	UNITED STATES EPARTMENT OF THE R	NTERIOR		OMB N	APPROVED D. 1004-0137 muary 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLSR 1 9 2018			<ol> <li>Lease Serial No. NMNM31099</li> <li>If Indian, Allottee or Tribe Name</li> <li>If Unit or CA/Agreement, Name and/or No.</li> <li>Well Name and No. HORN YG FEDERAL 1</li> </ol>				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2							
					2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com		
3a. Address 104 SOUTH FOURTH STRE ARTESIA, NM 88210	3b. Phone No. (include area of Ph: 575-748-4168 Fx: 575-748-4585	575-748-4168 PECOS SL		Exploratory Area ; ABO			
4. Location of Well (Footage, Sec.,	)	11. County or Parish, State					
Sec 10 T8S R26E SESW 660		CHAVES COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deepen	D Product	tion (Start/Resume)	☐ Water Shut-O		
_	□ Alter Casing	🗖 Hydraulic Fractur	ing 🗖 Reclam	ation	🗖 Well Integrity		
🛛 Subsequent Report	Casing Repair	New Construction	n 🗖 Recom	plete	🛛 Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	n 🗖 Tempor	rarily Abandon			
	Convert to Injection	Plug Back	🗖 Water I	Disposal			
following completion of the involve testing has been completed. Final A determined that the site is ready for EOG Y Resources, Inc. requi above mentioned facility. EC remain to be out of service. I produced on average of one at the IACX (formerly Lucid E restraints at the process plan on location in order to produc EOG Y would begin putting the This location will be reviewed plant are resolved to ensure be submitted by January 31, back into service. 14. Thereby certify that the foregoing	Nandonment Notices must be fil final inspection. ests an extension of the su DG Y has completed our ph This location still stands as day per month. Production Energy) processing plant. It, and once it is resolved E te the well on a regular bat he tanks back into service and analyzed again by Do the tanks are still needed a 2019 or once the issues a Acception is true and correct. Electronic Submission #	ed only after all requirements, in undry that was submitted on hysical inventory and the t is an economical well, and n continues to be curtailed IACX is in the process of n EOG Y would need the our sis. Once the nitrogen iss and would also build bern ecember 31, 2018 or after at the location. A follow-u	ncluding reclamatic on May 2, 2017 anks on the loc continues to be d due to restrain resolving the t of service tank ue is resolved, ns around the ta the issues at th p sundry would at tanks are put	n, have been completed a for the ACCEPTED F its anks. FEB ( NAME 2: K ENVIRONMENTA SPECI	OR RECO 8 2013 9 <del>FL-105</del> 18 PROTECTIO		
Name (Printed/Typed) TINA HU	Committed to AFMSS for	processing by JENNIFER					
	Signature (Electronic Submission)			Date 01/17/2018			
Signature (Electronic	Submission)	Date 01/	1112010				
Signature (Electronic	eren estásor a contra com	Date 01/ DR FEDERAL OR STA		SE			
	eren estásor a contra com	DR FEDERAL OR STA		SE	Date		
Signature (Electronic Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ex which would entitle the applicant to cond	THIS SPACE FC	DR FEDERAL OR STA		SE	Date		

## Additional data for EC transaction #401176 that would not fit on the form

## 32. Additional remarks, continued

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Included on this lease: Horn YG Federal #6 30-005-63462 H-15-8S-26E (1830 FNL & 660 FEL)