	UNITED STATES OF CONSERVATION DEPARTMENT OF THE INTERIOR TESIA DISTRICT BUREAU OF LAND MANAGEMENT			OMB Expires:	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS 2 Do not use this form for proposals to drill or to re-enter an				NMNM14993		
	abandoned wel	l. Use form 3160-3 (API	b) for such proposals. $\frac{1}{2} F(F) / ED$	6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	Gas Well 🔲 Oth			8. Well Name and No. SAVAGE FEDERAL 1		
2. Name of Operator Contact: TIN/ EOG Y RESOURCES, INC. E-Mail: tina_huerta@ec			TINA HUERTA @eogresources.com	9. API Well No. 30-005-60704		
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210			3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		10. Field and Pool or Exploratory Area PECOS SLOPE; ABO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish	11. County or Parish, State	
Sec 4 T7S R25E SENE 1980FNL 660FEL				CHAVES COL	CHAVES COUNTY, NM	
12. C	HECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUE	BMISSION	TYPE OF ACTION				
		🗖 Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
Notice of Inte	ent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
🛛 Subsequent R	Report	- 🗖 Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	onment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
		Convert to Injection	Plug Back	Water Disposal		
testing has been co	ompleted. Final At	andonment Notices must be file	sults in a multiple completion or reco ed only after all requirements, includ	ing reclamation, have been completed	160-4 must be filed once d and the operator has	
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Additional data for EC transaction #401132 that would not fit on the form

32. Additional remarks, continued

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Included on this lease: Savage Federal #2 30-005-60756 F-4-7S-25E (1980 FNL & 1980 FWL) Savage Federal #3 30-005-61158 I-4-7S-25E (1980 FSL & 660 FEL) Savage Federal #4 30-005-61220 N-4-7S-25E (660 FSL & 1980 FWL)