or 3160-5			101.00	CONSERVA TESIA DISTRICT	110	EOPM	APPDOVED	
Sune 2015)	BUI	UNITED STATE PARTMENT OF THE REAU OF LAND MANA	FEB 1 8 21118	-	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM11799			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name		or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on				page 2 7. If l		7. If Unit or CA/Agre	If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Gas Well Other						8. Well Name and No. HAHN NH FEDERAL 1		
2. Name of Operator Contact: TINA HUER EOG Y RESOURCES, INC. 'E-Mail: tina_huerta@eogresourc					9. API Well No. 30-005-60682			
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210			3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool or Exploratory Area PECOS SLOPE; ABO		
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description</i> Sec 9 T7S R25E NESE 1980FSL 660FEL			n)			11. County or Parish, State CHAVES COUNTY, NM		
12. CHECK	THE APP	PROPRIATE BOX(ES) TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSI	ON	TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment I 	Notice	 Acidize Alter Casing Casing Repair Change Plans 	□ Ner □ Plu	draulic Fracturing w Construction g and Abandon	 Reclama Recompl Tempora 	ete rily Abandon	 Water Shut-Off Well Integrity Other 	
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Additional data for EC transaction #401138 that would not fit on the form

32. Additional remarks, continued

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Included on this lease: Hahn NH Federal #2 30-005-60954 A-9-7S-25E (660 FNL & 660 FEL) Hahn NH Federal #3 30-005-61036 E-9-7S-25E (1980 FNL & 660 FWL)