

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

FEB 12 2018

South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-44558
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1525
7. Lease Name or Unit Agreement Name Dee State Com
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter M : 755 feet from the South line and 165 feet from the West line
Unit Letter P : 350 feet from the South line and 230 feet from the East line
Section 36 Township 19S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3630' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Spud and surface casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/18 - Spudded 26" conductor hole at 8:00 AM. Set 100' of 20" conductor and cemented to surface. NOTE: Notified Mike Bratcher with NMOCD of intent to spud conductor hole.
1/15/18 - Resumed drilling with rotary tools.
1/17/18 - TD 12-1/4" hole to 1273' at 11:30 AM.
1/18/18-1/21/18 - Set 9-5/8" 36# J-55 LTC casing at 1273'. Cemented with 180 sx RFC Thixotropic cement (yld 1.61, wt 14.4) and 270 sx cement (yld 1.97, wt 12.9). Tailed in with 200 sx cement (yld 1.34, wt 14.8). Displaced cement with 95.4 bbls fresh water. No cement back to surface. Ran temperature survey and found TOC at 276'. RIH and tagged TOC at 285'. Ran 1" cement as follows: Pumped 25 sx Neat cement (yld 1.34, wt 14.8). WOC. TOC at 239'. Pumped 25 sx Neat cement (yld 1.34, wt 14.8). WOC. TOC at 190'. Pumped 25 sx Neat cement (yld 1.34, wt 14.8). WOC. TOC at 118'. Pumped 197 sx Neat cement (yld 1.34, wt 14.8) and circulated 42 sx to surface. Tested casing to 1200 psi for 30 minutes, good. Circulated hole clean. WOC 15 hrs 20 min. Reduced hole to 8-3/4" and resumed drilling.

Spud Date:

1/9/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 8, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 2-12-18

Conditions of Approval (if any):