		-	۸۸		
APPROVED BY: DATE 2-8-17 Conditions of Approval (if any):					
anditions of Americal (if any)					