NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

1625 N. French Dr., Hobbs, NM 88240
FEB 20 Ébergy, Minerals and Natural Resources Department

811 S. First St., Artesia, NM 88210

District I

Date: 9/28/2017

District III

1000 Rio Brazos Road, Aztec, NM 87410 RECEIVED

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit Original
to Appropriate District Office
District Office

GAS CAI TURE TEAM		

 □ Original Devon Energy & OGRID No.: Devon Energy Prod Co., LP (6137) ☐ Amended - Reason for Amendment:

CAS CAPTURE DI AN

This Gas Capture Plan outlines actions to be taken by the Devon Energy to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Snapping 12-1 Fed 623H	N/A 30-015	Unit F, Sec 12, T26S, R31E	2325 FNL 1820 FWL			Snapping 12 CTB 1
	44740					

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if DCP system is in place. The gas produced from production facility is dedicated to <u>DCP</u> and will be connected to <u>DCP</u> low/high pressure gathering system located in Lea County, New Mexico. It will require 500' of pipeline to connect the facility to low/high pressure gathering system. Devon Energy provides (periodically) to DCP a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Devon Energy and DCP have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DCP Processing Plant located in Sec. 19, Twn. 19S, Rng. 32E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DCP system at that time. Based on current information, it is Devon Energy's belief the system can take this gas upon completion of the well(s).

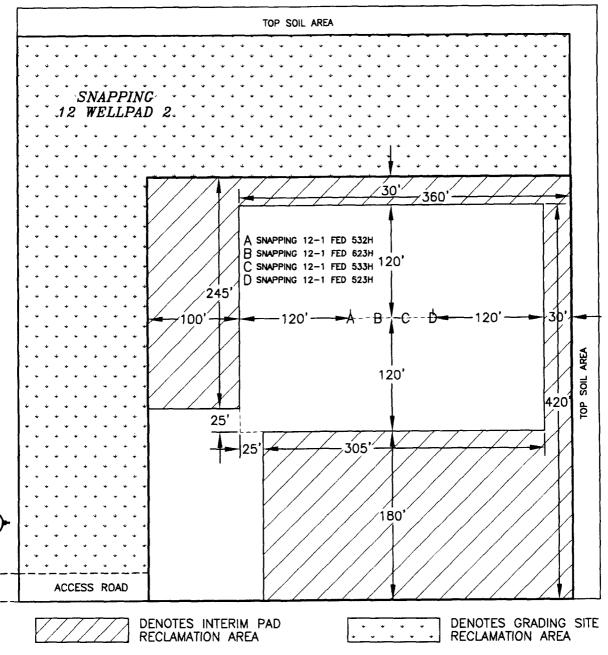
Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO INTERIM SITE BUILD PLAN



010 50 100 200 SCALE 1" = 100'

2.360± ACRES INTERIM PAD RECLAMATION AREA
3.416± ACRES GRADING SITE RECLAMATION AREA
2.489± ACRES NON-RECLAIMED AREA
8.265± ACRES SNAPPING 12 WELLPAD 2

DEVON ENERGY PRODUCTION COMPANY, L.P.

SNAPPING 12-1 FED 623H

LOCATED 2325 FT. FROM THE NORTH LINE
AND 1820 FT. FROM THE WEST LINE OF
SECTION 12, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 18, 2017

SURVEY NO. 5444B

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO