Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM113944		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well			8. Well Name and No. COTTONWOOD 29-32 FED COM 2BS 1H				
2. Name of Operator CHISHOLM ENERGY OPERA	LROD om		9. API Well No. 30-015-43702				
3a. Address 801 CHERRY ST., SUITE 120 FORT WORTH, TX 76102	(include area code) 3-3728	10. Field and Pool or Exploratory Area WELCH; BONE SPRING					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 29 T26S R26E Mer NMP 32.019956 N Lat, 104.319874 EC 404691; SERIAL # 852-			EDDY COUNT	Y, NM 			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Acidize Deepen		☐ Production (Start/Resume)		□ Water Shut-Off	
	☐ Alter Casing			☐ Reclamation		□ Well Integrity	
Subsequent Report	Casing Repair	_	New Construction			Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Aba			☐ Temporarily Abandon			
	☐ Convert to Injection ☐ Plug Back		Back	☐ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- pandonment Notices must be fil	give subsurface leads the Bond No. on sults in a multiple	ocations and measu file with BLM/BIA completion or reco	red and true ve Required sul moletion in a s	rtical depths of all perti- osequent reports must be new interval, a Form 316	nent markers and zones. c filed within 30 days 50-4 must be filed once	
COMPLETION SUNDRY* NM OIL CONSERVATION						MOITA	
09/25/2017-RUN CBL; EST T		Miai	ARTESIA DISTRI	CI			
09/26/2017-PRESSURE TES 09/26-10/13-PERF AND FRA	AD TEAT		FEB 1 5 201				
PERF FROM 6898-13498 FRAC W/121875 BBLS SW W/6096146# 100 MESH + 3907496# 20/40 SAND							
10/17-10/20/2017-DRILL OUT 10/30/17-TURNED TO FLOWBACK					RECEIVED		
11/8/17-RUN TBG SET @ 6768'; RUN GAS LIFT VALVES							
11/20/2017-FIRST OIL 11/26/2017-RELEASED FLO	WBACK & TURNED TO F	PROD EQUIPI	MENT				
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For CHISHOLM EN	404691 verifie ERGY OPERA	i by the BLM Wei	I Information	n System	* * * * * * * * * * * * * * * *	
Name (Printed Typed) JENNIFER ELROD			Title SENIOR REGULATORY TECH				
Transcripted JEININE E	THE SERVICE	TILGOLA	OKT TEOM				
Signature (Electronic Submission) Date 02/16/2018							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or							
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #404691 that would not fit on the form

32. Additional remarks, continued

12/8/2017-FIRST SALES GAS 12/8-12/10-CLEAN OUT AND PULL TBG 12/11/2017-RUN TBNG, SET @ 6474' & ESP