

NM OIL CONSERVATION
ARTESIA DISTRICT

Form 3160-3
(March 2012)

FEB 20 2018

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR **RECEIVED**
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM89057
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP		7. If Unit or CA Agreement, Name and No.
3a. Address 333 West Sheridan Avenue Oklahoma City OK		8. Lease Name and Well No. SNAPPING 12-1 FED 522H 320804
3b. Phone No. (include area code) (405)552-6571		9. API Well No. 30-015-44738
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW / 2325 FNL / 1790 FWL / LAT 32.0584874 / LONG -103.7376761 At proposed prod. zone NENW / 330 FNL / 1430 FWL / LAT 32.0785998 / LONG -103.738479		10. Field and Pool, or Exploratory JENNINGS, WEST / BONE SPRING
14. Distance in miles and direction from nearest town or post office*		11. Sec., T. R. M. or Blk. and Survey or Area SEC 12 / T26S / R31E / NMP
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330 feet	16. No. of acres in lease 2160	12. County or Parish EDDY
17. Spacing Unit dedicated to this well 240	13. State NM	
18. Distance from proposed location* to nearest well, drilling, completed, 2500 feet applied for, on this lease, ft.	19. Proposed Depth 8753 feet / 16170 feet	20. BLM/BIA Bond No. on file FED: CO1104
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3239 feet	22. Approximate date work will start* 05/08/2018	23. Estimated duration 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) Erin Workman / Ph: (405)552-7970	Date 10/03/2017
Title Regulatory Compliance Professional		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 02/02/2018
Title Supervisor Multiple Resources Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

APPROVED WITH CONDITIONS
Approval Date: 02/02/2018

KUP - 2-22-18.

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

1. SHL: SENW / 2325 FNL / 1790 FWL / TWSP: 26S / RANGE: 31E / SECTION: 12 / LAT: 32.0584874 / LONG: -103.7376761 (TVD: **0** feet, MD: **0** feet)
PPP: SENW / 2128 FNL / 1430 FWL / TWSP: 26S / RANGE: 31E / SECTION: 12 / LAT: 32.0584874 / LONG: -103.7376761 (TVD: 8753 feet, MD: 9049 feet)
BHL: NENW / 330 FNL / 1430 FWL / TWSP: 26S / RANGE: 31E / SECTION: 1 / LAT: 32.0785998 / LONG: -103.738479 (TVD: **8753** feet, MD: 16170 feet)

BLM Point of Contact

Name: Sipra Dahal

Title: Legal Instruments Examiner

Phone: 5752345983

Email: sdahal@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

FEB 20 2018

**PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL**

RECEIVED

OPERATOR'S NAME:	Devon Energy Production
LEASE NO.:	NMNM 089057
WELL NAME & NO.:	522H-SNAPPING 12-1 FED
SURFACE HOLE FOOTAGE:	2325'/N & 1790'/W
BOTTOM HOLE FOOTAGE:	330'/N & 1430'/W
LOCATION:	Section 12, T26S, R31E, NMPM
COUNTY:	Eddy County, New Mexico.

H2S	Yes	No	
Potash	None	Secretary	R-111-P
Cave/Karst Potential	Low	Medium	High
Variance	None	Flex Hose	Other
Wellhead	Conventional	Multibowl	Both
Other	4 String Area	Capitan Reef	WIPP

A. Hydrogen Sulfide

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

Possibility of water flows in the Castile and Salado.

Possibility of lost circulation in the Red Beds, Rustler and Delaware.

Abnormal pressures may be encountered penetrating the 3rd Bone Spring and all subsequent formations.

B. CASING

1. The 13-3/8 inch surface casing shall be set at approximately **1070 feet (in a competent bed below the Magenta Dolomite, which is a Member of the Rustler, and if salt is encountered, set casing at least 25 feet above the salt)** and cemented to the surface.

- a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
-
- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.
- ❖ In High Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M)** psi.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a **skid/walking rig**. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing **with Spudder Rig**
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the

following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. **Wait on cement (WOC) for Water Basin:** After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible

hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a **multi-bowl wellhead** assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
5. The appropriate BLM office shall be notified a minimum of hours in advance for a representative to witness the tests.
 - a. **In a water basin**, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - a. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

- b. The tests shall be done by an independent service company utilizing a test plug. The results of the test shall be reported to the appropriate BLM office.
- c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- d. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes. This test shall be performed prior to the test at full stack pressure.
- f. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Waste Minimization Plan (WMP)

In the interest of resource development, submission of additional well gas capture development plan information is deferred but may be required by the BLM Authorized Officer at a later date.

EGF 01/30/18

FEB 20 2018

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

RECEIVED

OPERATOR'S NAME:	Devon Energy Production
LEASE NO.:	NMNM 089057
WELL NAME & NO.:	522H-SNAPPING 12-1 FED
SURFACE HOLE FOOTAGE:	2325'N & 1790'W
BOTTOM HOLE FOOTAGE:	330'N & 1430'W
LOCATION:	Section 12, T26S, R31E, NMPM
COUNTY:	Eddy County, New Mexico.

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
 - Cave/Karst
 - Watershed
 - Range
 - Wildlife
- Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- Road Section Diagram**
- Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
 - Electric Lines
- Interim Reclamation**
- Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

These Pads are build as you go no grading whole area.

Surface disturbance will not be allowed within up to 200 meters of active heronries or by delaying activity for up to 120 days, or a combination of both.

Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db. measured at 30 ft. from the source of the noise.

Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. The holder without liability or expense shall make such modifications and/or additions to the United States.

Trenches-Escape Ramps

Devon would need to construct and maintain escape ramps according to the following criteria:

- Earthen escape ramps would be required to be constructed to sufficiently support livestock at no more than a 30-degree slope and spaced no more than 500 feet apart.
- If trench is left open under an 8-hour time period, it would not be required to have an escape ramp; however, before the trench is backfilled, Devon would inspect the trench for wildlife and remove any species that are trapped at a distance of at least 100 yards away from the trench.

Cave and Karst Conditions of Approval for APDs

** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production.

Construction:

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

No Blasting:

No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

Pad Berming:

The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.

- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)
- Following a rain event, all fluids will vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

Tank Battery Liners and Berms:

Tank battery locations and all facilities will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Leak Detection System:

A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating valves and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

Automatic Shut-off Systems:

Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

Rotary Drilling with Fresh Water:

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:

Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:

Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

Cattle Guard Requirement

Where entry is granted across a fence line for an access road, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition with an appropriately sized cattle guard sufficient to carry out the project. Any new or existing cattle guards on the access route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. Devon shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations. Once the road is abandoned, the fence would be restored to its prior condition, or better. Devon shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

During construction, Devon shall minimize disturbance to existing fences, water lines, troughs, windmills, and other improvements on public lands. Devon is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the grazing permittee/allottee prior to disturbing any range improvement projects. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

- The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

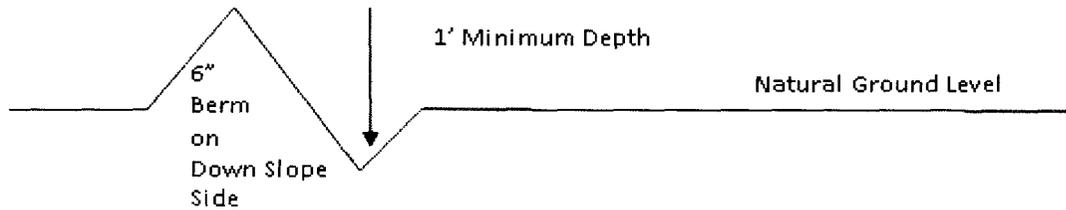
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

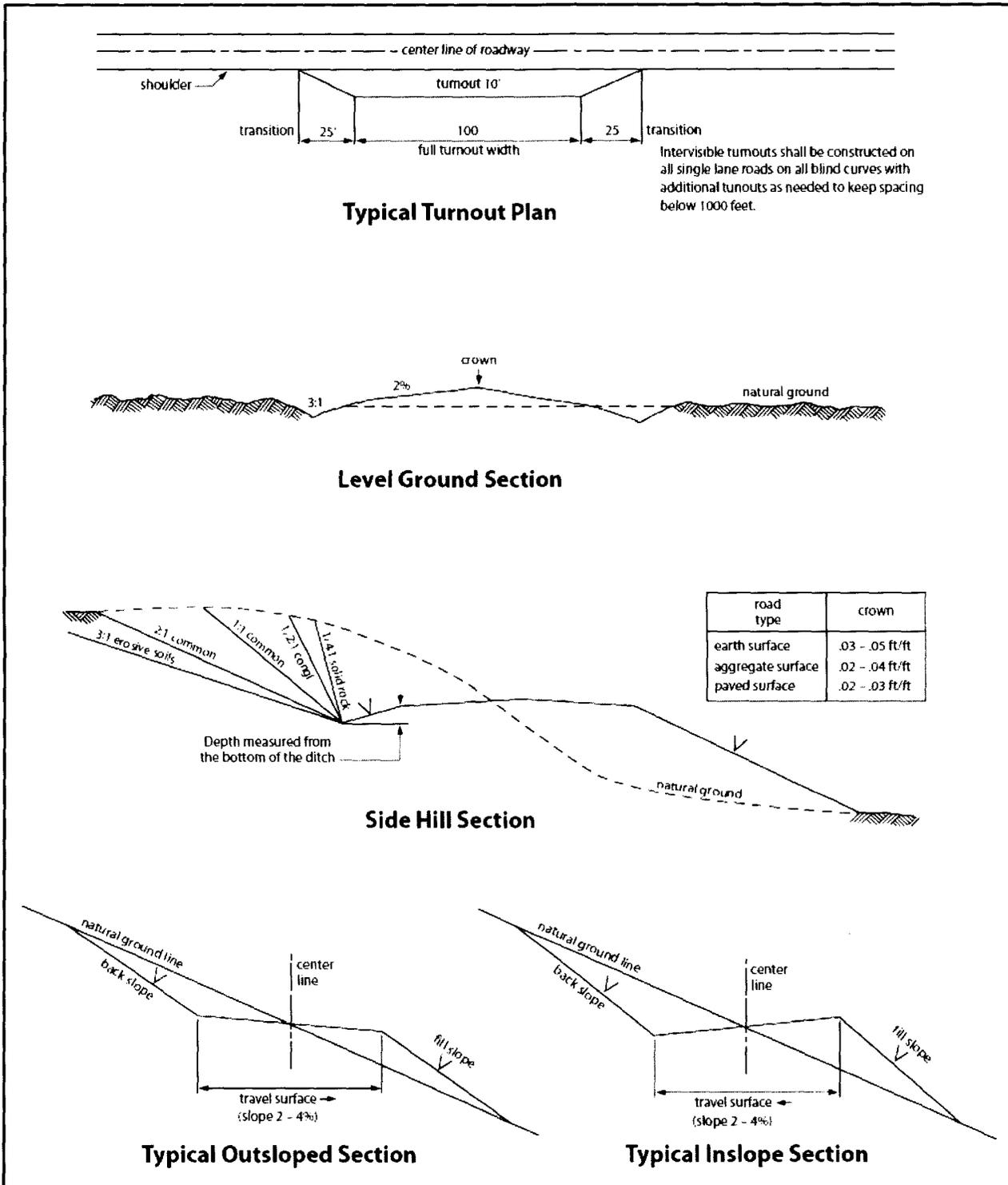


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. PIPELINES

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:
 - Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
 - Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input checked="" type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or

other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

C. ELECTRIC LINES

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant

cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 1 for Loamy Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Devon Energy Production
LEASE NO.:	NMNM 089057
WELL NAME & NO.:	522H-SNAPPING 12-1 FED
SURFACE HOLE FOOTAGE:	2325'/N & 1790'/W
BOTTOM HOLE FOOTAGE:	330'/N & 1430'/W
LOCATION:	Section 12, T26S, R31E, NMPM
COUNTY:	Eddy County, New Mexico.

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
 - Cave/Karst
 - Watershed
 - Range
 - Wildlife
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 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
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 - Roads
- Road Section Diagram**
- Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
 - Electric Lines
- Interim Reclamation**
- Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

These Pads are build as you go no grading whole area.

Surface disturbance will not be allowed within up to 200 meters of active heronries or by delaying activity for up to 120 days, or a combination of both.

Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db. measured at 30 ft. from the source of the noise.

Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. The holder without liability or expense shall make such modifications and/or additions to the United States.

Trenches-Escape Ramps

Devon would need to construct and maintain escape ramps according to the following criteria:

- Earthen escape ramps would be required to be constructed to sufficiently support livestock at no more than a 30-degree slope and spaced no more than 500 feet apart.
- If trench is left open under an 8-hour time period, it would not be required to have an escape ramp; however, before the trench is backfilled, Devon would inspect the trench for wildlife and remove any species that are trapped at a distance of at least 100 yards away from the trench.

Cave and Karst Conditions of Approval for APDs

** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production.

Construction:

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

No Blasting:

No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

Pad Berming:

The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.

- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)
- Following a rain event, all fluids will vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

Tank Battery Liners and Berms:

Tank battery locations and all facilities will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Leak Detection System:

A method of detecting leaks is required. The method could incorporate gauges to measure loss, siting valves and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

Automatic Shut-off Systems:

Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

Rotary Drilling with Fresh Water:

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:

Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:

Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

Cattle Guard Requirement

Where entry is granted across a fence line for an access road, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition with an appropriately sized cattle guard sufficient to carry out the project. Any new or existing cattle guards on the access route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. Devon shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations. Once the road is abandoned, the fence would be restored to its prior condition, or better. Devon shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

During construction, Devon shall minimize disturbance to existing fences, water lines, troughs, windmills, and other improvements on public lands. Devon is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the grazing permittee/allottee prior to disturbing any range improvement projects. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

- The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed.

- Any water erosion that may occur due to the construction of the well pad during the life of the well will be corrected within two weeks and proper measures will be taken to prevent future erosion.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

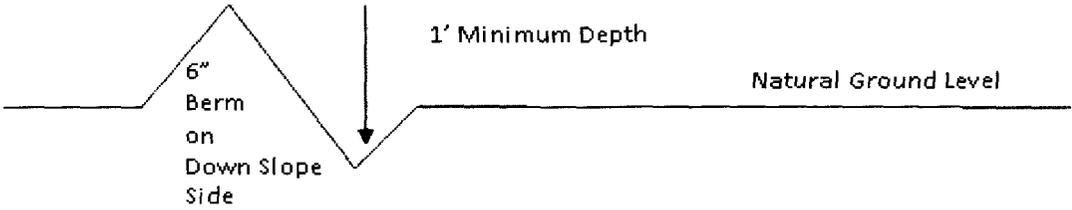
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

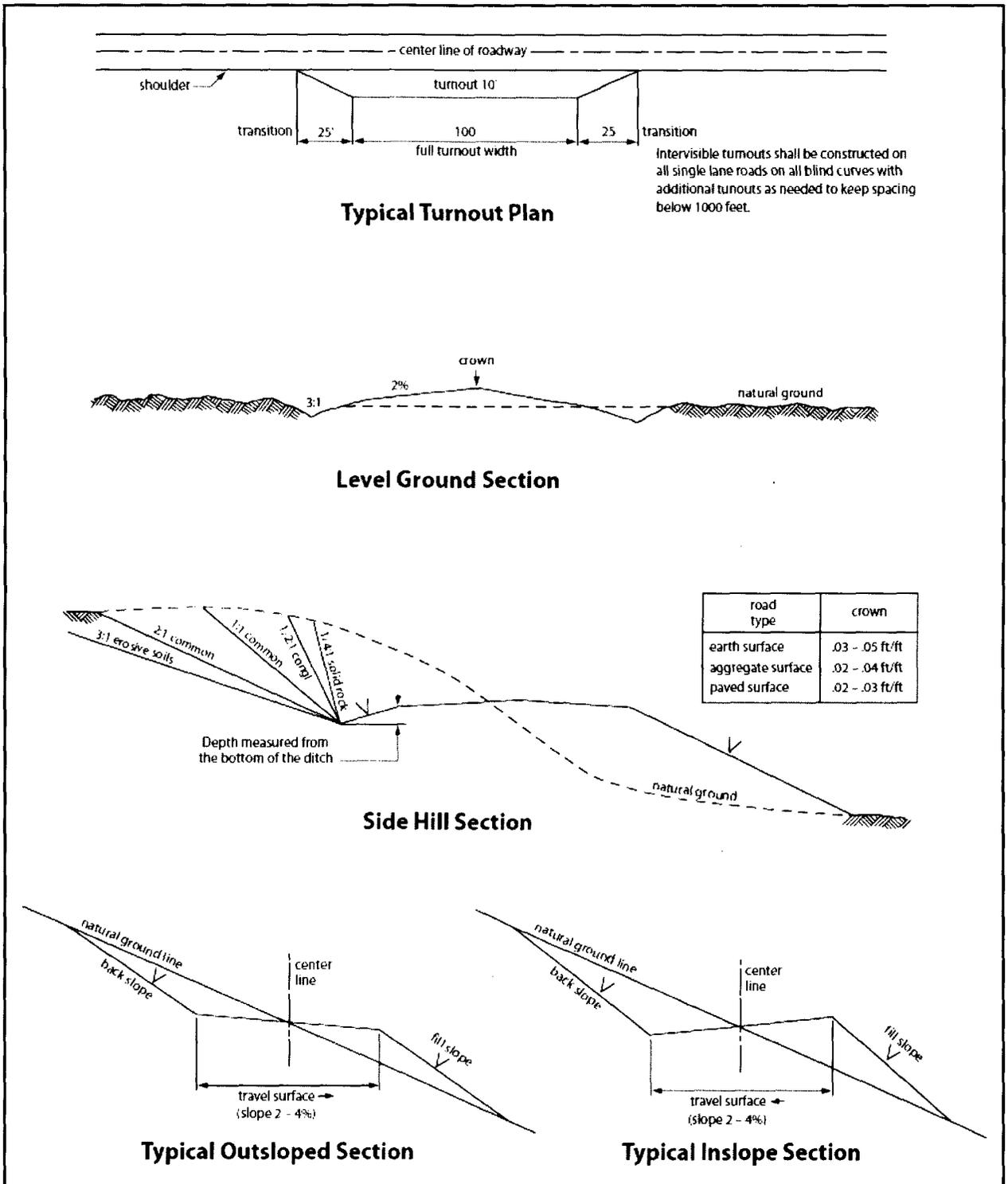


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. PIPELINES

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input checked="" type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates “Standard Environmental Colors” – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder’s name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or

other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

C. ELECTRIC LINES

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant

cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 1 for Loamy Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains lovegrass (<i>Eragrostis intermedia</i>)	0.5
Sand dropseed (<i>Sporobolus cryptandrus</i>)	1.0
Sideoats grama (<i>Bouteloua curtipendula</i>)	5.0
Plains bristlegrass (<i>Setaria macrostachya</i>)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Erin Workman

Signed on: 10/03/2017

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City

State: OK

Zip: 73102

Phone: (405)552-7970

Email address: Erin.Workman@dvn.com

Field Representative

Representative Name: Ray Vaz

Street Address: 6488 Seven Rivers Hwy

City: Artesia

State: NM

Zip: 88210

Phone: (575)748-1871

Email address: ray.vaz@dvn.com



APD ID: 10400022570	Submission Date: 10/03/2017	Highlighted data reflects the most recent changes Show Final Text
Operator Name: DEVON ENERGY PRODUCTION COMPANY LP		
Well Name: SNAPPING 12-1 FED	Well Number: 522H	
Well Type: OIL WELL	Well Work Type: Drill	

Section 1 - General

APD ID: 10400022570	Tie to previous NOS? 10400017085	Submission Date: 10/03/2017
BLM Office: CARLSBAD	User: Erin Workman	Title: Regulatory Compliance Professional
Federal/Indian APD: FED	Is the first lease penetrated for production Federal or Indian? FED	
Lease number: NMNM89057	Lease Acres: 2160	
Surface access agreement in place?	Allotted?	Reservation:
Agreement in place? NO	Federal or Indian agreement:	
Agreement number:		
Agreement name:		
Keep application confidential? YES		
Permitting Agent? NO	APD Operator: DEVON ENERGY PRODUCTION COMPANY LP	
Operator letter of designation:		

Operator Info

Operator Organization Name: DEVON ENERGY PRODUCTION COMPANY LP
Operator Address: 333 West Sheridan Avenue
Operator PO Box: Zip: 73102
Operator City: Oklahoma City **State:** OK
Operator Phone: (405)552-6571
Operator Internet Address: aletha.dewbre@dvn.com

Section 2 - Well Information

Well in Master Development Plan? NO	Mater Development Plan name:	
Well in Master SUPO? NO	Master SUPO name:	
Well in Master Drilling Plan? NO	Master Drilling Plan name:	
Well Name: SNAPPING 12-1 FED	Well Number: 522H	Well API Number:
Field/Pool or Exploratory? Field and Pool	Field Name: JENNINGS, WEST	Pool Name: BONE SPRING
Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL,POTASH		

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:

Number: 2

Well Class: HORIZONTAL

SNAPPING 12 WELLPAD

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: OTHER

Describe sub-type: DEVELOPMENT

Distance to town:

Distance to nearest well: 2500 FT

Distance to lease line: 330 FT

Reservoir well spacing assigned acres Measurement: 240 Acres

Well plat: Snapping_12_1_Fed_522H_C_102_signed_20171114093701.pdf

Well work start Date: 05/08/2018

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number: 5394B

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	232 5	FNL	179 0	FWL	26S	31E	12	Aliquot SE1/4	32.05848 74	- 103.7376 761	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 89057	323 9	0	0
KOP Leg #1	260 5	FNL	143 0	FWL	26S	31E	12	Aliquot SE1/4	32.05848 74	- 103.7376 761	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 89057	- 503 6	829 9	827 5
PPP Leg #1	212 8	FNL	143 0	FWL	26S	31E	12	Aliquot SE1/4	32.05848 74	- 103.7376 761	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 89057	- 551 4	904 9	875 3

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	330	FNL	143 0	FWL	26S	31E	1	Aliquot NENW	32.07859 98	- 103.7384 79	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 89057	- 551 4	161 70	875 3
BHL Leg #1	330	FNL	143 0	FWL	26S	31E	1	Aliquot NENW	32.07859 98	- 103.7384 79	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 89057	- 551 4	161 70	875 3

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Pressure Rating (PSI): 5M

Rating Depth: 8753

Equipment: BOP/BOPE will be installed per Onshore Oil & Gas Order #2 requirements prior to drilling below 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system. BOP/BOPE will be tested by an independent service company per Onshore Oil & Gas Order #2 requirements and MASP (Maximum Anticipated Surface Pressure) calculations. If the system is upgraded, all the components installed will be functional and tested.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP stack to the choke manifold. See attached for specs for hydrostatic test chart.

Testing Procedure: A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Choke Diagram Attachment:

Snapping_12_1_Fed_522H_5M_BOPE__Ck_20171003045915.pdf

BOP Diagram Attachment:

Snapping_12_1_Fed_522H_5M_BOPE__Ck_20171003045811.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	960	0	960			960	H-40	48	STC	1.74	2.45	BUOY	4.13	BUOY	4.13
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4150	0	4150			4150	J-55	40	LTC	1.19	1.42	BUOY	3.98	BUOY	3.98
3	PRODUCTION	8.75	5.5	NEW	API	N	0	16170	0	8753			16170	P-110	17	BUTT	2.18	2.7	BUOY	3.21	BUOY	3.21

Casing Attachments

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Snapping_12_1_Fed_522H_SurfCsg_Ass_20171003050245.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Snapping_12_1_Fed_522H_Int_Csg_Ass_20171003050407.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Snapping_12_1_Fed_522H_ProdCasing_Ass_20171003050540.pdf

Section 4 - Cement

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	960	747	1.34	14.8	1000	50	C	1% Calcium Chloride

INTERMEDIATE	Lead		0	3150	694	1.85	12.9	1283	30	C	Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sks Poly-E-Flake
INTERMEDIATE	Tail		3150	4150	306	1.33	14.8	407	30	C	0.125 lbs/sks Poly-R-Flake
PRODUCTION	Lead		3950	8700	459	3.27	9	1500	25	TUNED	N/A
PRODUCTION	Tail		8700	16170	1965	1.2	14.5	2358	25	H	Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
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Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	960	OTHER : FRESH WATER GEL	8.5	9							
960	4150	OTHER : SATURATED BRINE	10	11							
4150	1617 0	OTHER : CUT BRINE	8.5	9.3							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.

List of open and cased hole logs run in the well:

CBL,DS,GR,MUDLOG

Coring operation description for the well:

N/A

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 3939

Anticipated Surface Pressure: 2013.34

Anticipated Bottom Hole Temperature(F): 149

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Snapping_12_1_Fed_522H_H2S_Plan_20170927054751.pdf

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Snapping_12_1_Fed_522H_AC_Rpt_20171003052037.pdf

Snapping_12_1_Fed_522H_Dir_Plan_20171003052052.pdf

Other proposed operations facets description:

CLOSED LOOP DESIGN
MULTI-BOWL VERBIAGE
MULTI-BOWL WELLHEAD
DRILLING PLAN

Other proposed operations facets attachment:

Snapping_12_1_Fed_522H_Clsd_Loop_20171003052106.pdf

Snapping_12_1_Fed_522H_MB_Verb_20171003052121.pdf

Snapping_12_1_Fed_522H_MB_Wellhd_20171003052132.pdf

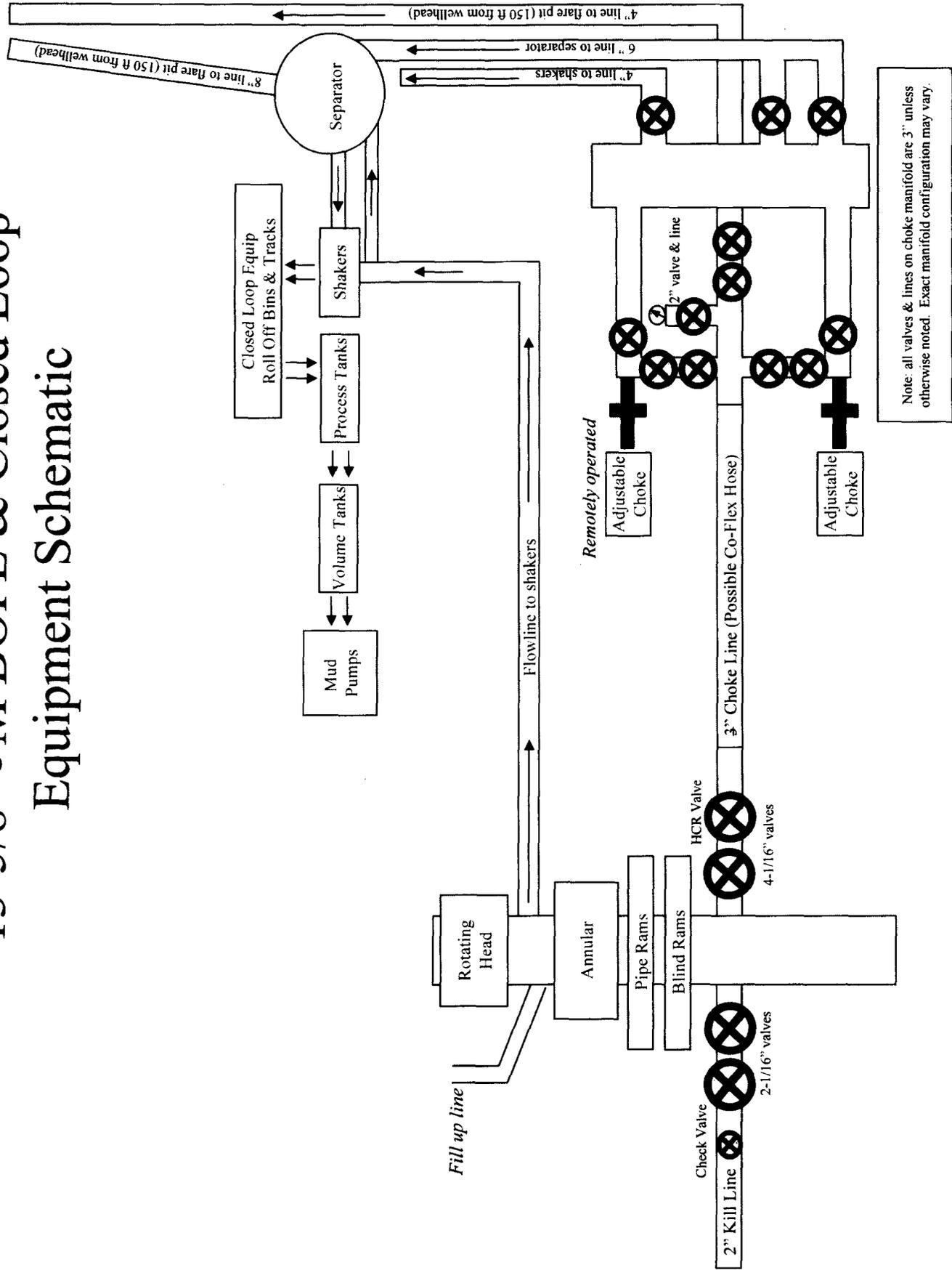
Snapping_12_1_Fed_522H_Drilling_Plan_20171003052143.pdf

Other Variance attachment:

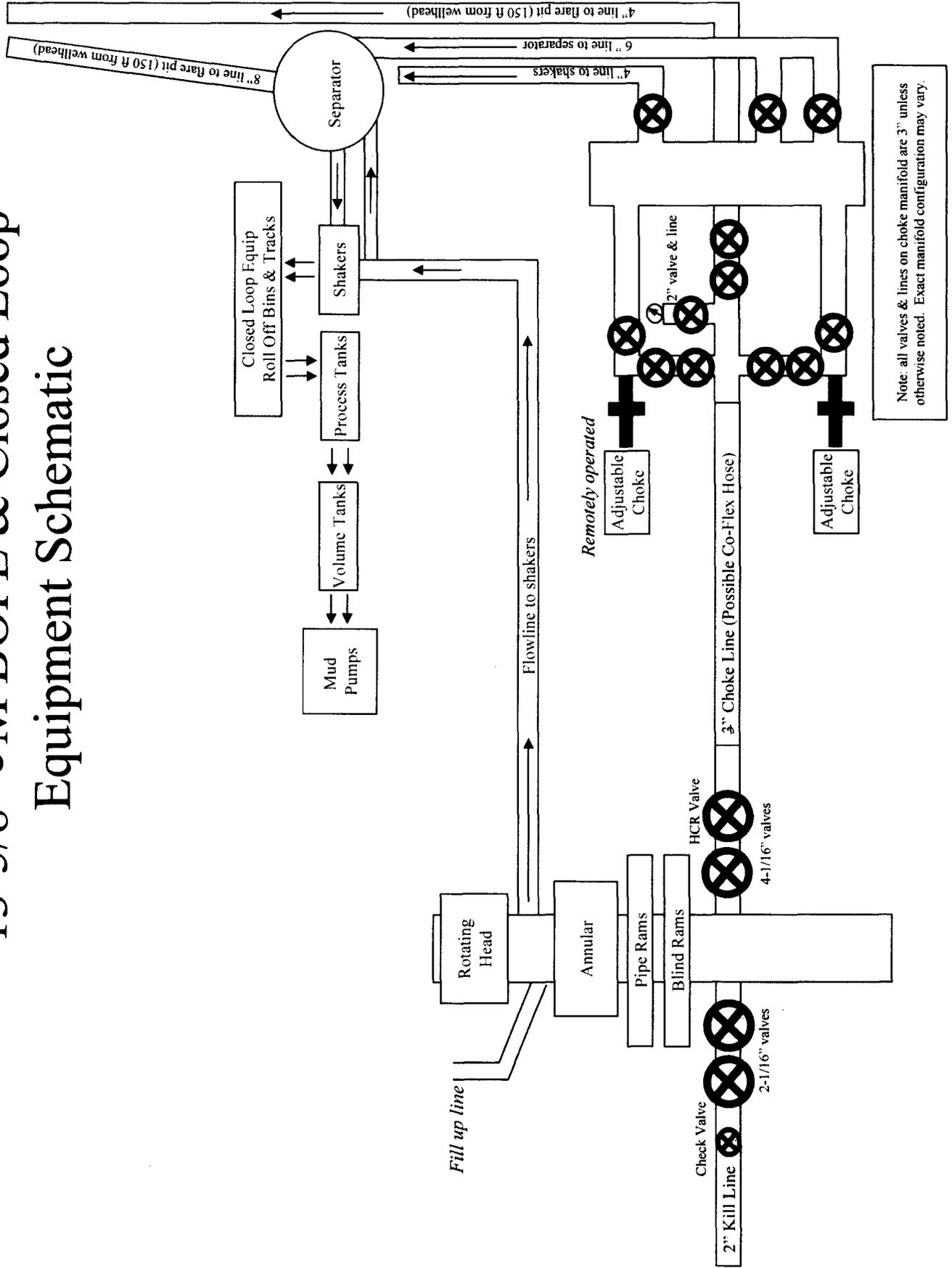
Snapping_12_1_Fed_522H_Co_flex_20170927055050.pdf

Snapping_12_1_Fed_522H_Spudder_Rig_20170927055105.pdf

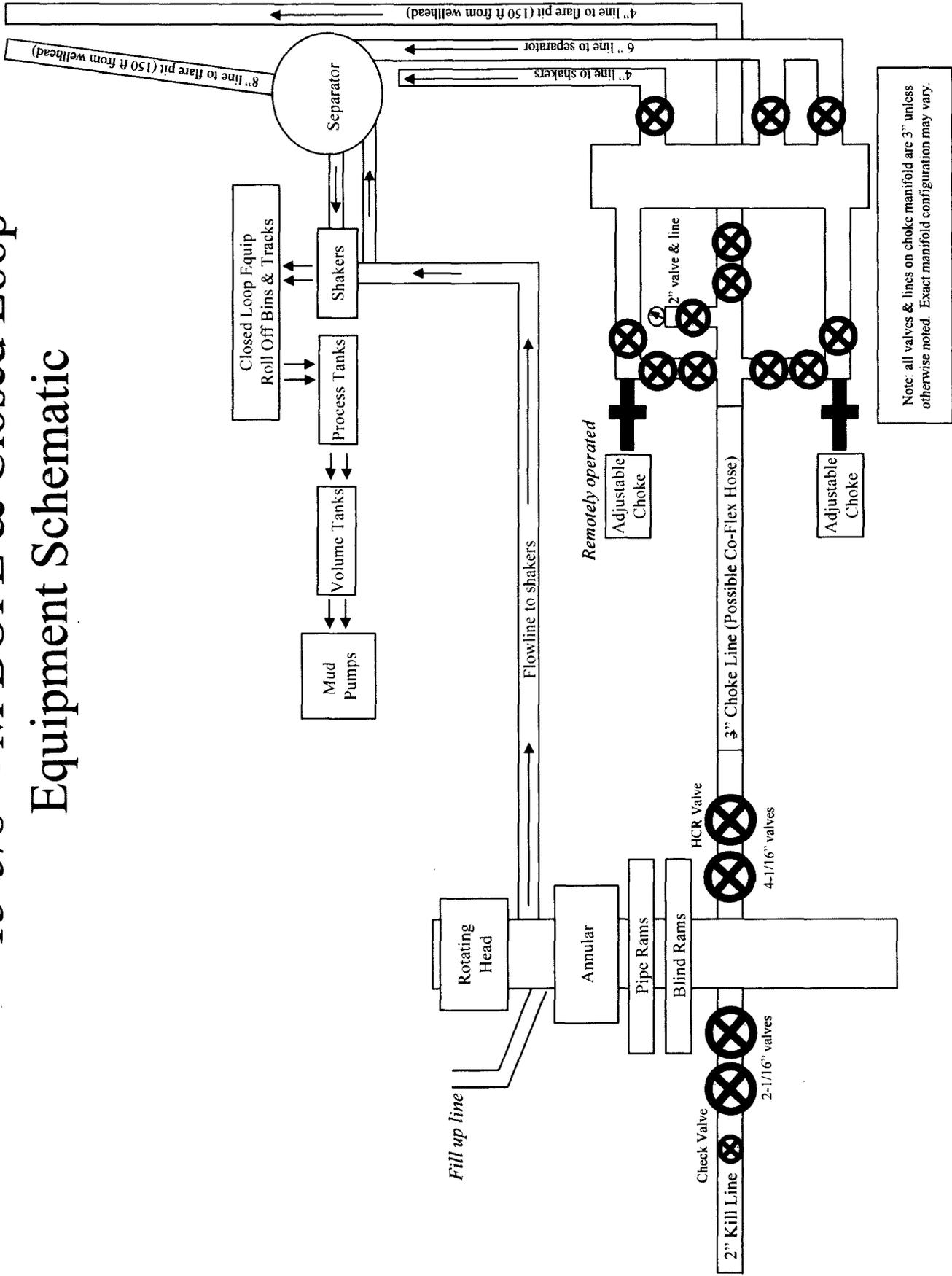
13-5/8" 5M BOPE & Closed Loop Equipment Schematic



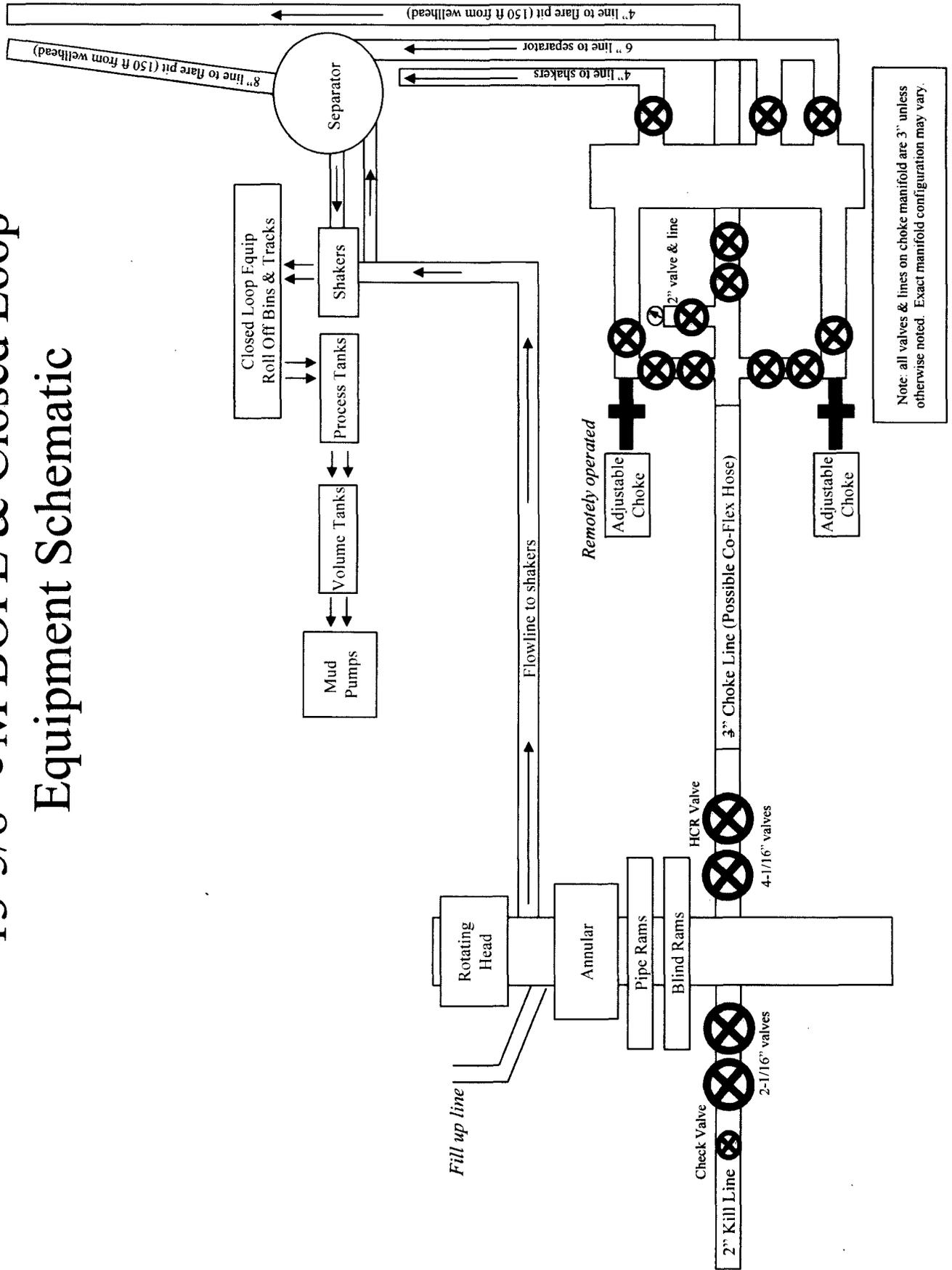
13-5/8" 5M BOPE & Closed Loop Equipment Schematic



13-5/8" 5M BOPE & Closed Loop Equipment Schematic



13-5/8" 5M BOPE & Closed Loop Equipment Schematic



Casing Assumptions and Load Cases

Surface

All casing design assumptions were ran in Stress Check to determine safety factor which meet or exceed both Devon Energy and BLM minimum requirements. All casing strings will be filled while running in hole in order to not exceed collapse rating of the pipe.

Surface Casing Burst Design		
Load Case	External Pressure	Internal Pressure
Pressure Test	Formation Pore Pressure	Max mud weight of next hole-section plus Test psi
Drill Ahead	Formation Pore Pressure	Max mud weight of next hole section
Displace to Gas	Formation Pore Pressure	Dry gas from next casing point

Surface Casing Collapse Design		
Load Case	External Pressure	Internal Pressure
Full Evacuation	Water gradient in cement, mud above TOC	None
Cementing	Wet cement weight	Water (8.33ppg)

Surface Casing Tension Design	
Load Case	Assumptions
Overpull	100kips
Runing in hole	3 ft/s
Service Loads	N/A

Casing Assumptions and Load Cases

Intermediate

All casing design assumptions were ran in Stress Check to determine safety factor which meet or exceed both Devon Energy and BLM minimum requirements. All casing strings will be filled while running in hole in order to not exceed collapse rating of the pipe.

Intermediate Casing Burst Design		
Load Case	External Pressure	Internal Pressure
Pressure Test	Formation Pore Pressure	Max mud weight of next hole-section plus Test psi
Drill Ahead	Formation Pore Pressure	Max mud weight of next hole section
Fracture @ Shoe	Formation Pore Pressure	Dry gas

Intermediate Casing Collapse Design		
Load Case	External Pressure	Internal Pressure
Full Evacuation	Water gradient in cement, mud above TOC	None
Cementing	Wet cement weight	Water (8.33ppg)

Intermediate Casing Tension Design	
Load Case	Assumptions
Overpull	100kips
Runing in hole	2 ft/s
Service Loads	N/A

Casing Assumptions and Load Cases

Production

All casing design assumptions were ran in Stress Check to determine safety factor which meet or exceed both Devon Energy and BLM minimum requirements. All casing strings will be filled while running in hole in order to not exceed collapse rating of the pipe.

Production Casing Burst Design		
Load Case	External Pressure	Internal Pressure
Pressure Test	Formation Pore Pressure	Fluid in hole (water or produced water) + test psi
Tubing Leak	Formation Pore Pressure	Packer @ KOP, leak below surface 8.6 ppg packer fluid
Stimulation	Formation Pore Pressure	Max frac pressure with heaviest frac fluid

Production Casing Collapse Design		
Load Case	External Pressure	Internal Pressure
Full Evacuation	Water gradient in cement, mud above TOC.	None
Cementing	Wet cement weight	Water (8.33ppg)

Production Casing Tension Design	
Load Case	Assumptions
Overpull	100kips
Runing in hole	2 ft/s
Service Loads	N/A



**Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-5015**

Hydrogen Sulfide (H₂S) Contingency Plan

For

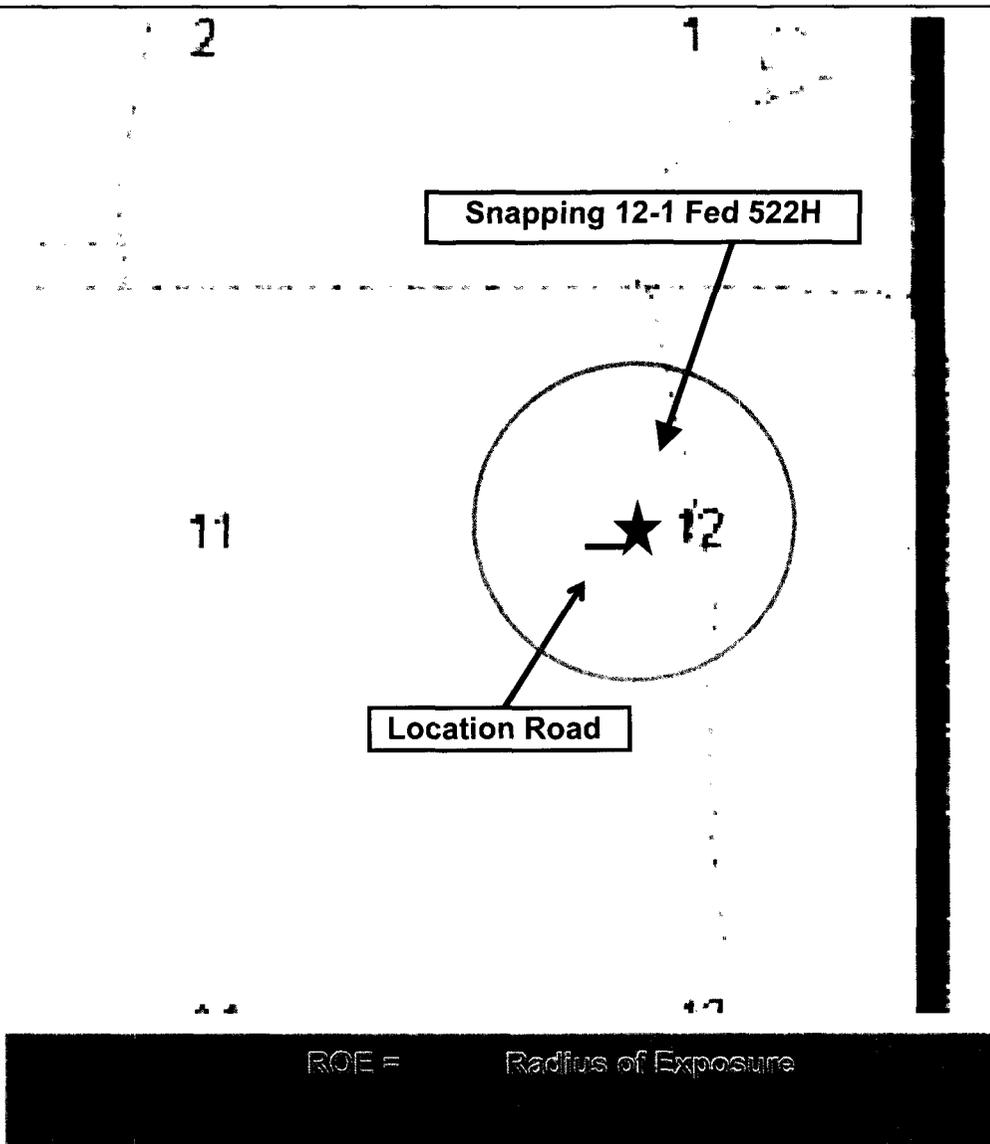
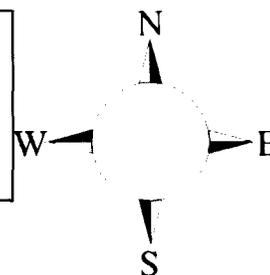
Snapping 12-1 Fed 522H

**Sec-12 T-26S R-31E
2325 FNL & 1790' FWL
LAT. = 32.0584866' N (NAD83)
LONG = 103.7345133' W**

Eddy County NM

Snapping 12-1 Fed 522H

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.



Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- **Isolate the area and prevent entry by other persons into the 100 ppm ROE.**
- **Evacuate any public places encompassed by the 100 ppm ROE.**
- **Be equipped with H₂S monitors and air packs in order to control the release.**
- **Use the “buddy system” to ensure no injuries occur during the response**
- **Take precautions to avoid personal injury during this operation.**
- **Contact operator and/or local officials to aid in operation. See list of phone numbers attached.**
- **Have received training in the**
 - **Detection of H₂S, and**
 - **Measures for protection against the gas,**
 - **Equipment used for protection and emergency response.**

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H₂S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H₂S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an *unscheduled basis*, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan.

II. HYDROGEN SULFIDE TRAINING

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S.

1. Well Control Equipment

- A. Flare line
- B. Choke manifold – Remotely Operated
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
- D. Auxiliary equipment may include if applicable: annular preventer and rotating head.
- E. Mud/Gas Separator

2. Protective equipment for essential personnel:

30-minute SCBA units located at briefing areas, as indicated on well site diagram, with one escape unit available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

3. H₂S detection and monitoring equipment:

Portable H₂S monitors positioned on location for best coverage and response. These units have warning lights which activate when H₂S levels reach 10 ppm and audible sirens which activate at 10 ppm. Sensor locations:

- Bell nipple
- Shale shaker
- Trip tank
- Suction pit
- Rig floor
- Cellar
- Choke manifold
- Living Quarters (usually the company man's trailer stairs.)

Visual warning systems:

- A. Wind direction indicators as shown on well site diagram
- B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

4. Mud program:

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices and the use of H₂S scavengers will minimize hazards when penetrating H₂S bearing zones.

5. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H₂S trim.
- B. All elastomers used for packing and seals shall be H₂S trim.

6. Communication:

- A. Company personnel have/use cellular telephones in the field.
- B. Land line (telephone) communications at Office

7. Well testing:

- A. There will be no drill stem testing.

Devon Energy Corp. Company Call List			
Drilling Supervisor – Basin – Mark Kramer		405-823-4796	
Jerry Matthews – Day: 575-748-0161 Cell: 575-748-5234			
EHS Professional – Jason Robison		405-541-2841	
Agency Call List			
Lea County (575)	Hobbs		
	Lea County Communication Authority	393-3981	
	State Police	392-5588	
	City Police	397-9265	
	Sheriff's Office	393-2515	
	Ambulance	911	
	Fire Department	397-9308	
	LEPC (Local Emergency Planning Committee)	393-2870	
	NMOCD	393-6161	
	US Bureau of Land Management	393-3612	
	Eddy County (575)	Carlsbad	
State Police		885-3137	
City Police		885-2111	
Sheriff's Office		887-7551	
Ambulance		911	
Fire Department		885-3125	
LEPC (Local Emergency Planning Committee)		887-3798	
US Bureau of Land Management		887-6544	
NM Emergency Response Commission (Santa Fe)		(505) 476-9600	
24 HR		(505) 827-9126	
National Emergency Response Center		(800) 424-8802	
National Pollution Control Center: Direct		(703) 872-6000	
For Oil Spills		(800) 280-7118	
Emergency Services			
Wild Well Control		(281) 784-4700	
Cudd Pressure Control		(915) 699-0139 (915) 563-3356	
Halliburton		(575) 746-2757	
B. J. Services		(575) 746-3569	
Give GPS position:		Native Air – Emergency Helicopter – Hobbs	(575) 392-6429
		Flight For Life - Lubbock, TX	(806) 743-9911
	Aerocare - Lubbock, TX	(806) 747-8923	
	Med Flight Air Amb - Albuquerque, NM	(575) 842-4433	
	Lifeguard Air Med Svc. Albuquerque, NM	(800) 222-1222	
	Poison Control (24/7)	(575) 272-3115	
	Oil & Gas Pipeline 24 Hour Service	(800) 364-4366	
	NOAA – Website - www.nhc.noaa.gov		

Prepared in conjunction with
Dave Small



Devon Energy

**Eddy County, New Mexico (NAD 83)
Snapping 12-1 FED
522H**

**OH
Plan 1**

Anticollision Report

28 September, 2017

**NM OIL CONSERVATION
ARTESIA DISTRICT**

FEB 20 2016

RECEIVED

Anticollision Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well 522H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	GL 3280 + 23' KB @ 3303.00usft
Reference Site:	Snapping 12-1 FED	MD Reference:	GL 3280 + 23' KB @ 3303.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	522H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference	Plan 1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.00usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,834.38 usft	Error Surface:	Pedal Curve
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program **Date** 9/28/2017

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	16,169.68	Plan 1 (OH)	MWD	OWSG MWD - Standard

Summary

Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Snapping 12-1 FED						
523H - OH - Plan 1	1,000.00	1,000.00	89.97	83.24	13.372	CC, ES
523H - OH - Plan 1	16,170.10	16,190.13	880.03	628.96	3.505	SF
533H - OH - Plan 1	1,200.00	1,200.00	59.95	51.79	7.345	CC, ES
533H - OH - Plan 1	16,170.10	16,372.94	755.96	516.58	3.158	SF
623H - OH - Plan 1	1,000.00	1,000.00	29.96	23.23	4.453	CC
623H - OH - Plan 1	1,100.00	1,099.60	30.62	23.19	4.122	ES
623H - OH - Plan 1	1,200.00	1,199.12	32.70	24.58	4.030	SF

Offset Design Snapping 12-1 FED - 523H - OH - Plan 1

												Offset Site Error:	0.00 usft	
Survey Program: 0-MWD												Offset Well Error:	0.00 usft	
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	89.68	0.50	89.97	89.97					
100.00	100.00	100.00	100.00	0.14	0.14	89.68	0.50	89.97	89.97	89.70	0.28	325.956		
200.00	200.00	200.00	200.00	0.50	0.50	89.68	0.50	89.97	89.97	88.98	0.99	90.609		
300.00	300.00	300.00	300.00	0.85	0.85	89.68	0.50	89.97	89.97	88.26	1.71	52.618		
400.00	400.00	400.00	400.00	1.21	1.21	89.68	0.50	89.97	89.97	87.54	2.43	37.073		
500.00	500.00	500.00	500.00	1.57	1.57	89.68	0.50	89.97	89.97	86.83	3.14	28.619		
600.00	600.00	600.00	600.00	1.93	1.93	89.68	0.50	89.97	89.97	86.11	3.86	23.304		
700.00	700.00	700.00	700.00	2.29	2.29	89.68	0.50	89.97	89.97	85.39	4.58	19.654		
800.00	800.00	800.00	800.00	2.65	2.65	89.68	0.50	89.97	89.97	84.68	5.29	16.993		
900.00	900.00	900.00	900.00	3.01	3.01	89.68	0.50	89.97	89.97	83.96	6.01	14.966		
1,000.00	1,000.00	1,000.00	1,000.00	3.36	3.36	89.68	0.50	89.97	89.97	83.24	6.73	13.372	CC, ES	
1,100.00	1,100.00	1,098.53	1,098.53	3.72	3.70	90.04	-0.06	90.77	90.78	83.35	7.43	12.225		
1,200.00	1,200.00	1,196.99	1,196.94	4.08	4.03	91.06	-1.73	93.16	93.23	85.12	8.11	11.494		
1,300.00	1,300.00	1,295.29	1,295.12	4.44	4.37	92.66	-4.51	97.14	97.37	88.57	8.80	11.068		
1,400.00	1,400.00	1,393.37	1,392.96	4.80	4.71	94.67	-8.39	102.70	103.28	93.79	9.48	10.890		
1,500.00	1,500.00	1,491.14	1,490.34	5.16	5.05	96.93	-13.35	109.80	111.03	100.86	10.17	10.919		
1,600.00	1,599.99	1,589.94	1,588.62	5.50	5.41	-135.28	-19.21	118.19	120.99	110.14	10.85	11.150		
1,700.00	1,699.95	1,689.24	1,687.37	5.83	5.77	-134.12	-25.15	126.71	132.55	121.02	11.53	11.494		
1,800.00	1,799.82	1,788.40	1,785.98	6.17	6.13	-133.70	-31.08	135.20	145.51	133.29	12.22	11.911		
1,900.00	1,899.57	1,887.36	1,884.40	6.51	6.50	-133.85	-37.01	143.69	159.85	146.94	12.91	12.385		
2,000.00	1,999.16	1,986.09	1,982.59	6.86	6.87	-134.41	-42.92	152.15	175.58	161.98	13.60	12.909		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Snapping 12-1 FED - 523H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
2,100.00	2,098.62	2,084.64	2,080.60	7.21	7.24	-135.26	-48.82	160.60	192.31	178.01	14.30	13.448		
2,200.00	2,198.07	2,183.19	2,178.61	7.57	7.61	-136.01	-54.71	169.04	209.11	194.11	15.00	13.938		
2,300.00	2,297.52	2,281.73	2,276.61	7.93	7.99	-136.65	-60.61	177.49	225.94	210.23	15.71	14.382		
2,400.00	2,396.97	2,380.28	2,374.62	8.29	8.36	-137.20	-66.51	185.94	242.79	226.37	16.42	14.786		
2,500.00	2,496.42	2,478.82	2,472.62	8.66	8.74	-137.68	-72.41	194.38	259.66	242.53	17.13	15.155		
2,600.00	2,595.88	2,577.37	2,570.63	9.03	9.12	-138.10	-78.30	202.83	276.55	258.70	17.85	15.493		
2,700.00	2,695.33	2,675.91	2,668.63	9.40	9.50	-138.47	-84.20	211.28	293.45	274.88	18.57	15.804		
2,800.00	2,794.78	2,774.45	2,766.64	9.77	9.88	-138.80	-90.10	219.72	310.36	291.07	19.29	16.090		
2,900.00	2,894.23	2,873.00	2,864.64	10.15	10.26	-139.10	-96.00	228.17	327.28	307.27	20.01	16.355		
3,000.00	2,993.68	2,971.54	2,962.65	10.53	10.64	-139.36	-101.90	236.62	344.21	323.48	20.74	16.600		
3,100.00	3,093.13	3,070.09	3,060.65	10.91	11.03	-139.61	-107.79	245.06	361.15	339.69	21.46	16.828		
3,200.00	3,192.58	3,168.63	3,158.66	11.28	11.41	-139.83	-113.69	253.51	378.09	355.90	22.19	17.040		
3,300.00	3,292.04	3,267.18	3,256.66	11.67	11.79	-140.03	-119.59	261.96	395.03	372.12	22.92	17.238		
3,400.00	3,391.49	3,365.72	3,354.67	12.05	12.18	-140.21	-125.49	270.40	411.98	388.34	23.65	17.423		
3,500.00	3,490.94	3,464.27	3,452.67	12.43	12.56	-140.39	-131.39	278.85	428.93	404.56	24.38	17.597		
3,600.00	3,590.39	3,562.81	3,550.68	12.81	12.95	-140.54	-137.28	287.30	445.89	420.78	25.11	17.760		
3,700.00	3,689.84	3,661.36	3,648.68	13.20	13.33	-140.69	-143.18	295.74	462.85	437.01	25.84	17.913		
3,800.00	3,789.29	3,759.90	3,746.68	13.58	13.72	-140.83	-149.08	304.19	479.81	453.24	26.57	18.057		
3,900.00	3,888.75	3,858.45	3,844.69	13.97	14.10	-140.95	-154.98	312.64	496.78	469.47	27.31	18.193		
4,000.00	3,988.20	3,956.99	3,942.69	14.36	14.49	-141.07	-160.88	321.08	513.75	485.71	28.04	18.322		
4,100.00	4,087.65	4,055.54	4,040.70	14.74	14.88	-141.18	-166.77	329.53	530.72	501.94	28.77	18.444		
4,200.00	4,187.10	4,154.08	4,138.70	15.13	15.26	-141.28	-172.67	337.98	547.69	518.18	29.51	18.559		
4,300.00	4,286.55	4,252.63	4,236.71	15.52	15.65	-141.38	-178.57	346.42	564.66	534.41	30.25	18.669		
4,400.00	4,386.00	4,351.17	4,334.71	15.91	16.04	-141.47	-184.47	354.87	581.63	550.65	30.98	18.773		
4,500.00	4,485.46	4,449.71	4,432.72	16.30	16.42	-141.56	-190.37	363.32	598.61	566.89	31.72	18.872		
4,600.00	4,584.91	4,548.26	4,530.72	16.69	16.81	-141.64	-196.26	371.76	615.59	583.13	32.46	18.966		
4,700.00	4,684.36	4,646.80	4,628.73	17.08	17.20	-141.72	-202.16	380.21	632.56	599.37	33.20	19.056		
4,800.00	4,783.81	4,745.35	4,726.73	17.47	17.59	-141.79	-208.06	388.66	649.54	615.61	33.93	19.142		
4,900.00	4,883.26	4,843.89	4,824.74	17.86	17.97	-141.86	-213.96	397.10	666.52	631.85	34.67	19.224		
5,000.00	4,982.71	4,942.44	4,922.74	18.25	18.36	-141.93	-219.85	405.55	683.50	648.09	35.41	19.302		
5,100.00	5,082.16	5,040.98	5,020.75	18.64	18.75	-141.99	-225.75	414.00	700.49	664.33	36.15	19.377		
5,200.00	5,181.62	5,139.53	5,118.75	19.03	19.14	-142.05	-231.65	422.44	717.47	680.58	36.89	19.449		
5,300.00	5,281.07	5,238.07	5,216.76	19.42	19.53	-142.11	-237.55	430.89	734.45	696.82	37.63	19.518		
5,400.00	5,380.52	5,336.62	5,314.76	19.81	19.91	-142.16	-243.45	439.34	751.43	713.07	38.37	19.584		
5,500.00	5,479.97	5,435.16	5,412.77	20.20	20.30	-142.22	-249.34	447.78	768.42	729.31	39.11	19.648		
5,600.00	5,579.42	5,533.71	5,510.77	20.60	20.69	-142.27	-255.24	456.23	785.40	745.55	39.85	19.709		
5,700.00	5,678.87	5,632.25	5,608.77	20.99	21.08	-142.31	-261.14	464.68	802.39	761.80	40.59	19.767		
5,800.00	5,778.33	5,739.22	5,715.20	21.38	21.50	-142.38	-267.33	473.54	819.10	777.71	41.39	19.790		
5,900.00	5,877.78	5,853.95	5,829.55	21.77	21.94	-142.53	-272.64	481.14	834.13	791.90	42.23	19.753		
6,000.00	5,977.23	5,969.24	5,944.64	22.17	22.36	-142.78	-276.45	486.60	847.26	804.21	43.05	19.681		
6,100.00	6,076.68	6,084.97	6,060.30	22.56	22.77	-143.14	-278.74	489.89	858.47	814.61	43.85	19.576		
6,200.00	6,176.27	6,201.16	6,176.48	22.95	23.16	-143.56	-279.50	490.97	866.72	822.09	44.62	19.423		
6,300.00	6,276.01	6,300.69	6,276.01	23.32	23.48	-143.88	-279.50	490.97	872.45	827.14	45.31	19.253		
6,400.00	6,375.88	6,400.56	6,375.88	23.69	23.80	-144.10	-279.50	490.97	876.58	830.57	46.00	19.055		
6,500.00	6,475.83	6,500.51	6,475.83	24.04	24.12	-144.24	-279.50	490.97	879.09	832.40	46.69	18.830		
6,600.00	6,575.82	6,600.50	6,575.82	24.38	24.44	-144.29	-279.50	490.97	879.97	832.61	47.36	18.582		
6,700.00	6,675.82	6,700.50	6,675.82	24.70	24.76	89.97	-279.50	490.97	879.97	831.95	48.02	18.326		
6,800.00	6,775.82	6,800.50	6,775.82	25.02	25.08	89.97	-279.50	490.97	879.97	831.29	48.68	18.077		
6,900.00	6,875.82	6,900.50	6,875.82	25.35	25.41	89.97	-279.50	490.97	879.97	830.63	49.34	17.834		
7,000.00	6,975.82	7,000.50	6,975.82	25.67	25.73	89.97	-279.50	490.97	879.97	829.96	50.01	17.597		
7,100.00	7,075.82	7,100.50	7,075.82	26.00	26.06	89.97	-279.50	490.97	879.97	829.30	50.67	17.366		
7,200.00	7,175.82	7,200.50	7,175.82	26.33	26.38	89.97	-279.50	490.97	879.97	828.63	51.34	17.140		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Snapping 12-1 FED - 523H - OH - Plan 1														Offset Site Error:	0.00 usft
Survey Program: 0-MWD														Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
7,300.00	7,275.82	7,300.50	7,275.82	26.66	26.71	89.97	-279.50	490.97	879.97	827.96	52.01	16.920			
7,400.00	7,375.82	7,400.50	7,375.82	26.98	27.04	89.97	-279.50	490.97	879.97	827.29	52.68	16.704			
7,500.00	7,475.82	7,500.50	7,475.82	27.31	27.37	89.97	-279.50	490.97	879.97	826.62	53.35	16.494			
7,600.00	7,575.82	7,600.50	7,575.82	27.64	27.70	89.97	-279.50	490.97	879.97	825.95	54.02	16.289			
7,700.00	7,675.82	7,700.50	7,675.82	27.97	28.03	89.97	-279.50	490.97	879.97	825.27	54.70	16.088			
7,800.00	7,775.82	7,800.50	7,775.82	28.31	28.36	89.97	-279.50	490.97	879.97	824.60	55.37	15.892			
7,900.00	7,875.82	7,900.50	7,875.82	28.64	28.69	89.97	-279.50	490.97	879.97	823.92	56.05	15.701			
8,000.00	7,975.82	8,000.50	7,975.82	28.97	29.03	89.97	-279.50	490.97	879.97	823.25	56.72	15.513			
8,100.00	8,075.82	8,100.50	8,075.82	29.31	29.36	89.97	-279.50	490.97	879.97	822.57	57.40	15.330			
8,200.00	8,175.82	8,200.50	8,175.82	29.64	29.69	89.97	-279.50	490.97	879.97	821.89	58.08	15.151			
8,300.00	8,275.82	8,300.50	8,275.82	29.97	30.03	89.97	-279.50	490.97	879.97	821.21	58.76	14.976			
8,321.45	8,297.26	8,321.94	8,297.26	30.04	30.10	90.00	-279.50	490.97	879.97	821.07	58.90	14.940			
8,400.00	8,375.09	8,400.70	8,375.64	30.29	30.35	90.21	-272.73	490.97	879.98	820.57	59.40	14.813			
8,500.00	8,470.00	8,501.75	8,472.73	30.55	30.63	90.48	-245.40	490.97	880.00	820.04	59.96	14.677			
8,600.00	8,556.41	8,603.66	8,562.62	30.76	30.85	90.72	-197.81	490.97	880.04	819.61	60.43	14.563			
8,700.00	8,630.55	8,706.36	8,640.94	30.89	31.00	90.93	-131.69	490.96	880.08	819.25	60.83	14.467			
8,800.00	8,689.18	8,809.72	8,703.69	30.96	31.08	91.10	-49.79	490.96	880.13	818.91	61.21	14.378			
8,900.00	8,729.72	8,913.62	8,747.55	30.98	31.10	91.23	44.16	490.96	880.16	818.56	61.60	14.288			
9,000.00	8,750.41	9,017.85	8,770.13	30.97	31.08	91.29	145.70	490.95	880.18	818.16	62.02	14.191			
9,100.00	8,753.00	9,120.04	8,773.00	31.24	31.35	91.30	247.79	490.95	880.19	817.68	62.50	14.082			
9,200.00	8,753.00	9,220.04	8,773.00	31.59	31.70	91.30	347.79	490.95	880.18	817.05	63.13	13.942			
9,300.00	8,753.00	9,320.04	8,773.00	32.02	32.13	91.30	447.79	490.94	880.18	816.26	63.92	13.769			
9,400.00	8,753.00	9,420.04	8,773.00	32.52	32.63	91.30	547.79	490.94	880.18	815.31	64.87	13.568			
9,500.00	8,753.00	9,520.04	8,773.00	33.09	33.19	91.30	647.79	490.94	880.18	814.20	65.97	13.341			
9,600.00	8,753.00	9,620.04	8,773.00	33.72	33.83	91.30	747.79	490.93	880.17	812.95	67.22	13.094			
9,700.00	8,753.00	9,720.04	8,773.00	34.42	34.53	91.30	847.79	490.93	880.17	811.57	68.60	12.830			
9,800.00	8,753.00	9,820.04	8,773.00	35.19	35.29	91.30	947.79	490.92	880.17	810.06	70.11	12.554			
9,900.00	8,753.00	9,920.04	8,773.00	36.01	36.11	91.30	1,047.79	490.92	880.17	808.43	71.74	12.269			
10,000.00	8,753.00	10,020.04	8,773.00	36.89	36.98	91.30	1,147.79	490.92	880.17	806.68	73.48	11.978			
10,100.00	8,753.00	10,120.04	8,773.00	37.81	37.90	91.30	1,247.79	490.91	880.16	804.84	75.33	11.685			
10,200.00	8,753.00	10,220.04	8,773.00	38.79	38.87	91.30	1,347.79	490.91	880.16	802.89	77.27	11.391			
10,300.00	8,753.00	10,320.04	8,773.00	39.80	39.89	91.30	1,447.79	490.91	880.16	800.86	79.30	11.099			
10,400.00	8,753.00	10,420.04	8,773.00	40.86	40.94	91.30	1,547.79	490.90	880.16	798.74	81.42	10.810			
10,500.00	8,753.00	10,520.04	8,773.00	41.96	42.04	91.30	1,647.79	490.90	880.15	796.54	83.61	10.527			
10,600.00	8,753.00	10,620.04	8,773.00	43.09	43.16	91.30	1,747.79	490.90	880.15	794.28	85.87	10.250			
10,700.00	8,753.00	10,720.04	8,773.00	44.25	44.32	91.30	1,847.79	490.89	880.15	791.95	88.20	9.979			
10,800.00	8,753.00	10,820.04	8,773.00	45.45	45.52	91.30	1,947.79	490.89	880.15	789.56	90.59	9.716			
10,900.00	8,753.00	10,920.04	8,773.00	46.67	46.73	91.30	2,047.79	490.88	880.15	787.11	93.03	9.461			
11,000.00	8,753.00	11,020.04	8,773.00	47.92	47.98	91.30	2,147.79	490.88	880.14	784.62	95.53	9.213			
11,100.00	8,753.00	11,120.04	8,773.00	49.19	49.24	91.30	2,247.79	490.88	880.14	782.07	98.07	8.975			
11,200.00	8,753.00	11,220.04	8,773.00	50.48	50.53	91.30	2,347.79	490.87	880.14	779.48	100.66	8.744			
11,300.00	8,753.00	11,320.04	8,773.00	51.79	51.84	91.30	2,447.79	490.87	880.14	776.85	103.28	8.521			
11,400.00	8,753.00	11,420.04	8,773.00	53.12	53.17	91.30	2,547.79	490.87	880.13	774.18	105.95	8.307			
11,500.00	8,753.00	11,520.04	8,773.00	54.47	54.52	91.30	2,647.79	490.86	880.13	771.48	108.65	8.101			
11,600.00	8,753.00	11,620.04	8,773.00	55.83	55.88	91.30	2,747.79	490.86	880.13	768.75	111.38	7.902			
11,700.00	8,753.00	11,720.04	8,773.00	57.21	57.26	91.30	2,847.79	490.85	880.13	765.98	114.14	7.711			
11,800.00	8,753.00	11,820.04	8,773.00	58.61	58.65	91.30	2,947.79	490.85	880.13	763.19	116.93	7.527			
11,900.00	8,753.00	11,920.04	8,773.00	60.01	60.05	91.30	3,047.79	490.85	880.12	760.37	119.75	7.350			
12,000.00	8,753.00	12,020.04	8,773.00	61.43	61.47	91.30	3,147.79	490.84	880.12	757.53	122.59	7.180			
12,100.00	8,753.00	12,120.04	8,773.00	62.86	62.90	91.30	3,247.79	490.84	880.12	754.67	125.45	7.016			
12,200.00	8,753.00	12,220.04	8,773.00	64.30	64.34	91.30	3,347.79	490.84	880.12	751.78	128.33	6.858			
12,300.00	8,753.00	12,320.04	8,773.00	65.75	65.78	91.30	3,447.79	490.83	880.11	748.88	131.24	6.706			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Snapping 12-1 FED - 523H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
12,400.00	8,753.00	12,420.04	8,773.00	67.21	67.24	91.30	3,547.79	490.83	880.11	745.96	134.16	6.560		
12,500.00	8,753.00	12,520.04	8,773.00	68.68	68.71	91.30	3,647.79	490.83	880.11	743.02	137.09	6.420		
12,600.00	8,753.00	12,620.04	8,773.00	70.15	70.18	91.30	3,747.79	490.82	880.11	740.06	140.05	6.284		
12,700.00	8,753.00	12,720.04	8,773.00	71.64	71.66	91.30	3,847.79	490.82	880.11	737.09	143.02	6.154		
12,800.00	8,753.00	12,820.04	8,773.00	73.13	73.15	91.30	3,947.79	490.81	880.10	734.10	146.00	6.028		
12,900.00	8,753.00	12,920.04	8,773.00	74.63	74.65	91.30	4,047.79	490.81	880.10	731.10	149.00	5.907		
13,000.00	8,753.00	13,020.04	8,773.00	76.13	76.15	91.30	4,147.79	490.81	880.10	728.09	152.01	5.790		
13,100.00	8,753.00	13,120.04	8,773.00	77.64	77.66	91.30	4,247.79	490.80	880.10	725.07	155.03	5.677		
13,200.00	8,753.00	13,220.04	8,773.00	79.15	79.17	91.30	4,347.79	490.80	880.09	722.03	158.06	5.568		
13,300.00	8,753.00	13,320.04	8,773.00	80.67	80.69	91.30	4,447.79	490.80	880.09	718.99	161.10	5.463		
13,400.00	8,753.00	13,420.04	8,773.00	82.20	82.22	91.30	4,547.79	490.79	880.09	715.93	164.15	5.361		
13,500.00	8,753.00	13,520.04	8,773.00	83.73	83.75	91.30	4,647.79	490.79	880.09	712.87	167.22	5.263		
13,600.00	8,753.00	13,620.04	8,773.00	85.26	85.28	91.30	4,747.79	490.78	880.09	709.80	170.29	5.168		
13,700.00	8,753.00	13,720.04	8,773.00	86.80	86.82	91.30	4,847.79	490.78	880.08	706.72	173.37	5.076		
13,800.00	8,753.00	13,820.04	8,773.00	88.34	88.36	91.30	4,947.79	490.78	880.08	703.63	176.45	4.988		
13,900.00	8,753.00	13,920.04	8,773.00	89.89	89.90	91.30	5,047.79	490.77	880.08	700.53	179.55	4.902		
14,000.00	8,753.00	14,020.04	8,773.00	91.44	91.45	91.30	5,147.79	490.77	880.08	697.43	182.65	4.818		
14,100.00	8,753.00	14,120.04	8,773.00	92.99	93.01	91.30	5,247.79	490.77	880.07	694.32	185.76	4.738		
14,200.00	8,753.00	14,220.04	8,773.00	94.55	94.56	91.30	5,347.79	490.76	880.07	691.20	188.87	4.660		
14,300.00	8,753.00	14,320.04	8,773.00	96.11	96.12	91.30	5,447.79	490.76	880.07	688.08	191.99	4.584		
14,400.00	8,753.00	14,420.04	8,773.00	97.67	97.68	91.30	5,547.79	490.76	880.07	684.95	195.12	4.510		
14,500.00	8,753.00	14,520.04	8,773.00	99.24	99.25	91.30	5,647.79	490.75	880.06	681.81	198.25	4.439		
14,600.00	8,753.00	14,620.04	8,773.00	100.81	100.81	91.30	5,747.79	490.75	880.06	678.67	201.39	4.370		
14,700.00	8,753.00	14,720.04	8,773.00	102.38	102.38	91.30	5,847.79	490.74	880.06	675.53	204.53	4.303		
14,800.00	8,753.00	14,820.04	8,773.00	103.95	103.96	91.30	5,947.79	490.74	880.06	672.38	207.68	4.238		
14,900.00	8,753.00	14,920.04	8,773.00	105.53	105.53	91.30	6,047.79	490.74	880.06	669.22	210.83	4.174		
15,000.00	8,753.00	15,020.04	8,773.00	107.10	107.11	91.30	6,147.79	490.73	880.05	666.07	213.99	4.113		
15,100.00	8,753.00	15,120.04	8,773.00	108.68	108.69	91.30	6,247.79	490.73	880.05	662.90	217.15	4.053		
15,200.00	8,753.00	15,220.04	8,773.00	110.27	110.27	91.30	6,347.79	490.73	880.05	659.74	220.31	3.995		
15,300.00	8,753.00	15,320.04	8,773.00	111.85	111.85	91.30	6,447.79	490.72	880.05	656.56	223.48	3.938		
15,400.00	8,753.00	15,420.04	8,773.00	113.43	113.44	91.30	6,547.79	490.72	880.04	653.39	226.66	3.883		
15,500.00	8,753.00	15,520.04	8,773.00	115.02	115.02	91.30	6,647.79	490.71	880.04	650.21	229.83	3.829		
15,600.00	8,753.00	15,620.04	8,773.00	116.61	116.61	91.30	6,747.79	490.71	880.04	647.03	233.01	3.777		
15,700.00	8,753.00	15,720.04	8,773.00	118.20	118.20	91.30	6,847.79	490.71	880.04	643.84	236.19	3.726		
15,800.00	8,753.00	15,820.04	8,773.00	119.80	119.80	91.30	6,947.79	490.70	880.04	640.66	239.38	3.676		
15,900.00	8,753.00	15,920.04	8,773.00	121.39	121.39	91.30	7,047.79	490.70	880.03	637.47	242.57	3.628		
16,000.00	8,753.00	16,020.04	8,773.00	122.98	122.98	91.30	7,147.79	490.70	880.03	634.27	245.76	3.581		
16,100.00	8,753.00	16,120.04	8,773.00	124.58	124.58	91.30	7,247.79	490.69	880.03	631.08	248.95	3.535		
16,170.10	8,753.00	16,190.13	8,773.00	125.58	125.70	91.30	7,317.88	490.69	880.03	628.96	251.07	3.505 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Snapping 12-1 FED - 533H - OH - Plan 1														Offset Site Error:	0.00 usft
Survey Program: 0-MWD														Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance							Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
0.00	0.00	0.00	0.00	0.00	0.00	89.72	0.29	59.95	59.95						
100.00	100.00	100.00	100.00	0.14	0.14	89.72	0.29	59.95	59.95	59.67	0.28	217.194			
200.00	200.00	200.00	200.00	0.50	0.50	89.72	0.29	59.95	59.95	58.96	0.99	60.375			
300.00	300.00	300.00	300.00	0.85	0.85	89.72	0.29	59.95	59.95	58.24	1.71	35.061			
400.00	400.00	400.00	400.00	1.21	1.21	89.72	0.29	59.95	59.95	57.52	2.43	24.703			
500.00	500.00	500.00	500.00	1.57	1.57	89.72	0.29	59.95	59.95	56.81	3.14	19.070			
600.00	600.00	600.00	600.00	1.93	1.93	89.72	0.29	59.95	59.95	56.09	3.86	15.528			
700.00	700.00	700.00	700.00	2.29	2.29	89.72	0.29	59.95	59.95	55.37	4.58	13.096			
800.00	800.00	800.00	800.00	2.65	2.65	89.72	0.29	59.95	59.95	54.66	5.29	11.323			
900.00	900.00	900.00	900.00	3.01	3.01	89.72	0.29	59.95	59.95	53.94	6.01	9.973			
1,000.00	1,000.00	1,000.00	1,000.00	3.36	3.36	89.72	0.29	59.95	59.95	53.22	6.73	8.910			
1,100.00	1,100.00	1,100.00	1,100.00	3.72	3.72	89.72	0.29	59.95	59.95	52.51	7.45	8.052			
1,200.00	1,200.00	1,200.00	1,200.00	4.08	4.08	89.72	0.29	59.95	59.95	51.79	8.16	7.345 CC, ES			
1,300.00	1,300.00	1,299.10	1,299.09	4.44	4.42	90.34	-0.36	60.69	60.70	51.84	8.86	6.850			
1,400.00	1,400.00	1,398.11	1,398.06	4.80	4.75	92.11	-2.31	62.90	62.98	53.43	9.55	6.598			
1,500.00	1,500.00	1,496.98	1,496.80	5.16	5.09	94.77	-5.56	66.59	66.90	56.67	10.23	6.539			
1,600.00	1,599.99	1,595.58	1,595.16	5.50	5.42	-136.73	-10.09	71.73	73.32	62.42	10.90	6.726			
1,700.00	1,699.95	1,693.78	1,692.97	5.83	5.77	-134.67	-15.87	78.29	82.96	71.40	11.56	7.177			
1,800.00	1,799.82	1,792.59	1,791.25	6.17	6.12	-133.43	-22.65	85.99	95.31	83.08	12.23	7.793			
1,900.00	1,899.57	1,891.63	1,889.74	6.51	6.47	-133.18	-29.50	93.76	109.11	96.20	12.91	8.449			
2,000.00	1,999.16	1,990.46	1,988.04	6.86	6.83	-133.64	-36.34	101.52	124.28	110.67	13.60	9.136			
2,100.00	2,098.62	2,089.13	2,086.16	7.21	7.19	-134.48	-43.16	109.26	140.42	126.12	14.30	9.821			
2,200.00	2,198.07	2,187.79	2,184.28	7.57	7.56	-135.19	-49.99	117.00	156.62	141.62	15.00	10.443			
2,300.00	2,297.52	2,286.46	2,282.41	7.93	7.93	-135.76	-56.81	124.75	172.84	157.14	15.70	11.008			
2,400.00	2,396.97	2,385.12	2,380.53	8.29	8.30	-136.24	-63.63	132.49	189.08	172.67	16.41	11.523			
2,500.00	2,496.42	2,483.78	2,478.65	8.66	8.67	-136.64	-70.46	140.23	205.32	188.20	17.12	11.993			
2,600.00	2,595.88	2,582.44	2,576.77	9.03	9.04	-136.98	-77.28	147.98	221.58	203.74	17.84	12.423			
2,700.00	2,695.33	2,681.11	2,674.89	9.40	9.42	-137.27	-84.10	155.72	237.84	219.28	18.55	12.819			
2,800.00	2,794.78	2,779.77	2,773.01	9.77	9.79	-137.53	-90.93	163.46	254.10	234.83	19.27	13.184			
2,900.00	2,894.23	2,878.43	2,871.13	10.15	10.17	-137.75	-97.75	171.21	270.37	250.38	20.00	13.522			
3,000.00	2,993.68	2,977.09	2,969.25	10.53	10.55	-137.95	-104.57	178.95	286.65	265.93	20.72	13.835			
3,100.00	3,093.13	3,075.75	3,067.37	10.91	10.93	-138.13	-111.40	186.69	302.92	281.48	21.45	14.125			
3,200.00	3,192.58	3,174.42	3,165.49	11.28	11.31	-138.29	-118.22	194.43	319.20	297.03	22.17	14.396			
3,300.00	3,292.04	3,273.08	3,263.62	11.67	11.69	-138.44	-125.04	202.18	335.48	312.58	22.90	14.649			
3,400.00	3,391.49	3,371.74	3,361.74	12.05	12.07	-138.57	-131.87	209.92	351.77	328.13	23.63	14.885			
3,500.00	3,490.94	3,470.40	3,459.86	12.43	12.45	-138.69	-138.69	217.66	368.05	343.69	24.36	15.107			
3,600.00	3,590.39	3,569.07	3,557.98	12.81	12.84	-138.80	-145.52	225.41	384.34	359.24	25.10	15.315			
3,700.00	3,689.84	3,667.73	3,656.10	13.20	13.22	-138.90	-152.34	233.15	400.62	374.79	25.83	15.510			
3,800.00	3,789.29	3,766.39	3,754.22	13.58	13.60	-138.99	-159.16	240.89	416.91	390.35	26.56	15.694			
3,900.00	3,888.75	3,865.05	3,852.34	13.97	13.99	-139.08	-165.99	248.64	433.20	405.90	27.30	15.868			
4,000.00	3,988.20	3,963.72	3,950.46	14.36	14.37	-139.16	-172.81	256.38	449.49	421.46	28.04	16.033			
4,100.00	4,087.65	4,062.38	4,048.58	14.74	14.76	-139.23	-179.63	264.12	465.78	437.01	28.77	16.188			
4,200.00	4,187.10	4,161.04	4,146.70	15.13	15.14	-139.30	-186.46	271.87	482.08	452.57	29.51	16.336			
4,300.00	4,286.55	4,259.70	4,244.83	15.52	15.53	-139.37	-193.28	279.61	498.37	468.12	30.25	16.476			
4,400.00	4,386.00	4,358.36	4,342.95	15.91	15.92	-139.43	-200.10	287.35	514.66	483.67	30.99	16.608			
4,500.00	4,485.46	4,457.03	4,441.07	16.30	16.30	-139.48	-206.93	295.10	530.96	499.23	31.73	16.735			
4,600.00	4,584.91	4,556.62	4,542.12	16.69	16.70	-139.55	-213.88	302.98	547.17	514.68	32.49	16.842			
4,700.00	4,684.36	4,667.13	4,650.21	17.08	17.11	-139.72	-220.13	310.07	562.08	528.78	33.29	16.882			
4,800.00	4,783.81	4,776.12	4,758.96	17.47	17.52	-140.03	-224.83	315.41	575.27	541.18	34.09	16.876			
4,900.00	4,883.26	4,885.47	4,868.21	17.86	17.91	-140.47	-227.97	318.98	586.76	551.89	34.87	16.827			
5,000.00	4,982.71	4,995.10	4,977.81	18.25	18.30	-141.03	-229.53	320.74	596.57	560.93	35.64	16.739			
5,100.00	5,082.16	5,099.45	5,082.16	18.64	18.64	-141.67	-229.71	320.95	604.95	568.59	36.36	16.636			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Snapping 12-1 FED - 533H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,200.00	5,181.62	5,198.90	5,181.62	19.03	18.97	-142.27	-229.71	320.95	613.20	576.14	37.07	16.544		
5,300.00	5,281.07	5,298.36	5,281.07	19.42	19.29	-142.86	-229.71	320.95	621.53	583.76	37.77	16.456		
5,400.00	5,380.52	5,397.81	5,380.52	19.81	19.62	-143.43	-229.71	320.95	629.91	591.44	38.47	16.374		
5,500.00	5,479.97	5,497.26	5,479.97	20.20	19.94	-143.99	-229.71	320.95	638.36	599.18	39.17	16.295		
5,600.00	5,579.42	5,596.71	5,579.42	20.60	20.27	-144.54	-229.71	320.95	646.86	606.99	39.88	16.221		
5,700.00	5,678.87	5,696.16	5,678.87	20.99	20.60	-145.07	-229.71	320.95	655.43	614.84	40.58	16.151		
5,800.00	5,778.33	5,795.61	5,778.33	21.38	20.93	-145.58	-229.71	320.95	664.04	622.76	41.29	16.084		
5,900.00	5,877.78	5,895.07	5,877.78	21.77	21.26	-146.08	-229.71	320.95	672.71	630.72	41.99	16.021		
6,000.00	5,977.23	5,994.52	5,977.23	22.17	21.59	-146.57	-229.71	320.95	681.43	638.74	42.70	15.960		
6,100.00	6,076.68	6,093.97	6,076.68	22.56	21.92	-147.06	-229.71	320.95	690.17	646.77	43.40	15.902		
6,200.00	6,176.27	6,193.55	6,176.27	22.95	22.25	-147.51	-229.71	320.95	697.84	653.74	44.10	15.823		
6,300.00	6,276.01	6,293.30	6,276.01	23.32	22.59	-147.86	-229.71	320.95	703.85	659.04	44.80	15.709		
6,400.00	6,375.88	6,393.17	6,375.88	23.69	22.92	-148.11	-229.71	320.95	708.17	662.67	45.50	15.564		
6,500.00	6,475.83	6,493.12	6,475.83	24.04	23.26	-148.25	-229.71	320.95	710.80	664.61	46.20	15.387		
6,600.00	6,575.82	6,593.11	6,575.82	24.38	23.60	-148.31	-229.71	320.95	711.73	664.85	46.88	15.183		
6,700.00	6,675.82	6,693.11	6,675.82	24.70	23.93	85.95	-229.71	320.95	711.73	664.18	47.55	14.968		
6,800.00	6,775.82	6,793.11	6,775.82	25.02	24.27	85.95	-229.71	320.95	711.73	663.51	48.22	14.759		
6,900.00	6,875.82	6,893.11	6,875.82	25.35	24.61	85.95	-229.71	320.95	711.73	662.83	48.90	14.555		
7,000.00	6,975.82	6,993.11	6,975.82	25.67	24.95	85.95	-229.71	320.95	711.73	662.16	49.57	14.357		
7,100.00	7,075.82	7,093.11	7,075.82	26.00	25.29	85.95	-229.71	320.95	711.73	661.48	50.25	14.164		
7,200.00	7,175.82	7,193.11	7,175.82	26.33	25.63	85.95	-229.71	320.95	711.73	660.80	50.93	13.975		
7,300.00	7,275.82	7,293.11	7,275.82	26.66	25.97	85.95	-229.71	320.95	711.73	660.12	51.61	13.791		
7,400.00	7,375.82	7,393.11	7,375.82	26.98	26.32	85.95	-229.71	320.95	711.73	659.44	52.29	13.612		
7,500.00	7,475.82	7,493.11	7,475.82	27.31	26.66	85.95	-229.71	320.95	711.73	658.76	52.97	13.437		
7,600.00	7,575.82	7,593.11	7,575.82	27.64	27.00	85.95	-229.71	320.95	711.73	658.08	53.65	13.266		
7,700.00	7,675.82	7,693.11	7,675.82	27.97	27.34	85.95	-229.71	320.95	711.73	657.40	54.33	13.099		
7,800.00	7,775.82	7,793.11	7,775.82	28.31	27.69	85.95	-229.71	320.95	711.73	656.71	55.02	12.936		
7,900.00	7,875.82	7,893.11	7,875.82	28.64	28.03	85.95	-229.71	320.95	711.73	656.03	55.70	12.778		
8,000.00	7,975.82	7,993.11	7,975.82	28.97	28.37	85.95	-229.71	320.95	711.73	655.34	56.39	12.622		
8,100.00	8,075.82	8,093.11	8,075.82	29.31	28.72	85.95	-229.71	320.95	711.73	654.66	57.07	12.470		
8,200.00	8,175.82	8,193.11	8,175.82	29.64	29.06	85.95	-229.71	320.95	711.73	653.97	57.76	12.322		
8,300.00	8,275.82	8,293.11	8,275.82	29.97	29.41	85.95	-229.71	320.95	711.73	653.28	58.45	12.177		
8,400.00	8,375.09	8,392.38	8,375.09	30.29	29.75	86.86	-229.71	320.95	711.06	651.95	59.12	12.028		
8,500.00	8,470.00	8,487.29	8,470.00	30.55	30.08	89.35	-229.71	320.95	710.01	650.27	59.73	11.886		
8,520.84	8,488.85	8,506.14	8,488.85	30.59	30.14	90.00	-229.71	320.95	709.95	650.10	59.85	11.862		
8,600.00	8,556.41	8,575.65	8,558.36	30.76	30.38	92.74	-229.16	320.95	711.11	650.82	60.29	11.796		
8,700.00	8,630.55	8,672.99	8,654.43	30.89	30.70	96.42	-214.67	320.95	716.40	655.61	60.79	11.785		
8,800.00	8,689.18	8,786.30	8,759.81	30.96	31.00	100.18	-173.76	320.95	725.70	664.60	61.10	11.877		
8,900.00	8,729.72	8,923.73	8,870.25	30.98	31.28	104.06	-92.74	320.95	737.71	676.70	61.01	12.092		
9,000.00	8,750.41	9,095.05	8,968.50	30.97	31.48	107.76	46.48	320.94	749.58	689.11	60.47	12.396		
9,100.00	8,753.00	9,302.86	9,013.00	31.24	31.91	110.11	247.80	320.94	756.06	695.64	60.42	12.514		
9,200.00	8,753.00	9,402.84	9,013.00	31.59	32.22	110.11	347.77	320.93	756.05	695.05	61.01	12.393		
9,300.00	8,753.00	9,502.84	9,013.00	32.02	32.60	110.11	447.77	320.93	756.05	694.30	61.75	12.243		
9,400.00	8,753.00	9,602.84	9,013.00	32.52	33.06	110.11	547.77	320.93	756.05	693.40	62.65	12.068		
9,500.00	8,753.00	9,702.84	9,013.00	33.09	33.60	110.11	647.77	320.92	756.05	692.37	63.68	11.872		
9,600.00	8,753.00	9,802.84	9,013.00	33.72	34.20	110.11	747.77	320.92	756.05	691.19	64.86	11.657		
9,700.00	8,753.00	9,902.84	9,013.00	34.42	34.88	110.11	847.77	320.92	756.05	689.89	66.16	11.428		
9,800.00	8,753.00	10,002.84	9,013.00	35.19	35.61	110.11	947.77	320.92	756.05	688.46	67.58	11.187		
9,900.00	8,753.00	10,102.84	9,013.00	36.01	36.40	110.11	1,047.77	320.91	756.04	686.93	69.12	10.938		
10,000.00	8,753.00	10,202.84	9,013.00	36.89	37.25	110.11	1,147.77	320.91	756.04	685.28	70.76	10.684		
10,100.00	8,753.00	10,302.84	9,013.00	37.81	38.15	110.11	1,247.77	320.91	756.04	683.54	72.51	10.427		
10,200.00	8,753.00	10,402.84	9,013.00	38.79	39.10	110.11	1,347.77	320.90	756.04	681.70	74.34	10.170		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Snapping 12-1 FED - 533H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
10,300.00	8,753.00	10,502.84	9,013.00	39.80	40.10	110.11	1,447.77	320.90	756.04	679.78	76.26	9.914		
10,400.00	8,753.00	10,602.84	9,013.00	40.86	41.13	110.11	1,547.77	320.90	756.04	677.78	78.26	9.661		
10,500.00	8,753.00	10,702.84	9,013.00	41.96	42.21	110.11	1,647.77	320.90	756.04	675.70	80.33	9.411		
10,600.00	8,753.00	10,802.84	9,013.00	43.09	43.32	110.11	1,747.77	320.89	756.04	673.56	82.47	9.167		
10,700.00	8,753.00	10,902.84	9,013.00	44.25	44.46	110.11	1,847.77	320.89	756.03	671.36	84.68	8.929		
10,800.00	8,753.00	11,002.84	9,013.00	45.45	45.64	110.11	1,947.77	320.89	756.03	669.10	86.94	8.696		
10,900.00	8,753.00	11,102.84	9,013.00	46.67	46.84	110.11	2,047.77	320.88	756.03	666.78	89.25	8.471		
11,000.00	8,753.00	11,202.84	9,013.00	47.92	48.07	110.11	2,147.77	320.88	756.03	664.41	91.62	8.252		
11,100.00	8,753.00	11,302.84	9,013.00	49.19	49.33	110.11	2,247.77	320.88	756.03	662.00	94.03	8.041		
11,200.00	8,753.00	11,402.84	9,013.00	50.48	50.60	110.11	2,347.77	320.87	756.03	659.55	96.48	7.836		
11,300.00	8,753.00	11,502.84	9,013.00	51.79	51.90	110.11	2,447.77	320.87	756.03	657.06	98.97	7.639		
11,400.00	8,753.00	11,602.84	9,013.00	53.12	53.22	110.11	2,547.77	320.87	756.02	654.53	101.50	7.449		
11,500.00	8,753.00	11,702.84	9,013.00	54.47	54.55	110.11	2,647.77	320.87	756.02	651.96	104.06	7.265		
11,600.00	8,753.00	11,802.84	9,013.00	55.83	55.91	110.12	2,747.77	320.86	756.02	649.37	106.65	7.089		
11,700.00	8,753.00	11,902.84	9,013.00	57.21	57.27	110.12	2,847.77	320.86	756.02	646.75	109.27	6.919		
11,800.00	8,753.00	12,002.84	9,013.00	58.61	58.66	110.12	2,947.77	320.86	756.02	644.10	111.92	6.755		
11,900.00	8,753.00	12,102.84	9,013.00	60.01	60.05	110.12	3,047.77	320.85	756.02	641.42	114.59	6.597		
12,000.00	8,753.00	12,202.84	9,013.00	61.43	61.46	110.12	3,147.77	320.85	756.02	638.73	117.29	6.446		
12,100.00	8,753.00	12,302.84	9,013.00	62.86	62.88	110.12	3,247.77	320.85	756.01	636.01	120.01	6.300		
12,200.00	8,753.00	12,402.84	9,013.00	64.30	64.31	110.12	3,347.77	320.85	756.01	633.27	122.75	6.159		
12,300.00	8,753.00	12,502.84	9,013.00	65.75	65.75	110.12	3,447.77	320.84	756.01	630.51	125.50	6.024		
12,400.00	8,753.00	12,602.84	9,013.00	67.21	67.20	110.12	3,547.77	320.84	756.01	627.73	128.28	5.893		
12,500.00	8,753.00	12,702.84	9,013.00	68.68	68.66	110.12	3,647.77	320.84	756.01	624.94	131.07	5.768		
12,600.00	8,753.00	12,802.84	9,013.00	70.15	70.13	110.12	3,747.77	320.83	756.01	622.13	133.88	5.647		
12,700.00	8,753.00	12,902.84	9,013.00	71.64	71.61	110.12	3,847.77	320.83	756.01	619.30	136.70	5.530		
12,800.00	8,753.00	13,002.84	9,013.00	73.13	73.09	110.12	3,947.77	320.83	756.00	616.47	139.54	5.418		
12,900.00	8,753.00	13,102.84	9,013.00	74.63	74.58	110.12	4,047.77	320.83	756.00	613.62	142.39	5.309		
13,000.00	8,753.00	13,202.84	9,013.00	76.13	76.08	110.12	4,147.77	320.82	756.00	610.75	145.25	5.205		
13,100.00	8,753.00	13,302.84	9,013.00	77.64	77.58	110.12	4,247.77	320.82	756.00	607.88	148.12	5.104		
13,200.00	8,753.00	13,402.84	9,013.00	79.15	79.09	110.12	4,347.77	320.82	756.00	604.99	151.01	5.006		
13,300.00	8,753.00	13,502.84	9,013.00	80.67	80.61	110.12	4,447.77	320.81	756.00	602.10	153.90	4.912		
13,400.00	8,753.00	13,602.84	9,013.00	82.20	82.13	110.12	4,547.77	320.81	756.00	599.19	156.80	4.821		
13,500.00	8,753.00	13,702.84	9,013.00	83.73	83.65	110.12	4,647.77	320.81	756.00	596.28	159.72	4.733		
13,600.00	8,753.00	13,802.84	9,013.00	85.26	85.18	110.12	4,747.77	320.81	755.99	593.36	162.64	4.648		
13,700.00	8,753.00	13,902.84	9,013.00	86.80	86.71	110.12	4,847.77	320.80	755.99	590.43	165.57	4.566		
13,800.00	8,753.00	14,002.84	9,013.00	88.34	88.25	110.12	4,947.77	320.80	755.99	587.49	168.50	4.487		
13,900.00	8,753.00	14,102.84	9,013.00	89.89	89.79	110.12	5,047.77	320.80	755.99	584.54	171.45	4.409		
14,000.00	8,753.00	14,202.84	9,013.00	91.44	91.34	110.12	5,147.77	320.79	755.99	581.59	174.40	4.335		
14,100.00	8,753.00	14,302.84	9,013.00	92.99	92.89	110.12	5,247.77	320.79	755.99	578.63	177.36	4.263		
14,200.00	8,753.00	14,402.84	9,013.00	94.55	94.44	110.12	5,347.77	320.79	755.99	575.66	180.32	4.192		
14,300.00	8,753.00	14,502.84	9,013.00	96.11	96.00	110.12	5,447.77	320.78	755.98	572.69	183.29	4.124		
14,400.00	8,753.00	14,602.84	9,013.00	97.67	97.56	110.12	5,547.77	320.78	755.98	569.72	186.27	4.059		
14,500.00	8,753.00	14,702.84	9,013.00	99.24	99.12	110.12	5,647.77	320.78	755.98	566.73	189.25	3.995		
14,600.00	8,753.00	14,802.84	9,013.00	100.81	100.68	110.12	5,747.77	320.78	755.98	563.74	192.24	3.933		
14,700.00	8,753.00	14,902.84	9,013.00	102.38	102.25	110.12	5,847.77	320.77	755.98	560.75	195.23	3.872		
14,800.00	8,753.00	15,002.84	9,013.00	103.95	103.82	110.12	5,947.77	320.77	755.98	557.75	198.22	3.814		
14,900.00	8,753.00	15,102.84	9,013.00	105.53	105.39	110.12	6,047.77	320.77	755.98	554.75	201.22	3.757		
15,000.00	8,753.00	15,202.84	9,013.00	107.10	106.97	110.12	6,147.77	320.76	755.97	551.74	204.23	3.702		
15,100.00	8,753.00	15,302.84	9,013.00	108.68	108.54	110.12	6,247.77	320.76	755.97	548.73	207.24	3.648		
15,200.00	8,753.00	15,402.84	9,013.00	110.27	110.12	110.12	6,347.77	320.76	755.97	545.72	210.25	3.596		
15,300.00	8,753.00	15,502.84	9,013.00	111.85	111.70	110.12	6,447.77	320.76	755.97	542.70	213.27	3.545		
15,400.00	8,753.00	15,602.84	9,013.00	113.43	113.29	110.12	6,547.77	320.75	755.97	539.68	216.29	3.495		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Snapping 12-1 FED - 533H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
15,500.00	8,753.00	15,702.84	9,013.00	115.02	114.87	110.12	6,647.77	320.75	755.97	536.65	219.31	3.447		
15,600.00	8,753.00	15,802.84	9,013.00	116.61	116.46	110.12	6,747.77	320.75	755.97	533.63	222.34	3.400		
15,700.00	8,753.00	15,902.84	9,013.00	118.20	118.05	110.12	6,847.77	320.74	755.96	530.59	225.37	3.354		
15,800.00	8,753.00	16,002.84	9,013.00	119.80	119.64	110.12	6,947.77	320.74	755.96	527.56	228.41	3.310		
15,900.00	8,753.00	16,102.84	9,013.00	121.39	121.23	110.12	7,047.77	320.74	755.96	524.52	231.44	3.266		
16,000.00	8,753.00	16,202.84	9,013.00	122.98	122.82	110.12	7,147.77	320.74	755.96	521.48	234.48	3.224		
16,100.00	8,753.00	16,302.84	9,013.00	124.58	124.41	110.12	7,247.77	320.73	755.96	518.44	237.52	3.183		
16,170.10	8,753.00	16,372.94	9,013.00	125.58	125.40	110.12	7,317.87	320.73	755.96	516.58	239.38	3.158 SF		

Anticollision Report

Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Snapping 12-1 FED - 623H - OH - Plan 1														Offset Site Error:	0.00 usft
Survey Program: 0-MWD														Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
0.00	0.00	0.00	0.00	0.00	0.00	89.79	0.11	29.96	29.96						
100.00	100.00	100.00	100.00	0.14	0.14	89.79	0.11	29.96	29.96	29.68	0.28	108.542			
200.00	200.00	200.00	200.00	0.50	0.50	89.79	0.11	29.96	29.96	28.97	0.99	30.172			
300.00	300.00	300.00	300.00	0.85	0.85	89.79	0.11	29.96	29.96	28.25	1.71	17.522			
400.00	400.00	400.00	400.00	1.21	1.21	89.79	0.11	29.96	29.96	27.53	2.43	12.345			
500.00	500.00	500.00	500.00	1.57	1.57	89.79	0.11	29.96	29.96	26.82	3.14	9.530			
600.00	600.00	600.00	600.00	1.93	1.93	89.79	0.11	29.96	29.96	26.10	3.86	7.760			
700.00	700.00	700.00	700.00	2.29	2.29	89.79	0.11	29.96	29.96	25.38	4.58	6.545			
800.00	800.00	800.00	800.00	2.65	2.65	89.79	0.11	29.96	29.96	24.67	5.29	5.659			
900.00	900.00	900.00	900.00	3.01	3.01	89.79	0.11	29.96	29.96	23.95	6.01	4.984			
1,000.00	1,000.00	1,000.00	1,000.00	3.36	3.36	89.79	0.11	29.96	29.96	23.23	6.73	4.453 CC			
1,100.00	1,100.00	1,099.60	1,099.59	3.72	3.71	91.21	-0.64	30.61	30.62	23.19	7.43	4.122 ES			
1,200.00	1,200.00	1,199.12	1,199.06	4.08	4.04	95.10	-2.91	32.56	32.70	24.58	8.11	4.030 SF			
1,300.00	1,300.00	1,298.48	1,298.30	4.44	4.37	100.55	-6.66	35.79	36.45	27.64	8.80	4.140			
1,400.00	1,400.00	1,397.60	1,397.18	4.80	4.71	106.46	-11.91	40.30	42.12	32.63	9.49	4.439			
1,500.00	1,500.00	1,496.41	1,495.58	5.16	5.06	112.00	-18.62	46.08	49.89	39.72	10.17	4.904			
1,600.00	1,599.99	1,595.61	1,594.25	5.50	5.41	-118.42	-26.43	52.81	59.80	48.94	10.86	5.509			
1,700.00	1,699.95	1,694.99	1,693.09	5.83	5.77	-117.08	-34.31	59.59	70.84	59.31	11.53	6.142			
1,800.00	1,799.82	1,794.27	1,791.82	6.17	6.14	-117.31	-42.18	66.36	82.80	70.58	12.22	6.777			
1,900.00	1,899.57	1,893.41	1,890.42	6.51	6.50	-118.52	-50.04	73.13	95.71	82.80	12.91	7.413			
2,000.00	1,999.16	1,992.37	1,988.84	6.86	6.87	-120.32	-57.89	79.88	109.64	96.03	13.61	8.057			
2,100.00	2,098.62	2,091.19	2,087.11	7.21	7.24	-122.34	-65.72	86.62	124.41	110.10	14.31	8.692			
2,200.00	2,198.07	2,190.00	2,185.38	7.57	7.62	-123.97	-73.56	93.37	139.33	124.31	15.02	9.275			
2,300.00	2,297.52	2,288.81	2,283.65	7.93	7.99	-125.29	-81.39	100.11	154.34	138.60	15.74	9.808			
2,400.00	2,396.97	2,387.62	2,381.92	8.29	8.37	-126.38	-89.22	106.85	169.41	152.96	16.45	10.297			
2,500.00	2,496.42	2,486.43	2,480.19	8.66	8.75	-127.28	-97.06	113.59	184.53	167.36	17.17	10.746			
2,600.00	2,595.88	2,585.24	2,578.46	9.03	9.13	-128.05	-104.89	120.34	199.70	181.80	17.90	11.158			
2,700.00	2,695.33	2,684.06	2,676.73	9.40	9.51	-128.71	-112.72	127.08	214.89	196.26	18.62	11.539			
2,800.00	2,794.78	2,782.87	2,775.00	9.77	9.89	-129.29	-120.56	133.82	230.10	210.75	19.35	11.891			
2,900.00	2,894.23	2,881.68	2,873.26	10.15	10.27	-129.79	-128.39	140.56	245.34	225.26	20.08	12.218			
3,000.00	2,993.68	2,980.49	2,971.53	10.53	10.65	-130.23	-136.23	147.31	260.59	239.78	20.81	12.521			
3,100.00	3,093.13	3,079.30	3,069.80	10.91	11.04	-130.63	-144.06	154.05	275.86	254.31	21.55	12.803			
3,200.00	3,192.58	3,178.11	3,168.07	11.28	11.42	-130.98	-151.89	160.79	291.13	268.85	22.28	13.066			
3,300.00	3,292.04	3,276.92	3,266.34	11.67	11.81	-131.30	-159.73	167.53	306.42	283.40	23.02	13.313			
3,400.00	3,391.49	3,375.73	3,364.61	12.05	12.19	-131.58	-167.56	174.28	321.71	297.96	23.75	13.543			
3,500.00	3,490.94	3,474.54	3,462.88	12.43	12.58	-131.84	-175.39	181.02	337.02	312.52	24.49	13.759			
3,600.00	3,590.39	3,573.36	3,561.15	12.81	12.96	-132.08	-183.23	187.76	352.32	327.09	25.23	13.963			
3,700.00	3,689.84	3,672.17	3,659.42	13.20	13.35	-132.30	-191.06	194.50	367.64	341.66	25.97	14.154			
3,800.00	3,789.29	3,770.98	3,757.69	13.58	13.74	-132.50	-198.90	201.25	382.96	356.24	26.72	14.335			
3,900.00	3,888.75	3,869.79	3,855.95	13.97	14.12	-132.69	-206.73	207.99	398.28	370.82	27.46	14.505			
4,000.00	3,988.20	3,968.60	3,954.22	14.36	14.51	-132.86	-214.56	214.73	413.61	385.41	28.20	14.667			
4,100.00	4,087.65	4,067.41	4,052.49	14.74	14.90	-133.02	-222.40	221.47	428.94	399.99	28.94	14.820			
4,200.00	4,187.10	4,166.22	4,150.76	15.13	15.29	-133.17	-230.23	228.22	444.27	414.58	29.69	14.965			
4,300.00	4,286.55	4,265.03	4,249.03	15.52	15.68	-133.31	-238.06	234.96	459.61	429.17	30.43	15.102			
4,400.00	4,386.00	4,363.84	4,347.30	15.91	16.06	-133.44	-245.90	241.70	474.94	443.77	31.18	15.233			
4,500.00	4,485.46	4,462.66	4,445.57	16.30	16.45	-133.56	-253.73	248.45	490.28	458.36	31.92	15.358			
4,600.00	4,584.91	4,564.05	4,546.41	16.69	16.85	-133.69	-261.69	255.29	505.55	472.86	32.69	15.465			
4,700.00	4,684.36	4,671.62	4,653.57	17.08	17.26	-133.93	-268.81	261.42	519.56	486.07	33.49	15.513			
4,800.00	4,783.81	4,779.59	4,761.31	17.47	17.67	-134.33	-274.19	266.05	531.93	497.65	34.28	15.515			
4,900.00	4,883.26	4,887.87	4,869.48	17.86	18.06	-134.87	-277.81	269.17	542.68	507.61	35.06	15.476			
5,000.00	4,982.71	4,996.34	4,977.92	18.25	18.44	-135.54	-279.64	270.75	551.82	515.99	35.83	15.400			
5,100.00	5,082.16	5,100.58	5,082.16	18.64	18.78	-136.30	-279.89	270.96	559.58	523.02	36.56	15.308			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Snapping 12-1 FED - 623H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference				Offset			Semi Major Axis			Distance				Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,200.00	5,181.62	5,200.03	5,181.62	19.03	19.09	-137.03	-279.89	270.96	567.21	529.95	37.26	15.224		
5,300.00	5,281.07	5,299.49	5,281.07	19.42	19.41	-137.74	-279.89	270.96	574.92	536.97	37.96	15.146		
5,400.00	5,380.52	5,398.94	5,380.52	19.81	19.73	-138.43	-279.89	270.96	582.73	544.07	38.66	15.073		
5,500.00	5,479.97	5,498.39	5,479.97	20.20	20.06	-139.10	-279.89	270.96	590.61	551.25	39.36	15.005		
5,600.00	5,579.42	5,597.84	5,579.42	20.60	20.38	-139.76	-279.89	270.96	598.57	558.51	40.06	14.941		
5,700.00	5,678.87	5,697.29	5,678.87	20.99	20.70	-140.39	-279.89	270.96	606.61	565.85	40.76	14.881		
5,800.00	5,778.33	5,796.74	5,778.33	21.38	21.03	-141.01	-279.89	270.96	614.72	573.26	41.47	14.824		
5,900.00	5,877.78	5,896.20	5,877.78	21.77	21.35	-141.62	-279.89	270.96	622.91	580.74	42.17	14.771		
6,000.00	5,977.23	5,995.65	5,977.23	22.17	21.68	-142.21	-279.89	270.96	631.16	588.28	42.87	14.722		
6,100.00	6,076.68	6,095.10	6,076.68	22.56	22.01	-142.79	-279.89	270.96	639.44	595.87	43.58	14.674		
6,200.00	6,176.27	6,194.68	6,176.27	22.95	22.34	-143.33	-279.89	270.96	646.73	602.45	44.28	14.607		
6,300.00	6,276.01	6,294.43	6,276.01	23.32	22.67	-143.74	-279.89	270.96	652.45	607.47	44.97	14.507		
6,400.00	6,375.88	6,394.30	6,375.88	23.69	23.00	-144.03	-279.89	270.96	656.57	610.90	45.67	14.377		
6,500.00	6,475.83	6,494.25	6,475.83	24.04	23.33	-144.20	-279.89	270.96	659.08	612.72	46.36	14.217		
6,600.00	6,575.82	6,594.24	6,575.82	24.38	23.67	-144.26	-279.89	270.96	659.96	612.92	47.04	14.031		
6,700.00	6,675.82	6,694.24	6,675.82	24.70	24.00	89.99	-279.89	270.96	659.96	612.26	47.70	13.835		
6,800.00	6,775.82	6,794.24	6,775.82	25.02	24.34	89.99	-279.89	270.96	659.96	611.59	48.37	13.643		
6,900.00	6,875.82	6,894.24	6,875.82	25.35	24.67	89.99	-279.89	270.96	659.96	610.92	49.04	13.457		
7,000.00	6,975.82	6,994.24	6,975.82	25.67	25.01	89.99	-279.89	270.96	659.96	610.25	49.71	13.275		
7,100.00	7,075.82	7,094.24	7,075.82	26.00	25.34	89.99	-279.89	270.96	659.96	609.57	50.39	13.098		
7,200.00	7,175.82	7,194.24	7,175.82	26.33	25.68	89.99	-279.89	270.96	659.96	608.90	51.06	12.925		
7,300.00	7,275.82	7,294.24	7,275.82	26.66	26.02	89.99	-279.89	270.96	659.96	608.22	51.74	12.756		
7,400.00	7,375.82	7,394.24	7,375.82	26.98	26.36	89.99	-279.89	270.96	659.96	607.55	52.41	12.592		
7,500.00	7,475.82	7,494.24	7,475.82	27.31	26.70	89.99	-279.89	270.96	659.96	606.87	53.09	12.431		
7,600.00	7,575.82	7,594.24	7,575.82	27.64	27.04	89.99	-279.89	270.96	659.96	606.19	53.77	12.274		
7,700.00	7,675.82	7,694.24	7,675.82	27.97	27.38	89.99	-279.89	270.96	659.96	605.51	54.45	12.121		
7,800.00	7,775.82	7,794.24	7,775.82	28.31	27.72	89.99	-279.89	270.96	659.96	604.83	55.13	11.971		
7,900.00	7,875.82	7,894.24	7,875.82	28.64	28.06	89.99	-279.89	270.96	659.96	604.15	55.81	11.825		
8,000.00	7,975.82	7,994.24	7,975.82	28.97	28.40	89.99	-279.89	270.96	659.96	603.47	56.49	11.682		
8,100.00	8,075.82	8,094.24	8,075.82	29.31	28.74	89.99	-279.89	270.96	659.96	602.79	57.17	11.543		
8,200.00	8,175.82	8,194.24	8,175.82	29.64	29.09	89.99	-279.89	270.96	659.96	602.10	57.86	11.406		
8,300.00	8,275.82	8,294.24	8,275.82	29.97	29.43	89.99	-279.89	270.96	659.96	601.42	58.54	11.273		
8,308.59	8,284.41	8,302.83	8,284.41	30.00	29.46	90.00	-279.89	270.96	659.96	601.36	58.60	11.262		
8,400.00	8,375.09	8,393.51	8,375.09	30.29	29.77	90.88	-279.89	270.96	660.04	600.83	59.21	11.148		
8,500.00	8,470.00	8,488.42	8,470.00	30.55	30.09	93.27	-279.89	270.96	661.25	601.43	59.82	11.054		
8,600.00	8,556.41	8,574.83	8,556.41	30.76	30.39	96.38	-279.89	270.96	666.24	605.88	60.36	11.038		
8,700.00	8,630.55	8,648.97	8,630.55	30.89	30.65	99.10	-279.89	270.96	678.63	617.82	60.81	11.160		
8,800.00	8,689.18	8,707.59	8,689.18	30.96	30.85	100.25	-279.89	270.96	701.86	640.70	61.16	11.476		
8,900.00	8,729.72	8,748.14	8,729.72	30.98	30.99	98.77	-279.89	270.96	737.91	676.51	61.40	12.018		
9,000.00	8,750.41	8,768.83	8,750.41	30.97	31.06	93.85	-279.89	270.96	786.45	724.93	61.52	12.784		
9,100.00	8,753.00	8,771.42	8,753.00	31.24	31.07	90.00	-279.89	270.96	844.96	783.43	61.54	13.731		
9,200.00	8,753.00	8,771.42	8,753.00	31.59	31.07	90.00	-279.89	270.96	910.77	849.21	61.56	14.796		
9,300.00	8,753.00	8,771.42	8,753.00	32.02	31.07	90.00	-279.89	270.96	982.36	920.78	61.58	15.952		
9,400.00	8,753.00	8,771.42	8,753.00	32.52	31.07	90.00	-279.89	270.96	1,058.56	996.95	61.61	17.181		
9,500.00	8,753.00	8,771.42	8,753.00	33.09	31.07	90.00	-279.89	270.96	1,138.46	1,076.81	61.64	18.469		
9,600.00	8,753.00	8,771.42	8,753.00	33.72	31.07	90.00	-279.89	270.96	1,221.32	1,159.64	61.68	19.802		
9,700.00	8,753.00	8,771.42	8,753.00	34.42	31.07	90.00	-279.89	270.96	1,306.58	1,244.87	61.71	21.173		
9,800.00	8,753.00	8,771.42	8,753.00	35.19	31.07	90.00	-279.89	270.96	1,393.80	1,332.06	61.74	22.575		
9,900.00	8,753.00	8,771.42	8,753.00	36.01	31.07	90.00	-279.89	270.96	1,482.64	1,420.86	61.77	24.002		
10,000.00	8,753.00	8,771.42	8,753.00	36.89	31.07	90.00	-279.89	270.96	1,572.81	1,511.01	61.80	25.449		
10,100.00	8,753.00	8,771.42	8,753.00	37.81	31.07	90.00	-279.89	270.96	1,664.11	1,602.28	61.83	26.913		
10,200.00	8,753.00	8,771.42	8,753.00	38.79	31.07	90.00	-279.89	270.96	1,756.36	1,694.50	61.86	28.391		

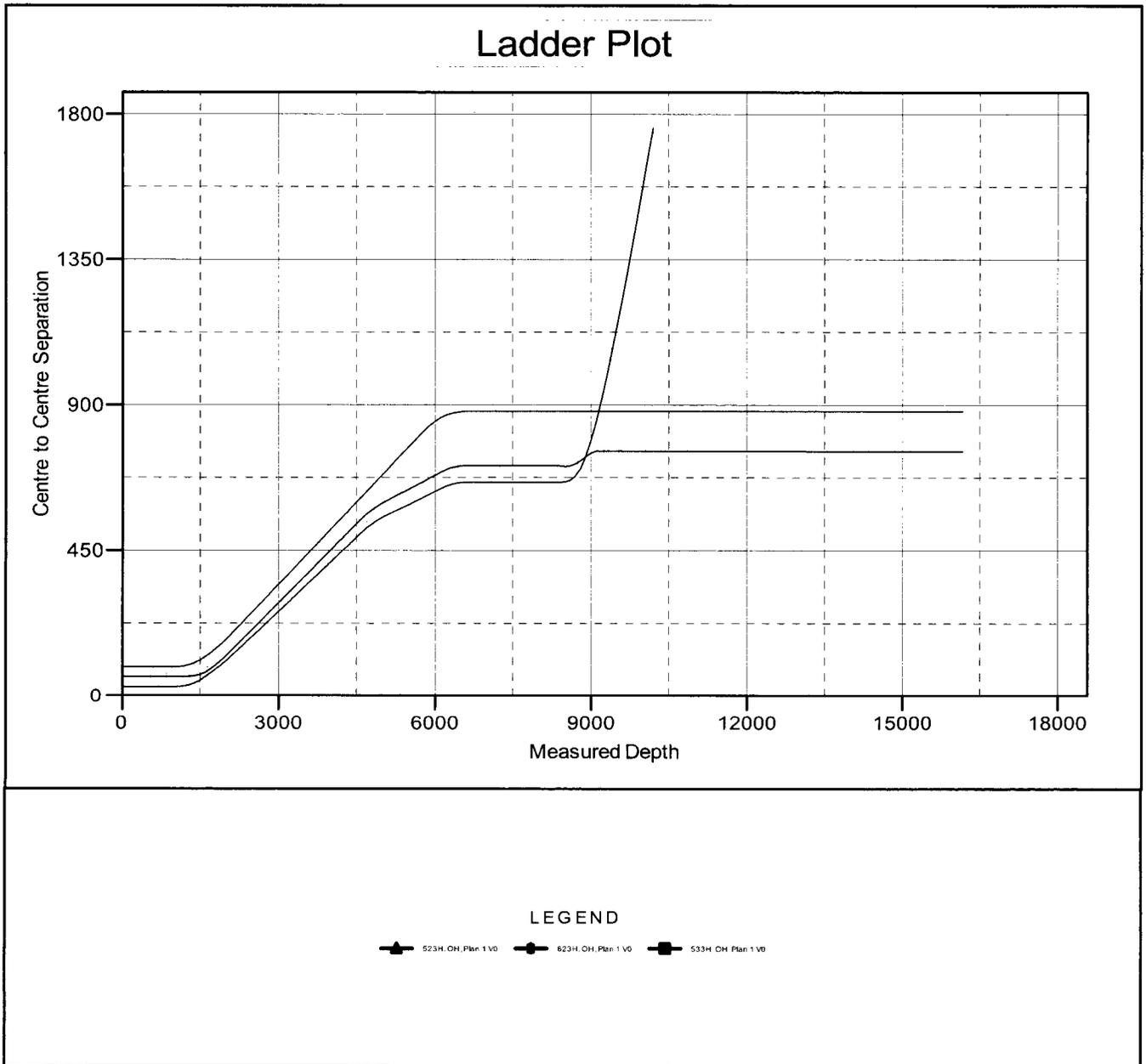
CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: Devon Energy	Local Co-ordinate Reference: Well 522H
Project: Eddy County, New Mexico (NAD 83)	TVD Reference: GL 3280 + 23' KB @ 3303.00usft
Reference Site: Snapping 12-1 FED	MD Reference: GL 3280 + 23' KB @ 3303.00usft
Site Error: 0.00 usft	North Reference: Grid
Reference Well: 522H	Survey Calculation Method: Minimum Curvature
Well Error: 0.00 usft	Output errors are at 2.00 sigma
Reference Wellbore OH	Database: EDM 5000.14 Single User Db
Reference Design: Plan 1	Offset TVD Reference: Offset Datum

Reference Depths are relative to GL 3280 + 23' KB @ 3303.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.333334

Coordinates are relative to: 522H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.32°



Anticollision Report

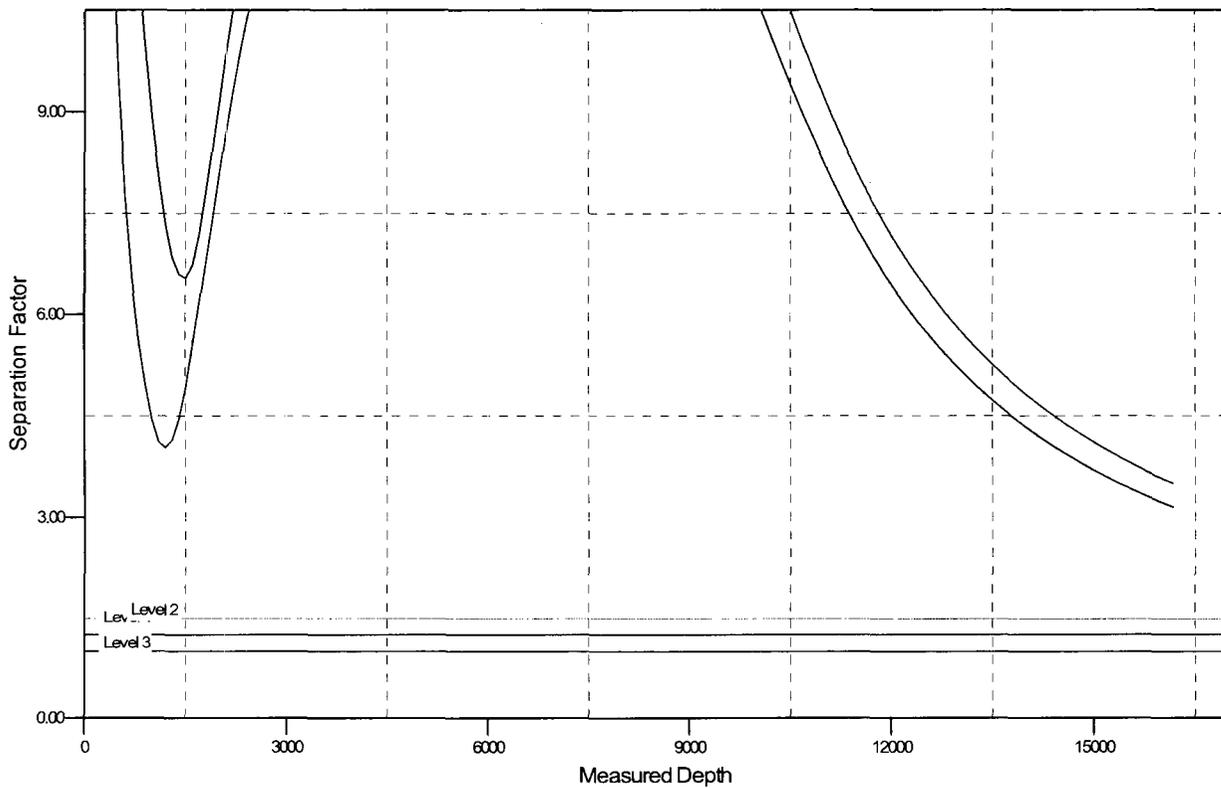
Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Reference Site: Snapping 12-1 FED
Site Error: 0.00 usft
Reference Well: 522H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Reference Depths are relative to GL 3280 + 23' KB @ 3303.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.333334

Coordinates are relative to: 522H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.32°

Separation Factor Plot



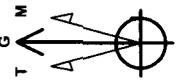
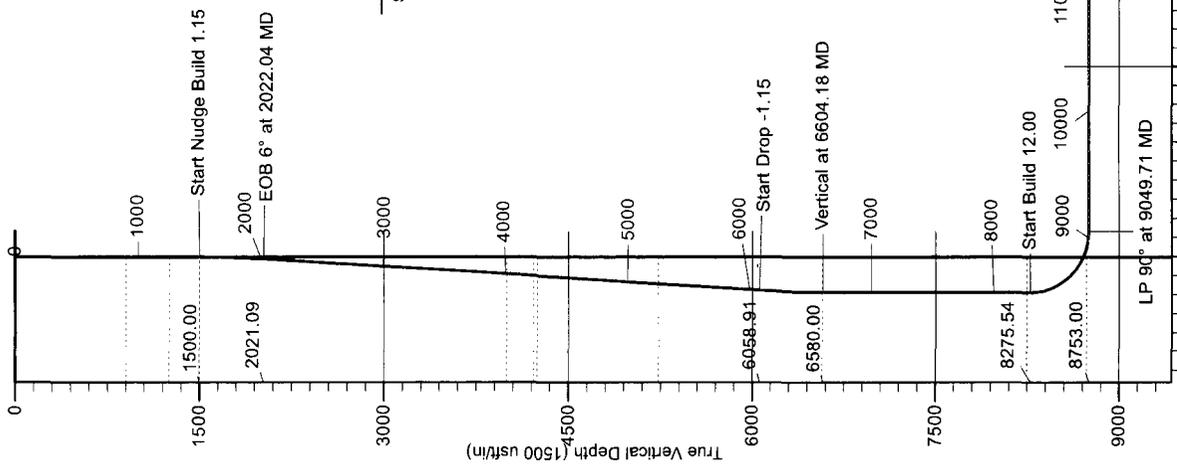
LEGEND

523H, OH, Plan 1 V0
 623H, OH, Plan 1 V0
 533H, OH, Plan 1 V0



Company: Devon Energy
 Field: Eddy County, New Mexico (NAD 83)
 Location: Snapping 12-1 FED
 Well: 522H
 OH

Plan: Plan 1
 GL 3280 + 23° KB @ 3303.00usft



Azimuths to Grid North
 True North: -0.32°
 Magnetic North: 6.67°
 Magnetic Field
 Strength: 47794.56nT
 Dip Angle: 59.88°
 Date: 9/28/2017
 Model: IGRF2015

To convert a Magnetic Direction to a Grid Direction, Add 6.67°

PROJECT DETAILS: Eddy County, New Mexico (NAD 83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

WELL DETAILS: 522H

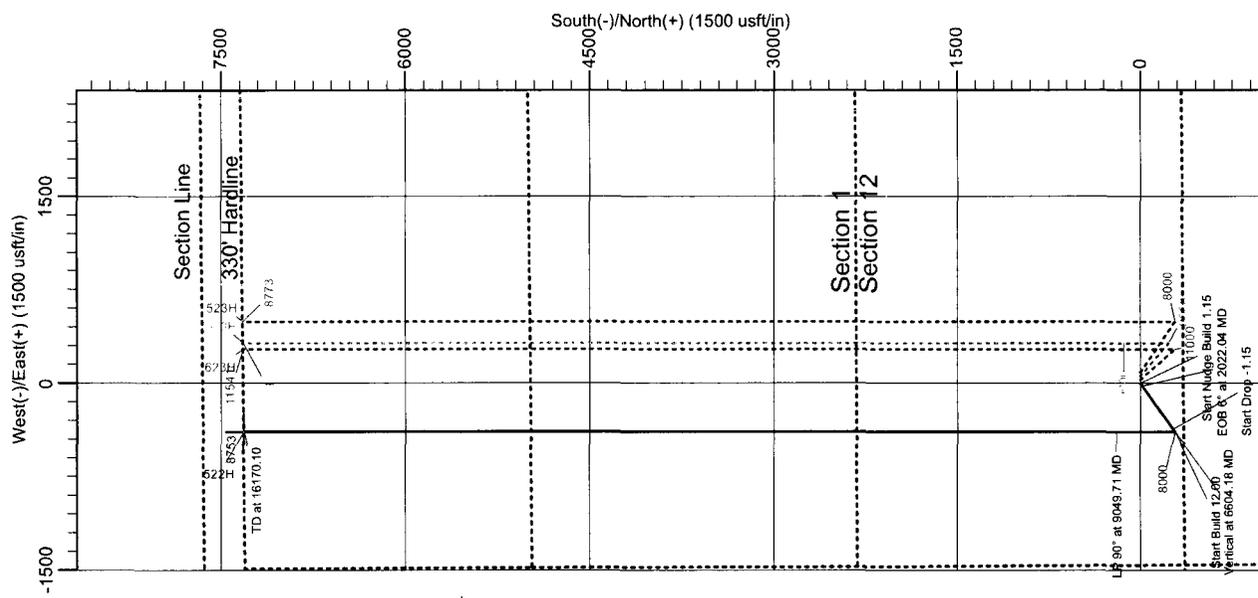
GL 3280 + 23° KB @ 3303.00usft	Longitude
Easting 726848.12	-103.734513
Northing 385529.75	Latitude
+E/-W 0.00	Latitute

SECTION DETAILS

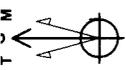
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	0.00	0.00	Start Nudge Build 1.15
3	2022.04	6.00	234.25	2021.09	-15.96	-22.18	1.15	234.25	-15.96	EOB 6° at 2022.04 MD
4	6082.13	6.00	234.25	6058.91	-264.04	-366.82	0.00	0.00	-264.04	Start Drop -1.15
5	6604.18	0.00	0.00	6580.00	-280.00	-389.00	1.15	180.00	-280.00	Vertical at 6604.18 MD
6	8299.71	0.00	0.00	8275.54	-280.00	-389.00	0.00	0.00	-280.00	Start Build 12.00
7	9049.71	90.00	360.00	8753.00	197.46	-389.01	12.00	360.00	197.46	LP 90° at 9049.71 MD
8	16170.10	90.00	360.00	8753.00	7317.85	-389.11	0.00	0.00	7317.85	TD at 16170.10

FORMATION TOP DETAILS

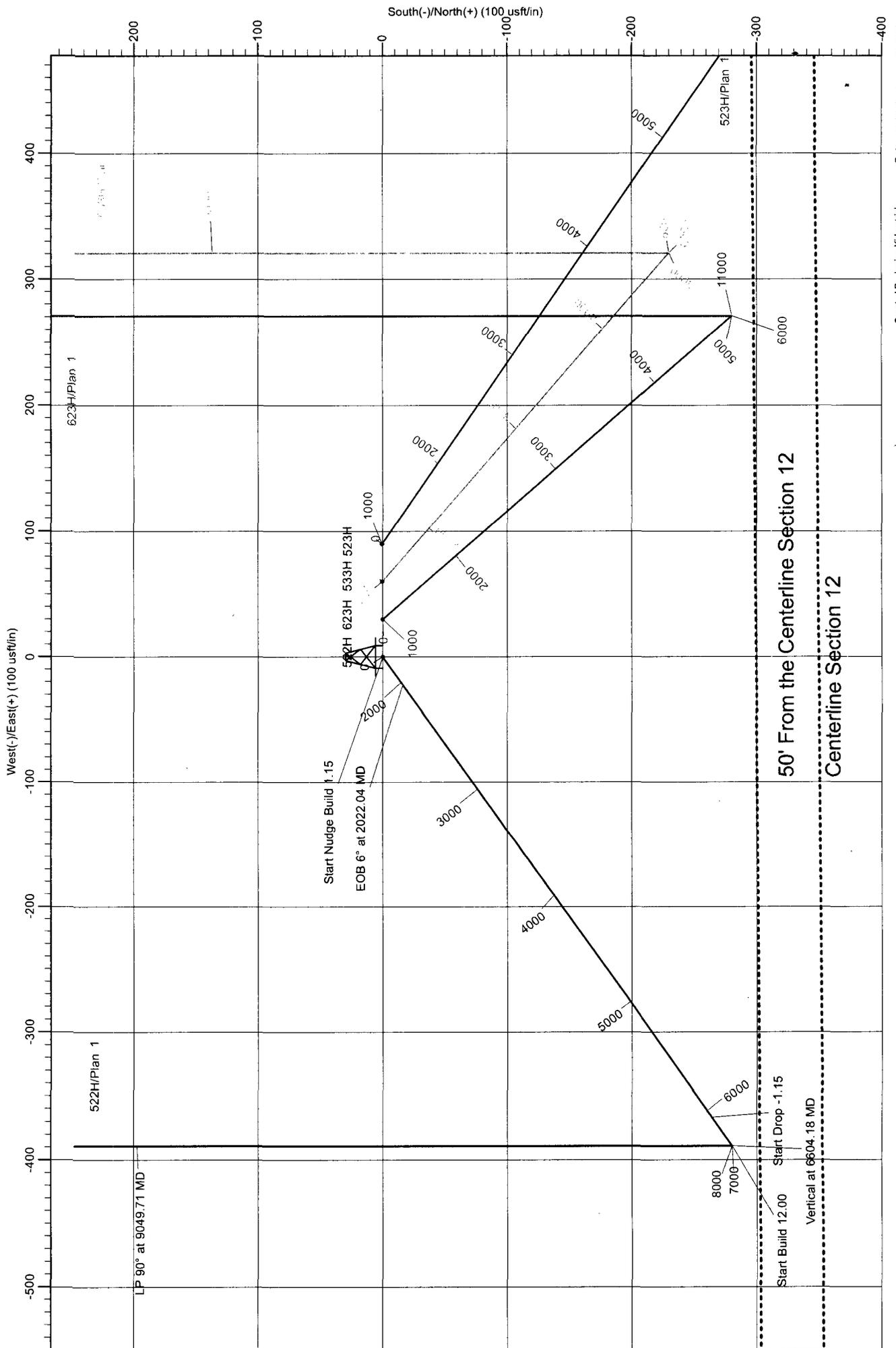
TVDPath	MDPath	Formation	DipAngle	DipDir
903.00	903.00	Rustler	0.00	0.00
1253.00	1253.00	Salado	0.00	0.00
3998.00	4009.86	Base of Salt	0.00	0.00
4218.00	4231.07	Delaware	0.00	0.00
4248.00	4261.24	Bell Canyon	0.00	0.00
5233.00	5251.67	Cherry Canyon	0.00	0.00
6573.00	6597.18	Brushy Canyon	0.00	0.00
8248.00	8272.18	1st BSPG Lime	0.00	0.00
8733.00	8911.03	Leonard B	0.00	0.00
8753.00	9049.71	Target Line	0.00	0.00



True North: -0.32°
 Magnetic North: 6.67°
 Magnetic Field
 Strength: 47794.5uT
 Dip Angle: 55.88°
 Date: 9/28/2017
 Model: IGRF2015



Company: Devon Energy
 Field: Eddy County, New Mexico (NAD 83)
 Location: Snapping 12-1 FED
 Well: 522H
 OH
 Plan: Plan 1
 GL 3280 + 23' KB @ 3303.00usft



NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 20 2018

RECEIVED

Devon Energy

Eddy County, New Mexico (NAD 83)

Snapping 12-1 FED

522H

OH

Plan: Plan 1

Standard Planning Report

28 September, 2017

Planning Report

Database: EDM 5000.14 Single User Db
 Company: Devon Energy
 Project: Eddy County, New Mexico (NAD 83)
 Site: Snapping 12-1 FED
 Well: 522H
 Wellbore: OH
 Design: Plan 1

Local Co-ordinate Reference: Well 522H
 TVD Reference: GL 3280 + 23' KB @ 3303.00usft
 MD Reference: GL 3280 + 23' KB @ 3303.00usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Project	Eddy County, New Mexico (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Snapping 12-1 FED

Site Position: Northing: 385,529.86 usft Latitude: 32.058487
 From: Map Easting: 726,878.08 usft Longitude: -103.734417
 Position Uncertainty: 0.00 usft Slot Radius: 13-3/16 " Grid Convergence: 0.32 °

Well 522H

Well Position +N/-S -0.11 usft Northing: 385,529.75 usft Latitude: 32.058487
 +E/-W -29.96 usft Easting: 726,848.12 usft Longitude: -103.734514
 Position Uncertainty 0.00 usft Wellhead Elevation: Ground Level: 3,280.00 usft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	9/28/2017	6.99	59.88	47,794.51491831

Design Plan 1

Audit Notes:

Version: Phase: PLAN Tie On Depth: 0.00

Vertical Section:

Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
0.00	0.00	0.00	0.00

Plan Survey Tool Program Date 9/28/2017

Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	16,169.68 Plan 1 (OH)	MWD	
			OWSG MWD - Standard	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,022.04	6.00	234.25	2,021.09	-15.96	-22.18	1.15	1.15	0.00	234.25	
6,082.13	6.00	234.25	6,058.91	-264.04	-366.82	0.00	0.00	0.00	0.00	
6,604.18	0.00	0.00	6,580.00	-280.00	-389.00	1.15	-1.15	0.00	180.00	
8,299.71	0.00	0.00	8,275.54	-280.00	-389.00	0.00	0.00	0.00	0.00	
9,049.71	90.00	360.00	8,753.00	197.46	-389.01	12.00	12.00	0.00	360.00	
16,170.10	90.00	360.00	8,753.00	7,317.85	-389.11	0.00	0.00	0.00	0.00	BHL - 522H

Planning Report

Database: EDM 5000.14 Single User Db
 Company: Devon Energy
 Project: Eddy County, New Mexico (NAD 83)
 Site: Snapping 12-1 FED
 Well: 522H
 Wellbore: OH
 Design: Plan 1

Local Co-ordinate Reference: Well 522H
 TVD Reference: GL 3280 + 23' KB @ 3303.00usft
 MD Reference: GL 3280 + 23' KB @ 3303.00usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	1.15	234.25	1,599.99	-0.59	-0.81	-0.59	1.15	1.15	0.00
1,700.00	2.30	234.25	1,699.95	-2.34	-3.26	-2.34	1.15	1.15	0.00
1,800.00	3.45	234.25	1,799.82	-5.27	-7.33	-5.27	1.15	1.15	0.00
1,900.00	4.60	234.25	1,899.57	-9.38	-13.03	-9.38	1.15	1.15	0.00
2,000.00	5.75	234.25	1,999.16	-14.64	-20.35	-14.64	1.15	1.15	0.00
2,022.04	6.00	234.25	2,021.09	-15.96	-22.18	-15.96	1.15	1.15	0.00
2,100.00	6.00	234.25	2,098.62	-20.73	-28.79	-20.73	0.00	0.00	0.00
2,200.00	6.00	234.25	2,198.07	-26.84	-37.28	-26.84	0.00	0.00	0.00
2,300.00	6.00	234.25	2,297.52	-32.95	-45.77	-32.95	0.00	0.00	0.00
2,400.00	6.00	234.25	2,396.97	-39.06	-54.26	-39.06	0.00	0.00	0.00
2,500.00	6.00	234.25	2,496.42	-45.17	-62.75	-45.17	0.00	0.00	0.00
2,600.00	6.00	234.25	2,595.88	-51.28	-71.24	-51.28	0.00	0.00	0.00
2,700.00	6.00	234.25	2,695.33	-57.39	-79.73	-57.39	0.00	0.00	0.00
2,800.00	6.00	234.25	2,794.78	-63.50	-88.22	-63.50	0.00	0.00	0.00
2,900.00	6.00	234.25	2,894.23	-69.61	-96.70	-69.61	0.00	0.00	0.00
3,000.00	6.00	234.25	2,993.68	-75.72	-105.19	-75.72	0.00	0.00	0.00
3,100.00	6.00	234.25	3,093.13	-81.83	-113.68	-81.83	0.00	0.00	0.00
3,200.00	6.00	234.25	3,192.58	-87.94	-122.17	-87.94	0.00	0.00	0.00
3,300.00	6.00	234.25	3,292.04	-94.05	-130.66	-94.05	0.00	0.00	0.00
3,400.00	6.00	234.25	3,391.49	-100.16	-139.15	-100.16	0.00	0.00	0.00
3,500.00	6.00	234.25	3,490.94	-106.27	-147.64	-106.27	0.00	0.00	0.00
3,600.00	6.00	234.25	3,590.39	-112.38	-156.12	-112.38	0.00	0.00	0.00
3,700.00	6.00	234.25	3,689.84	-118.49	-164.61	-118.49	0.00	0.00	0.00
3,800.00	6.00	234.25	3,789.29	-124.60	-173.10	-124.60	0.00	0.00	0.00
3,900.00	6.00	234.25	3,888.75	-130.71	-181.59	-130.71	0.00	0.00	0.00
4,000.00	6.00	234.25	3,988.20	-136.82	-190.08	-136.82	0.00	0.00	0.00
4,100.00	6.00	234.25	4,087.65	-142.93	-198.57	-142.93	0.00	0.00	0.00
4,200.00	6.00	234.25	4,187.10	-149.04	-207.06	-149.04	0.00	0.00	0.00
4,300.00	6.00	234.25	4,286.55	-155.15	-215.54	-155.15	0.00	0.00	0.00
4,400.00	6.00	234.25	4,386.00	-161.26	-224.03	-161.26	0.00	0.00	0.00
4,500.00	6.00	234.25	4,485.46	-167.37	-232.52	-167.37	0.00	0.00	0.00
4,600.00	6.00	234.25	4,584.91	-173.48	-241.01	-173.48	0.00	0.00	0.00
4,700.00	6.00	234.25	4,684.36	-179.59	-249.50	-179.59	0.00	0.00	0.00
4,800.00	6.00	234.25	4,783.81	-185.70	-257.99	-185.70	0.00	0.00	0.00
4,900.00	6.00	234.25	4,883.26	-191.81	-266.48	-191.81	0.00	0.00	0.00
5,000.00	6.00	234.25	4,982.71	-197.92	-274.96	-197.92	0.00	0.00	0.00
5,100.00	6.00	234.25	5,082.16	-204.03	-283.45	-204.03	0.00	0.00	0.00
5,200.00	6.00	234.25	5,181.62	-210.14	-291.94	-210.14	0.00	0.00	0.00
5,300.00	6.00	234.25	5,281.07	-216.25	-300.43	-216.25	0.00	0.00	0.00
5,400.00	6.00	234.25	5,380.52	-222.36	-308.92	-222.36	0.00	0.00	0.00
5,500.00	6.00	234.25	5,479.97	-228.47	-317.41	-228.47	0.00	0.00	0.00
5,600.00	6.00	234.25	5,579.42	-234.58	-325.90	-234.58	0.00	0.00	0.00
5,700.00	6.00	234.25	5,678.87	-240.69	-334.38	-240.69	0.00	0.00	0.00
5,800.00	6.00	234.25	5,778.33	-246.80	-342.87	-246.80	0.00	0.00	0.00
5,900.00	6.00	234.25	5,877.78	-252.91	-351.36	-252.91	0.00	0.00	0.00
6,000.00	6.00	234.25	5,977.23	-259.02	-359.85	-259.02	0.00	0.00	0.00
6,082.13	6.00	234.25	6,058.91	-264.04	-366.82	-264.04	0.00	0.00	0.00
6,100.00	5.80	234.25	6,076.68	-265.11	-368.31	-265.11	1.15	-1.15	0.00
6,200.00	4.65	234.25	6,176.27	-270.43	-375.70	-270.43	1.15	-1.15	0.00
6,300.00	3.50	234.25	6,276.01	-274.58	-381.47	-274.58	1.15	-1.15	0.00
6,400.00	2.35	234.25	6,375.88	-277.56	-385.60	-277.56	1.15	-1.15	0.00
6,500.00	1.20	234.25	6,475.83	-279.36	-388.12	-279.36	1.15	-1.15	0.00
6,600.00	0.05	234.25	6,575.82	-280.00	-389.00	-280.00	1.15	-1.15	0.00

Planning Report

Database: EDM 5000.14 Single User Db
Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Site: Snapping 12-1 FED
Well: 522H
Wellbore: OH
Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)
6,604.18	0.00	0.00	6,580.00	-280.00	-389.00	-280.00	1.15	-1.15	0.00
6,700.00	0.00	0.00	6,675.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,775.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,875.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,000.00	0.00	0.00	6,975.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,100.00	0.00	0.00	7,075.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,175.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,300.00	0.00	0.00	7,275.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,400.00	0.00	0.00	7,375.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,500.00	0.00	0.00	7,475.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,600.00	0.00	0.00	7,575.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,700.00	0.00	0.00	7,675.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,800.00	0.00	0.00	7,775.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
7,900.00	0.00	0.00	7,875.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
8,000.00	0.00	0.00	7,975.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
8,100.00	0.00	0.00	8,075.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
8,200.00	0.00	0.00	8,175.82	-280.00	-389.00	-280.00	0.00	0.00	0.00
8,299.71	0.00	0.00	8,275.54	-280.00	-389.00	-280.00	0.00	0.00	0.00
8,300.00	0.03	360.00	8,275.82	-280.00	-389.00	-280.00	12.00	12.00	0.00
8,400.00	12.03	360.00	8,375.09	-269.51	-389.00	-269.51	12.00	12.00	0.00
8,500.00	24.03	360.00	8,470.00	-238.60	-389.00	-238.60	12.00	12.00	0.00
8,600.00	36.03	360.00	8,556.41	-188.64	-389.00	-188.64	12.00	12.00	0.00
8,700.00	48.03	360.00	8,630.55	-121.81	-389.00	-121.81	12.00	12.00	0.00
8,800.00	60.03	360.00	8,689.18	-41.02	-389.00	-41.02	12.00	12.00	0.00
8,900.00	72.03	360.00	8,729.72	50.19	-389.00	50.19	12.00	12.00	0.00
9,000.00	84.03	360.00	8,750.41	147.84	-389.01	147.84	12.00	12.00	0.00
9,049.71	90.00	360.00	8,753.00	197.46	-389.01	197.46	12.00	12.00	0.00
9,100.00	90.00	360.00	8,753.00	247.75	-389.01	247.75	0.00	0.00	0.00
9,200.00	90.00	360.00	8,753.00	347.75	-389.01	347.75	0.00	0.00	0.00
9,300.00	90.00	360.00	8,753.00	447.75	-389.01	447.75	0.00	0.00	0.00
9,400.00	90.00	360.00	8,753.00	547.75	-389.01	547.75	0.00	0.00	0.00
9,500.00	90.00	360.00	8,753.00	647.75	-389.01	647.75	0.00	0.00	0.00
9,600.00	90.00	360.00	8,753.00	747.75	-389.01	747.75	0.00	0.00	0.00
9,700.00	90.00	360.00	8,753.00	847.75	-389.02	847.75	0.00	0.00	0.00
9,800.00	90.00	360.00	8,753.00	947.75	-389.02	947.75	0.00	0.00	0.00
9,900.00	90.00	360.00	8,753.00	1,047.75	-389.02	1,047.75	0.00	0.00	0.00
10,000.00	90.00	360.00	8,753.00	1,147.75	-389.02	1,147.75	0.00	0.00	0.00
10,100.00	90.00	360.00	8,753.00	1,247.75	-389.02	1,247.75	0.00	0.00	0.00
10,200.00	90.00	360.00	8,753.00	1,347.75	-389.02	1,347.75	0.00	0.00	0.00
10,300.00	90.00	360.00	8,753.00	1,447.75	-389.03	1,447.75	0.00	0.00	0.00
10,400.00	90.00	360.00	8,753.00	1,547.75	-389.03	1,547.75	0.00	0.00	0.00
10,500.00	90.00	360.00	8,753.00	1,647.75	-389.03	1,647.75	0.00	0.00	0.00
10,600.00	90.00	360.00	8,753.00	1,747.75	-389.03	1,747.75	0.00	0.00	0.00
10,700.00	90.00	360.00	8,753.00	1,847.75	-389.03	1,847.75	0.00	0.00	0.00
10,800.00	90.00	360.00	8,753.00	1,947.75	-389.03	1,947.75	0.00	0.00	0.00
10,900.00	90.00	360.00	8,753.00	2,047.75	-389.03	2,047.75	0.00	0.00	0.00
11,000.00	90.00	360.00	8,753.00	2,147.75	-389.04	2,147.75	0.00	0.00	0.00
11,100.00	90.00	360.00	8,753.00	2,247.75	-389.04	2,247.75	0.00	0.00	0.00
11,200.00	90.00	360.00	8,753.00	2,347.75	-389.04	2,347.75	0.00	0.00	0.00
11,300.00	90.00	360.00	8,753.00	2,447.75	-389.04	2,447.75	0.00	0.00	0.00
11,400.00	90.00	360.00	8,753.00	2,547.75	-389.04	2,547.75	0.00	0.00	0.00
11,500.00	90.00	360.00	8,753.00	2,647.75	-389.04	2,647.75	0.00	0.00	0.00
11,600.00	90.00	360.00	8,753.00	2,747.75	-389.04	2,747.75	0.00	0.00	0.00
11,700.00	90.00	360.00	8,753.00	2,847.75	-389.05	2,847.75	0.00	0.00	0.00

Planning Report

Database: EDM 5000.14 Single User Db
 Company: Devon Energy
 Project: Eddy County, New Mexico (NAD 83)
 Site: Snapping 12-1 FED
 Well: 522H
 Wellbore: OH
 Design: Plan 1

Local Co-ordinate Reference: Well 522H
 TVD Reference: GL 3280 + 23' KB @ 3303.00usft
 MD Reference: GL 3280 + 23' KB @ 3303.00usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,800.00	90.00	360.00	8,753.00	2,947.75	-389.05	2,947.75	0.00	0.00	0.00
11,900.00	90.00	360.00	8,753.00	3,047.75	-389.05	3,047.75	0.00	0.00	0.00
12,000.00	90.00	360.00	8,753.00	3,147.75	-389.05	3,147.75	0.00	0.00	0.00
12,100.00	90.00	360.00	8,753.00	3,247.75	-389.05	3,247.75	0.00	0.00	0.00
12,200.00	90.00	360.00	8,753.00	3,347.75	-389.05	3,347.75	0.00	0.00	0.00
12,300.00	90.00	360.00	8,753.00	3,447.75	-389.05	3,447.75	0.00	0.00	0.00
12,400.00	90.00	360.00	8,753.00	3,547.75	-389.06	3,547.75	0.00	0.00	0.00
12,500.00	90.00	360.00	8,753.00	3,647.75	-389.06	3,647.75	0.00	0.00	0.00
12,600.00	90.00	360.00	8,753.00	3,747.75	-389.06	3,747.75	0.00	0.00	0.00
12,700.00	90.00	360.00	8,753.00	3,847.75	-389.06	3,847.75	0.00	0.00	0.00
12,800.00	90.00	360.00	8,753.00	3,947.75	-389.06	3,947.75	0.00	0.00	0.00
12,900.00	90.00	360.00	8,753.00	4,047.75	-389.06	4,047.75	0.00	0.00	0.00
13,000.00	90.00	360.00	8,753.00	4,147.75	-389.06	4,147.75	0.00	0.00	0.00
13,100.00	90.00	360.00	8,753.00	4,247.75	-389.07	4,247.75	0.00	0.00	0.00
13,200.00	90.00	360.00	8,753.00	4,347.75	-389.07	4,347.75	0.00	0.00	0.00
13,300.00	90.00	360.00	8,753.00	4,447.75	-389.07	4,447.75	0.00	0.00	0.00
13,400.00	90.00	360.00	8,753.00	4,547.75	-389.07	4,547.75	0.00	0.00	0.00
13,500.00	90.00	360.00	8,753.00	4,647.75	-389.07	4,647.75	0.00	0.00	0.00
13,600.00	90.00	360.00	8,753.00	4,747.75	-389.07	4,747.75	0.00	0.00	0.00
13,700.00	90.00	360.00	8,753.00	4,847.75	-389.07	4,847.75	0.00	0.00	0.00
13,800.00	90.00	360.00	8,753.00	4,947.75	-389.08	4,947.75	0.00	0.00	0.00
13,900.00	90.00	360.00	8,753.00	5,047.75	-389.08	5,047.75	0.00	0.00	0.00
14,000.00	90.00	360.00	8,753.00	5,147.75	-389.08	5,147.75	0.00	0.00	0.00
14,100.00	90.00	360.00	8,753.00	5,247.75	-389.08	5,247.75	0.00	0.00	0.00
14,200.00	90.00	360.00	8,753.00	5,347.75	-389.08	5,347.75	0.00	0.00	0.00
14,300.00	90.00	360.00	8,753.00	5,447.75	-389.08	5,447.75	0.00	0.00	0.00
14,400.00	90.00	360.00	8,753.00	5,547.75	-389.08	5,547.75	0.00	0.00	0.00
14,500.00	90.00	360.00	8,753.00	5,647.75	-389.09	5,647.75	0.00	0.00	0.00
14,600.00	90.00	360.00	8,753.00	5,747.75	-389.09	5,747.75	0.00	0.00	0.00
14,700.00	90.00	360.00	8,753.00	5,847.75	-389.09	5,847.75	0.00	0.00	0.00
14,800.00	90.00	360.00	8,753.00	5,947.75	-389.09	5,947.75	0.00	0.00	0.00
14,900.00	90.00	360.00	8,753.00	6,047.75	-389.09	6,047.75	0.00	0.00	0.00
15,000.00	90.00	360.00	8,753.00	6,147.75	-389.09	6,147.75	0.00	0.00	0.00
15,100.00	90.00	360.00	8,753.00	6,247.75	-389.09	6,247.75	0.00	0.00	0.00
15,200.00	90.00	360.00	8,753.00	6,347.75	-389.10	6,347.75	0.00	0.00	0.00
15,300.00	90.00	360.00	8,753.00	6,447.75	-389.10	6,447.75	0.00	0.00	0.00
15,400.00	90.00	360.00	8,753.00	6,547.75	-389.10	6,547.75	0.00	0.00	0.00
15,500.00	90.00	360.00	8,753.00	6,647.75	-389.10	6,647.75	0.00	0.00	0.00
15,600.00	90.00	360.00	8,753.00	6,747.75	-389.10	6,747.75	0.00	0.00	0.00
15,700.00	90.00	360.00	8,753.00	6,847.75	-389.10	6,847.75	0.00	0.00	0.00
15,800.00	90.00	360.00	8,753.00	6,947.75	-389.10	6,947.75	0.00	0.00	0.00
15,900.00	90.00	360.00	8,753.00	7,047.75	-389.11	7,047.75	0.00	0.00	0.00
16,000.00	90.00	360.00	8,753.00	7,147.75	-389.11	7,147.75	0.00	0.00	0.00
16,100.00	90.00	360.00	8,753.00	7,247.75	-389.11	7,247.75	0.00	0.00	0.00
16,170.10	90.00	360.00	8,753.00	7,317.85	-389.11	7,317.85	0.00	0.00	0.00

Planning Report

Database: EDM 5000.14 Single User Db
Company: Devon Energy
Project: Eddy County, New Mexico (NAD 83)
Site: Snapping 12-1 FED
Well: 522H
Wellbore: OH
Design: Plan 1

Local Co-ordinate Reference: Well 522H
TVD Reference: GL 3280 + 23' KB @ 3303.00usft
MD Reference: GL 3280 + 23' KB @ 3303.00usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BHL - 522H - plan hits target center - Point	0.00	0.00	8,753.00	7,317.85	-389.11	392,847.60	726,459.01	32.078608	-103.735639

Formations

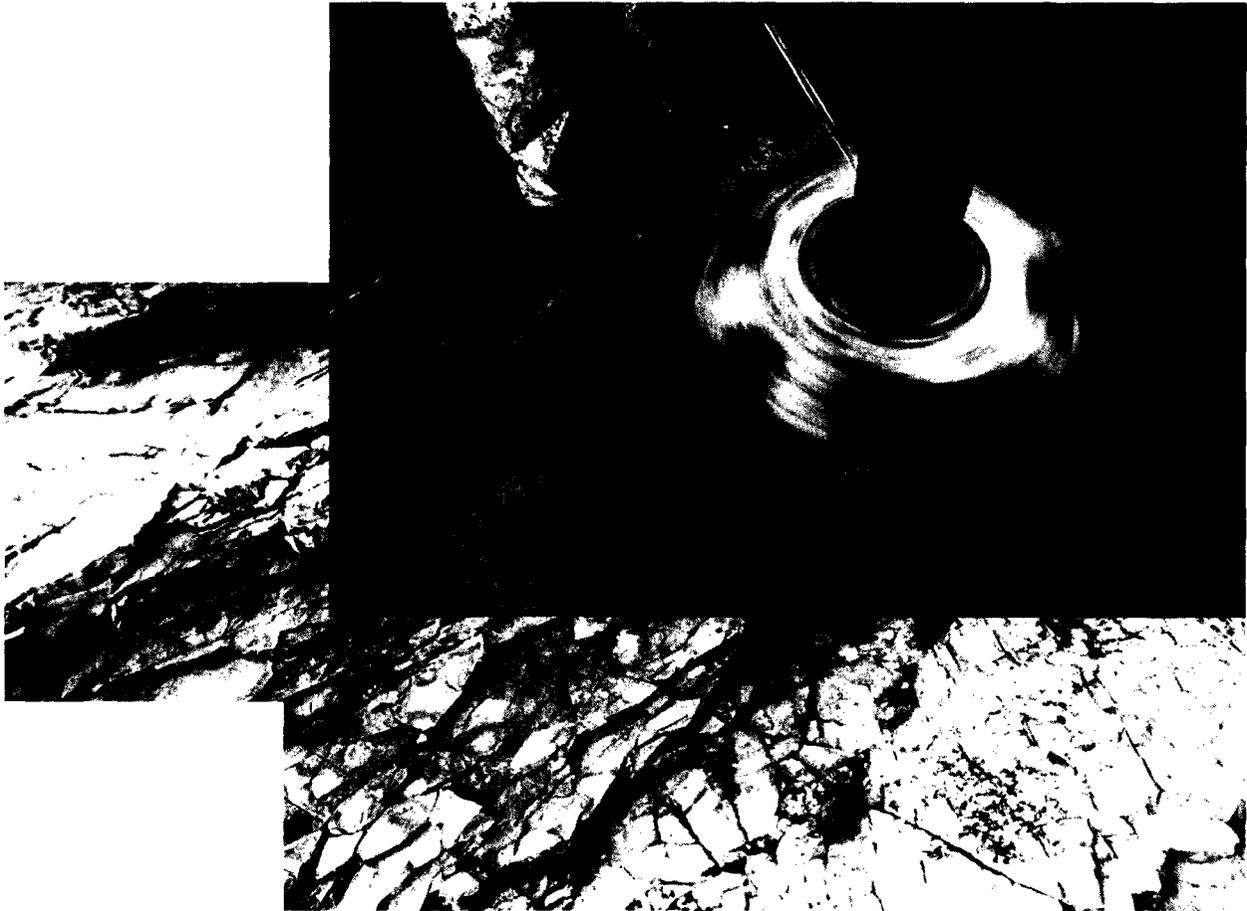
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
903.00	903.00	Rustler		0.00	0.00
1,253.00	1,253.00	Salado		0.00	0.00
4,009.86	3,998.00	Base of Salt		0.00	0.00
4,231.07	4,218.00	Delaware		0.00	0.00
4,261.24	4,248.00	Bell Canyon		0.00	0.00
5,251.67	5,233.00	Cherry Canyon		0.00	0.00
6,597.18	6,573.00	Brushy Canyon		0.00	0.00
8,272.18	8,248.00	1st BSPG Lime		0.00	0.00
8,911.03	8,733.00	Leonard B		0.00	0.00
9,049.71	8,753.00	Target Line		0.00	0.00

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,500.00	1,500.00	0.00	0.00	Start Nudge Build 1.15
2,022.04	2,021.09	-15.96	-22.18	EOB 6° at 2022.04 MD
6,082.13	6,058.91	-264.04	-366.82	Start Drop -1.15
6,604.18	6,580.00	-280.00	-389.00	Vertical at 6604.18 MD
8,299.71	8,275.54	-280.00	-389.00	Start Build 12.00
9,049.71	8,753.00	197.46	-389.01	LP 90° at 9049.71 MD
16,170.10	8,753.00	7,317.85	-389.11	TD at 16170.10



Commitment Runs Deep



Design Plan
Operation and Maintenance Plan
Closure Plan

SENM - Closed Loop Systems
June 2010

I. Design Plan

Devon uses MI SWACO closed loop system (CLS). The MI SWACO CLS is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This insures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

Prior to installing a closed-loop system on site, the topsoil, if present, will be stripped and stockpiled for use as the final cover or fill at the time of closure.

Signs will be posted on the fence surrounding the closed-loop system unless the closed-loop system is located on a site where there is an existing well, that is operated by Devon.

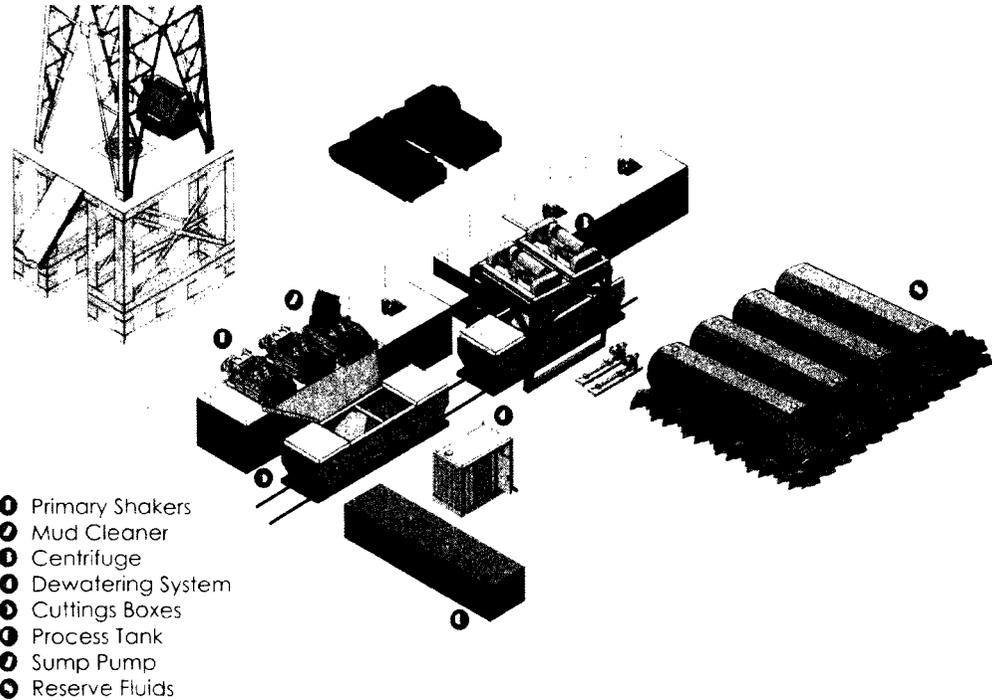
II. Operations and Maintenance Plan

Primary Shakers: The primary shakers make the first removal of drill solids from the drilling mud as it leaves the well bore. The shakers are sized to handle maximum drilling rate at optimal screen size. The shakers normally remove solids down to 74 microns.

Mud Cleaner: The Mud Cleaner cleans the fluid after it leaves the shakers. A set of hydrocyclones are sized to handle 1.25 to 1.5 times the maximum circulating rate. This ensures all the fluid is being processed to an average cut point of 25 microns. The wet discharged is dewatered on a shaker equipped with ultra fine mesh screens and generally cut at 40 microns.



Closed Loop Schematic



Centrifuges: The centrifuges can be one or two in number depending on the well geometry or depth of well. The centrifuges are sized to maintain low gravity solids at 5% or below. They may or may not need a dewatering system to enhance the removal rates. The centrifuges can make a cut point of 8-10 microns depending on bowl speed, feed rate, solids loading and other factors.

The centrifuge system is designed to work on the active system and be flexible to process incoming fluids from other locations. This set-up is also dependant on well factors.

Dewatering System: The dewatering system is a chemical mixing and dosing system designed to enhance the solids removal of the centrifuge. Not commonly used in shallow wells. It may contain pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing. Chemical flocculation binds ultra fine solids into a mass that is within the centrifuge operating design. The

dewatering system improves the centrifuge cut point to infinity or allows for the return of clear water or brine fluid. This ability allows for the ultimate control of low gravity solids.

Cuttings Boxes: Cuttings boxes are utilized to capture drill solids that are discarded from the solids control equipment. These boxes are set upon a rail system that allows for the removal and replacement of a full box of cuttings with an empty one. They are equipped with a cover that insures no product is spilled into the environment during the transportation phase.

Process Tank: (Optional) The process tank allows for the holding and process of fluids that are being transferred into the mud system. Additionally, during times of lost circulation the process tank may hold active fluids that are removed for additional treatment. It can further be used as a mixing tank during well control conditions.

Sump and Sump Pump: The sump is used to collect storm water and the pump is used to transfer this fluid to the active system or to the tank for to hold in reserve. It can also be used to collect fluids that may escape during spills. The location contains drainage ditches that allow the location fluids to drain to the sump.

Reserve Fluids (Tank Farm): A series of frac tanks are used to replace the reserve pit. These are steel tanks that are equipped with a manifold system and a transfer pump. These tanks can contain any number of fluids used during the drilling process. These can include fresh water, cut brine, and saturated salt fluid. The fluid can be from the active well or reclaimed fluid from other locations. A 20 ml liner and berm system is employed to ensure the fluids do not migrate to the environment during a spill.

If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and testing will be performed to determine if a release has occurred.

All trash is kept in a wire mesh enclosure and removed to an approved landfill when full. All spent motor oils are kept in separate containers and they are removed and sent to an approved recycling center. Any spilled lubricants, pipe

dope, or regulated chemicals are removed from soil and sent to landfills approved for these products.

These operations are monitored by Mi Swaco service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

A MI SWACO field supervisor manages from 3-5 wells. They are responsible for training personnel, supervising installations, and inspecting sites for compliance of MI SWACO safety and operational policy.

III. Closure Plan

A maximum 340' X 340' caliche pad is built per well. All of the trucks and steel tanks fit on this pad. All fluid cuttings go to the steel tanks to be hauled by various trucking companies to an agency approved disposal.

A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Devon proposes using a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.

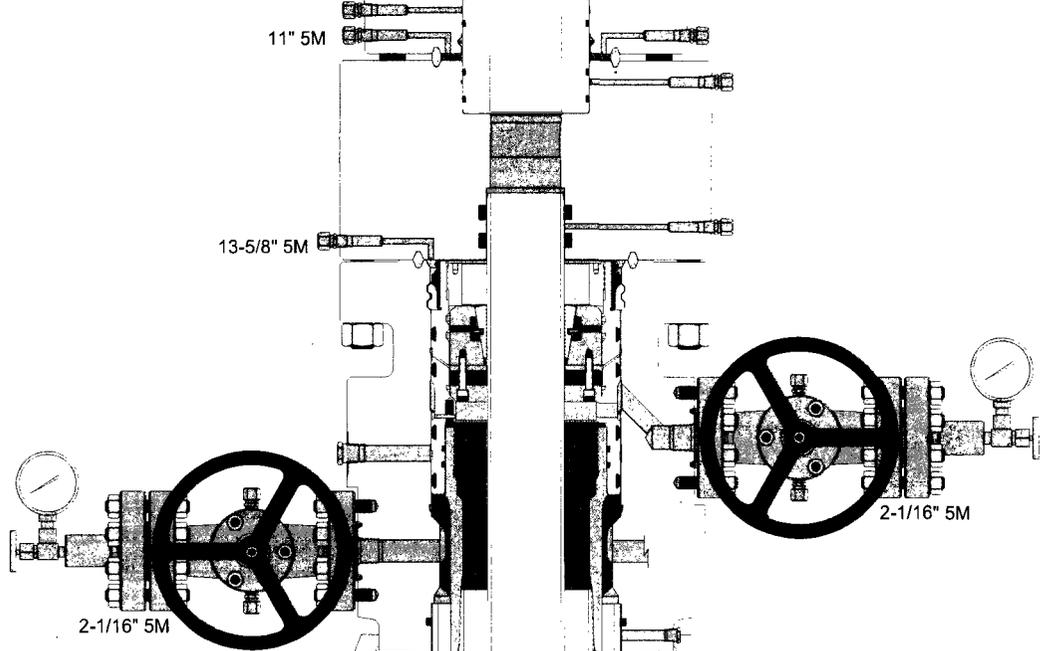
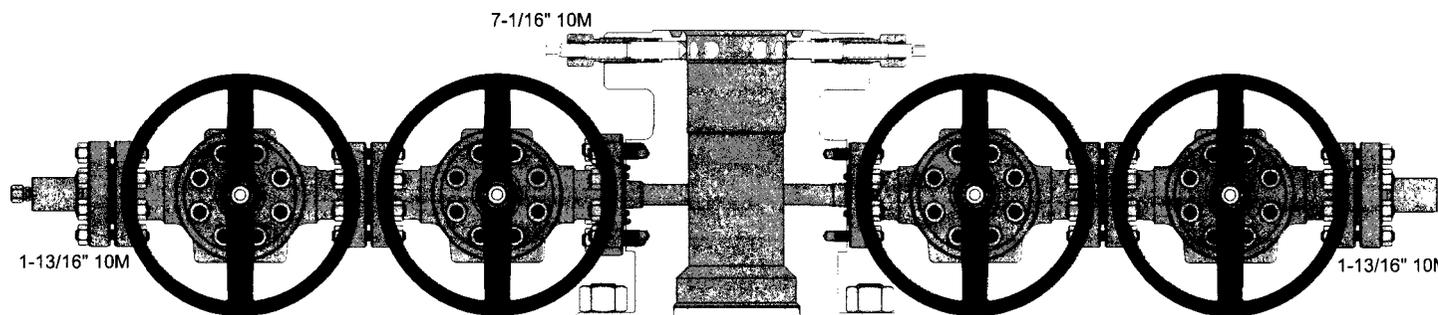
- Wellhead will be installed by wellhead representatives.
- If the welding is performed by a third party, the wellhead representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- Wellhead representative will install the test plug for the initial BOP test.
- Wellhead company will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time.
- If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted.
- Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating.
- Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2.

After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2.

After running the 9-5/8' intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the wellhead.

The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Devon's proposed wellhead manufactures will be FMC Technologies, Cactus Wellhead, or Cameron.



13-3/8" Casing

9-5/8" Casing

5-1/2" Casing

This text block identifies the casing sizes for the wellhead assembly. The top section is labeled "13-3/8" Casing", the middle section is labeled "9-5/8" Casing", and the bottom section is labeled "5-1/2" Casing".

Devon Energy Prod. Co., L.P./Snapping 12-1 Fed 522H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 150' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Devon Energy Prod. Co., L.P./Snapping 12-1 Fed 522H

3. Cementing Program

Casing	# Sks	Wt. lb/gal	H ₂ O gal/sk	Yld ft ³ /sack	500# Comp. Strength (hours)	Slurry Description
13-3/8" Surface	747	14.8	6.34	1.34	6	Tail: Class C Cement + 1% Calcium Chloride
9-5/8" Inter.	694	12.9	9.81	1.85	14	Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake
	306	14.8	6.32	1.33	6	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
5-1/2" Prod	459	9	13.5	3.27	21	Lead: Tuned Light® Cement
	1965	14.5	5.31	1.2	25	Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite

Casing String	TOC	% Excess
13-3/8" Surface	0'	50%
9-5/8" Intermediate	0'	30%
5-1/2" Production Casing	3950'	25%

Devon Energy Prod. Co., L.P./Snapping 12-1 Fed 522H

4. Pressure Control Equipment

	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12-1/4"	13-5/8"	3M	Annular	x	50% of working pressure 3M
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure 3M
			Blind Ram	x	
			Pipe Ram	x	
			Double Ram		
			Other*		
			Annular		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2.
---	--

Devon Energy Prod. Co., L.P./Snapping 12-1 Fed 522H

	On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y /N	Are anchors required by manufacturer?
	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. <ul style="list-style-type: none"> • Provide description here <p>See attached schematic.</p>

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	960	FW Gel	8.6-8.8	28-34	N/C
960	4150	Saturated Brine	10.0-10.2	28-34	N/C
4150	16170	Cut Brine	8.5-9.3	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned	Interval
	Resistivity
	Density
x	CBL
X	Mud log
	Int. shoe to KOP
	Int. shoe to KOP
	Production casing
	Intermediate shoe to TD

Devon Energy Prod. Co., L.P./Snapping 12-1 Fed 522H

	PEX	
--	-----	--

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	4056 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
	H2S is present
	H2S Plan attached

8. Other facets of operation

Is this a walking operation? If yes, describe.

Will be pre-setting casing? If yes, describe.

Attachments

Directional Plan

Other, describe



Fluid Technology

ContiTech Beattie Corp.
Website: www.contitechbeattie.com

Monday, June 14, 2010

RE: Drilling & Production Hoses
Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly. It is good practice to use lifting & safety equipment but not mandatory.

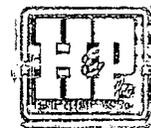
Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson
Sales Manager
ContiTech Beattie Corp

ContiTech Beattie Corp,
11535 Brittmoore Park Drive,
Houston, TX 77041
Phone: +1 (832) 327-0141
Fax: +1 (832) 327-0148
www.contitechbeattie.com



RIG 212



QUALITY DOCUMENT

PHOENIX RUBBER INDUSTRIAL LTD.

6728 Szeged, Budapest út 10. Hungary • H-6701 Szeged, P. O. Box 152
Phone: (3662) 566-737 • Fax: (3662) 566-738

SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26
Phone: (361) 456-4200 • Fax: (361) 217-2972, 456-4273 • www.toursemerge.hu

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE			CERT. N°: 552	
PURCHASER: Phoenix Beattie Co.			P.O. N°: 1519FA-871	
PHOENIX RUBBER order N°: 170466		HOSE TYPE: 3" ID Choke and Kill Hose		
HOSE SERIAL N°: 34128		NOMINAL / ACTUAL LENGTH: 11,43 m		
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.
<p>Pressure test with water at ambient temperature</p> <p style="text-align: center;">See attachment. (1 page)</p> <p>↑ 10 mm = 10 Min. → 10 mm = 25 MPa</p>				
COUPLINGS				
Type	Serial N°	Quality	Heat N°	
3" coupling with 4 1/16" Flange end	720 719	AISI 4130	C7626	
		AISI 4130	47357	
API Spec 16 C Temperature rate: "B"				
All metal parts are flawless				
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.				
Date:	Inspector	Quality Control		
29. April. 2002.		<p style="text-align: center;">PHOENIX RUBBER Industrial Ltd. Hose Inspection and TESTED TRUE COPY PHOENIX RUBBER G.C.</p>		

14094-65

40920-0-00015 NB000

6	GNL	+0.0000	0	0	14.00		
	RDL	+0.0000	0	0	14.00		
	PL	+0.0000	0	0	14.00		
7	GNL	+0.0000	0	0	13.40	40	60
	RDL	+0.0000	0	0	13.40		
	PL	+0.0000	0	0	13.40		
5	GNL	+0.0000	0	0	13.20		
	RDL	+0.0000	0	0	13.20		
	PL	+0.0000	0	0	13.20		
5	GNL	+0.0000	0	0	13.00		
	RDL	+0.0000	0	0	13.00		
	PL	+0.0000	0	0	13.00		
4	GNL	+0.0000	0	0	12.80		
	RDL	+0.0000	0	0	12.80		
	PL	+0.0000	0	0	12.80		
3	GNL	+0.0000	0	0	12.60		
	RDL	+0.0000	0	0	12.60		
	PL	+0.0000	0	0	12.60		
2	GNL	+0.0000	0	0	12.40		
	RDL	+0.0000	0	0	12.40		
	PL	+0.0000	0	0	12.40		

[Signature]
PHOENIX RUBBER
 Industrial Ltd.
 Hose Inspection and
 Certification Dept.

VERIFIED TRUE CO.
 PHOENIX RUBBER CO.

Devon Energy
APD VARIANCE DATA

OPERATOR NAME: Devon Energy

1. SUMMARY OF Variance:

Devon Energy respectfully requests approval for the following additions to the drilling plan:

1. Potential utilization of a spudder rig to pre-set surface casing.

2. Description of Operations

1. A spudder rig contractor may move in their rig to drill the surface hole section and pre-set surface casing on this well.
 - a. After drilling the surface hole section, the rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
 - b. Rig will utilize fresh water based mud to drill surface hole to TD.
2. The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
3. A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wingvalves.
 - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
5. Drilling operation will be performed with the big rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
 - a. The BLM will be contacted / notified 24 hours before the big rig moves back on to the pad with the pre-set surface casing.
6. Devon Energy will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
7. Once the rig is removed, Devon Energy will secure the wellhead area by placing a guard rail around the cellar area.

APD ID: 10400022570

Submission Date: 10/03/2017

Highlighted data
reflects the most
recent changes

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Snapping_12_1_Fed_522H_Ex_Access_Rd_20171221092022.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? YES

Existing Road Improvement Description: Improve road to accommodate Drilling and Completion operations.

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Snapping_12_1_Fed_522H_Access_Rd_P_R1_20171221094153.pdf

New road type: COLLECTOR,RESOURCE

Length: 2843

Feet

Width (ft.): 30

Max slope (%): 6

Max grade (%): 4

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 30

New road access erosion control: Water Drainage Ditch

New road access plan or profile prepared? YES

New road access plan attachment:

Snapping_12_1_Fed_522H_Access_Rd_P_R1_20171221101150.pdf

Access road engineering design? YES

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Access road engineering design attachment:

Snapping_12_1_Fed_522H_Access_Rd_P_R1_20171222092805.pdf

Access surfacing type: GRAVEL

Access topsoil source: ONSITE

Access surfacing type description:

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: See attached Interim reclamation diagram under SUPO Section 10

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: N/A

Road Drainage Control Structures (DCS) description: N/A

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Snapping_12_1_Fed_522H_1Mile_Map_20170922075612.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? DEFER

Estimated Production Facilities description: All Flow lines will be buried going to the Snapping 12 CTB 2, located in Sec 12-26S-31E. See attachments in SUPO Section 12.

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: STIMULATION

Water source type: RECYCLED

Describe type:

Source latitude:

Source longitude:

Source datum:

Water source permit type: OTHER

Source land ownership: FEDERAL

Water source transport method: PIPELINE,TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 135000

Source volume (acre-feet): 17.400568

Source volume (gal): 5670000

Water source and transportation map:

Snapping_12_1_Fed_531H_Wtr_Xfr_Map2_20180117095810.pdf

Water source comments: The attached Water Transfer Map is a proposal only and the final route and documentation will be provided by a Devon contractor prior to installation. When available Devon will always follow existing disturbance.

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: Dirt fill and caliche will be used to construct well pad.

Construction Materials source location attachment:

Snapping_12_1_Fed_521H_Caliche_Pit_20170927052215.pdf

Section 7 - Methods for Handling Waste

Waste type: COMPLETIONS/STIMULATION

Waste content description: Flow back water during completion operations.

Amount of waste: 3000 barrels

Waste disposal frequency : One Time Only

Safe containment description: N/A

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Various disposal locations in Lea and Eddy counties.

Waste type: FLOWBACK

Waste content description: Produced water during flowback operations. This amount is a daily average during flowback (BWPD).

Amount of waste: 1500 barrels

Waste disposal frequency : Daily

Safe containment description: N/A

Safe containmant attachment:

Waste disposal type: ON-LEASE INJECTION **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: One of three company owned SWD facilities in the area: CDU 181, CDU 89, CDU 84.

Waste type: COMPLETIONS/STIMULATION

Waste content description: Produced water during production operations. This amount is a daily average during the first year of production (BWPD).

Amount of waste: 1000 barrels

Waste disposal frequency : Daily

Safe containment description: N/A

Safe containmant attachment:

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Waste disposal type: ON-LEASE INJECTION **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: One of three company owned SWD facilities in the area: CDU 181, CDU 89, CDU 84.

Waste type: DRILLING

Waste content description: Water Based Cuttings

Amount of waste: 1810 barrels

Waste disposal frequency : Daily

Safe containment description: N/A

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL **Disposal location ownership:** COMMERCIAL FACILITY

Disposal type description:

Disposal location description: All cuttings will disposed of at R360, Sundance, or equivalent.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) Reserve pit width (ft.)

Reserve pit depth (ft.) Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.) Cuttings area width (ft.)

Cuttings area depth (ft.) Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Snapping_12_1_Fed_521H_Rig_Layout_20170927052251.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: SNAPPING 12 WELLPAD

Multiple Well Pad Number: 2

Recontouring attachment:

Snapping_12_1_Fed_522H_Reclamation_20171221100341.pdf

Drainage/Erosion control construction: All areas disturbed shall be reclaimed as early and as nearly as practicable to their original condition or their final land use and shall be maintained to control dust and minimize erosion to the extent practicable

Drainage/Erosion control reclamation: Topsoils and subsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns. The disturbed area then shall be reseeded in the first favorable growing season.

Wellpad long term disturbance (acres): 2.489

Wellpad short term disturbance (acres): 4.752

Access road long term disturbance (acres): 1.958

Access road short term disturbance (acres): 1.958

Pipeline long term disturbance (acres): 0.44075757

Pipeline short term disturbance (acres): 0.44075757

Other long term disturbance (acres): 5.739

Other short term disturbance (acres): 5.739

Total long term disturbance: 10.626758

Total short term disturbance: 12.889757

Reconstruction method: Operator will use Best Management Practices"BMP" to mechanically recontour to obtain the desired outcome.

Topsoil redistribution: Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

Soil treatment: Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

Existing Vegetation at the well pad:

Existing Vegetation at the well pad attachment:

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Existing Vegetation Community at the road:

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline:

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances:

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type

Pounds/Acre

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

First Name: Jacob

Last Name: Ochoa

Phone: (575)748-9934

Email: jacob.ochoa@dnv.com

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Maintain weeds on an as need basis.

Weed treatment plan attachment:

Monitoring plan description: Monitor as needed.

Monitoring plan attachment:

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Fee Owner: Baker Ranch

Fee Owner Address: P.O. Box 24

Phone: (575)746-9540

Email:

Surface use plan certification:

Surface use plan certification document:

Surface access agreement or bond:

Surface Access Agreement Need description:

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: PIPELINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SNAPPING 12-1 FED

Well Number: 522H

Section 12 - Other Information

Right of Way needed? NO

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information: BATTERY CONNECT CTB 2 CTB ELECTRIC ELECTRIC FLOWLINE GAS CAPTURE
PLAN GRADING & X SEC MISC PLATS

Use a previously conducted onsite? NO

Previous Onsite information:

Other SUPO Attachment

Snapping_12_1_Fed_522H_GasCapturePlan_20170927053721.pdf

Snapping_12_1_Fed_522H_Grading__X_Sec_20170927053737.pdf

Snapping_12_1_Fed_522H_Misc_Plats_20170927053829.pdf

Snapping_12_1_Fed_522H_CTB_2_PAD_20171222103941.pdf

Snapping_12_1_Fed_523H_CTB_2_Flowline_20171222104043.pdf

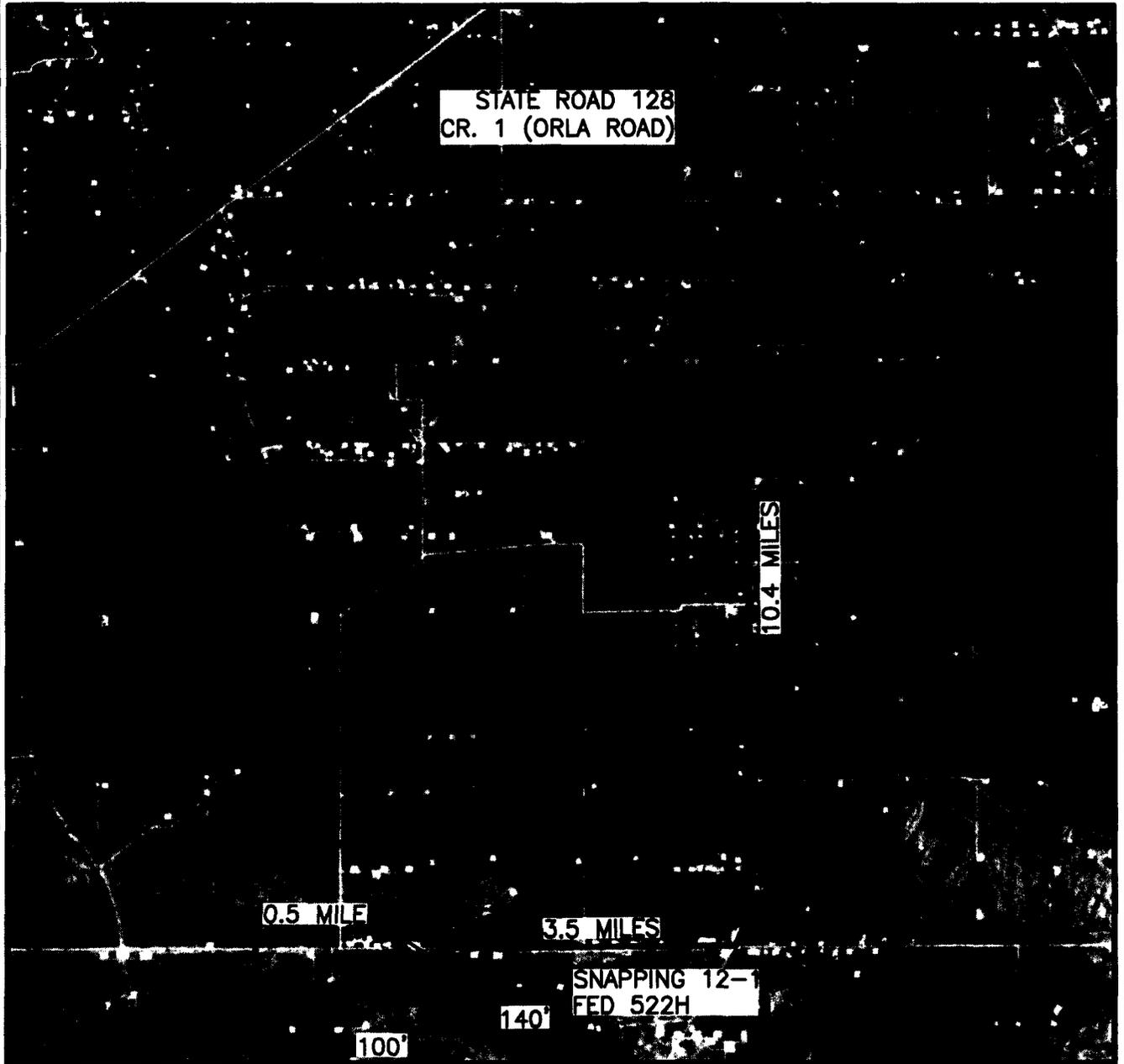
Snapping_12_1_Fed_522H_BATTERY_EL_20171222104247.pdf

Snapping_12_1_Fed_522H_CTB_2_BATTCONNGas_20171222104248.pdf

Snapping_12_1_Fed_522H_CTB_2_BATTCONNWater_20171222104316.pdf

Snapping_12_1_Fed_522H_WP_2_EL_20171222104436.PDF

SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL ACCESS ROUTE MAP



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
NOV. 2015

DEVON ENERGY PRODUCTION COMPANY, L.P.
SNAPPING 12-1 FED 522H

LOCATED 2325 FT. FROM THE NORTH LINE
AND 1790 FT. FROM THE WEST LINE OF
SECTION 12, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 18, 2017

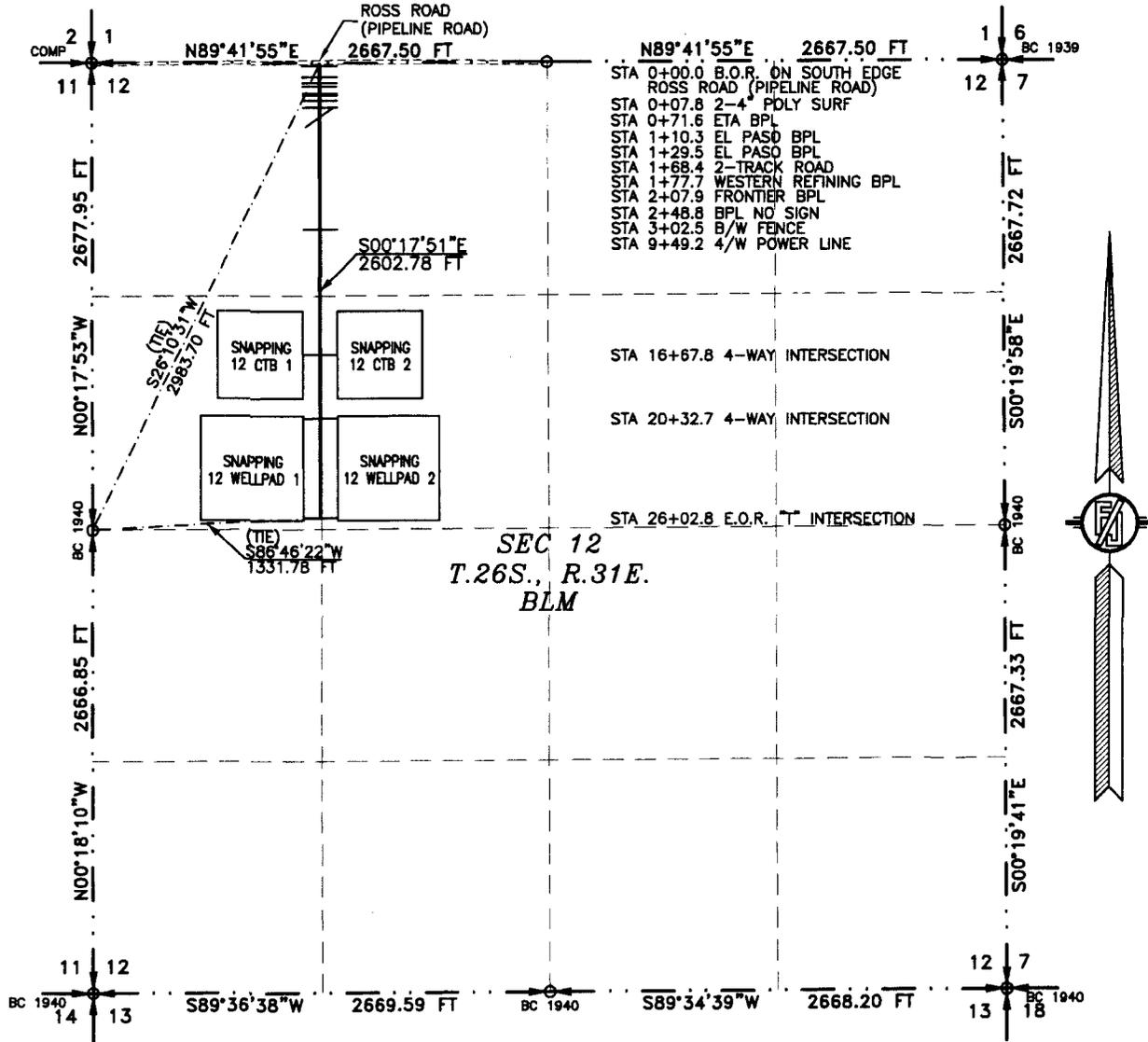
SURVEY NO. 5394B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

ACCESS ROAD PLAT

ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
 SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 DECEMBER 7, 2017



N89°41'55"E 2667.50 FT
 STA 0+00.0 B.O.R. ON SOUTH EDGE
 ROSS ROAD (PIPELINE ROAD)
 STA 0+07.8 2-4' POLY SURF
 STA 0+71.6 ETA BPL
 STA 1+10.3 EL PASO BPL
 STA 1+29.5 EL PASO BPL
 STA 1+68.4 2-TRACK ROAD
 STA 1+77.7 WESTERN REFINING BPL
 STA 2+07.9 FRONTIER BPL
 STA 2+48.8 BPL NO SIGN
 STA 3+02.5 B/W FENCE
 STA 9+49.2 4/W POWER LINE

STA 16+67.8 4-WAY INTERSECTION
 STA 20+32.7 4-WAY INTERSECTION
 STA 26+02.8 E.O.R. T^m INTERSECTION

SEC 12
 T.26S., R.31E.
 BLM

SEE NEXT SHEET (2-4) FOR DESCRIPTION

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 7 DAY OF DECEMBER 2017

Filmon F. Jaramillo
 FILMON F. JARAMILLO P.S. 12797

MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

SURVEY NO. 5503A



GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-4

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

ACCESS ROAD PLAT
ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NW/4 NW/4 OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S26°10'31"W, A DISTANCE OF 2983.70 FEET;
THENCE S00°17'51"E A DISTANCE OF 2602.78 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S86°46'22"W, A DISTANCE OF 1331.78 FEET;

SAID STRIP OF LAND BEING 2602.78 FEET OR 157.74 RODS IN LENGTH, CONTAINING 1.793 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NW/4	1330.51 L.F.	80.64 RODS	0.916 ACRES
SW/4 NW/4	1272.27 L.F.	77.11 RODS	0.876 ACRES

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-4

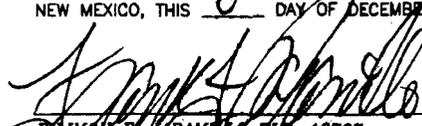
MADRON SURVEYING, INC.

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 8 DAY OF DECEMBER 2017


FILIMON F. JARAMILLO PLS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

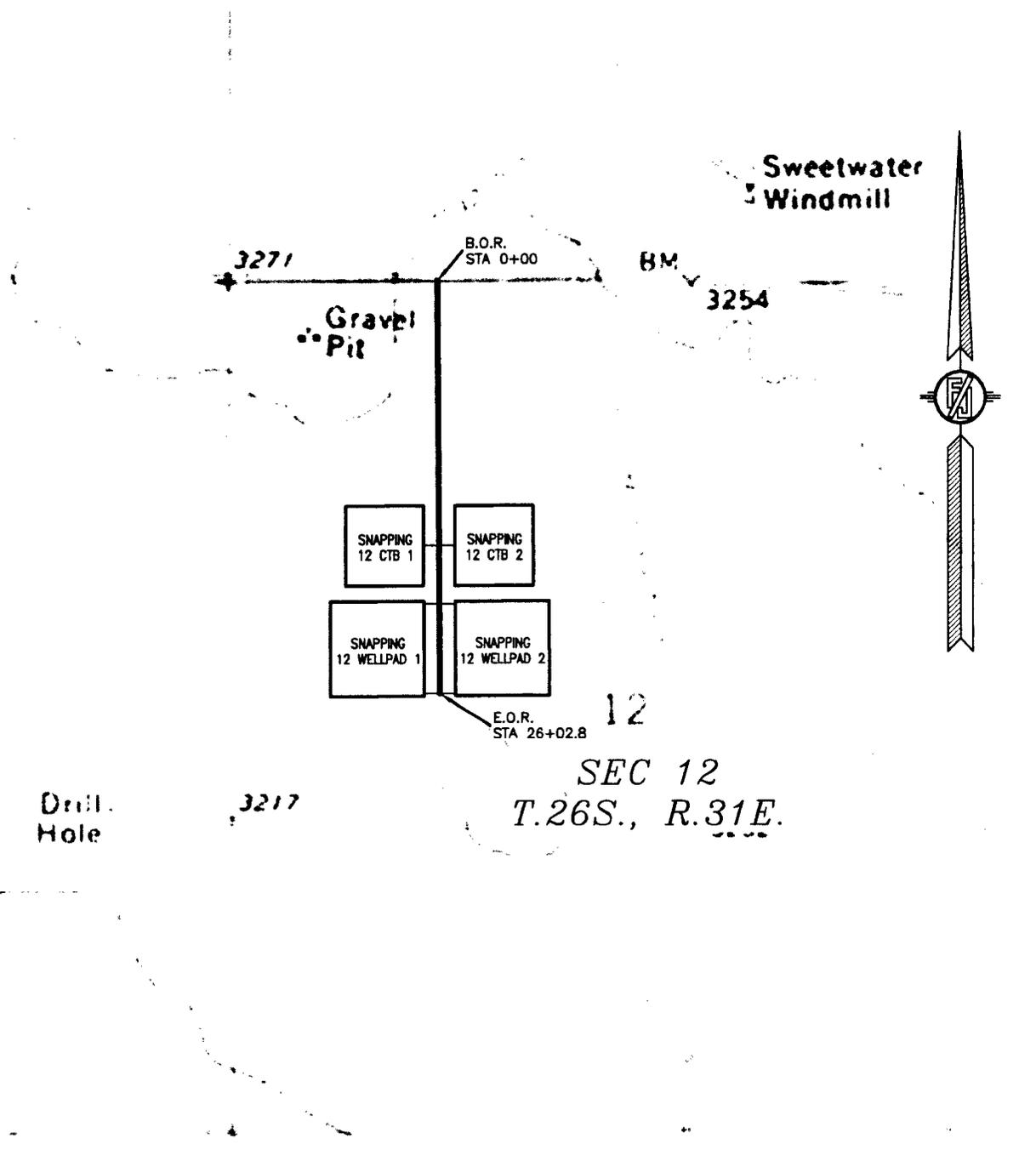
SURVEY NO. 5503A

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

ACCESS ROAD PLAT

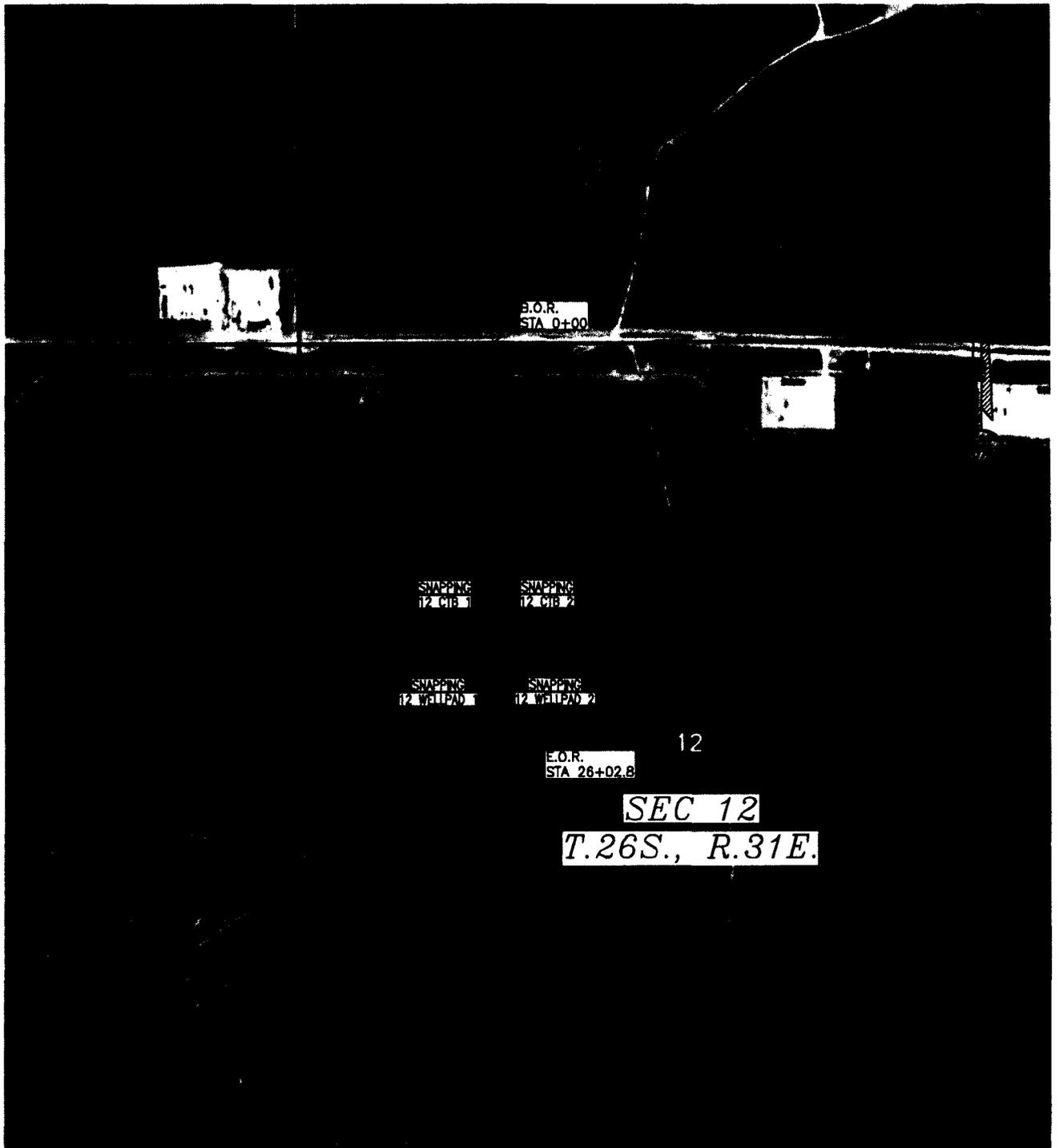
ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017



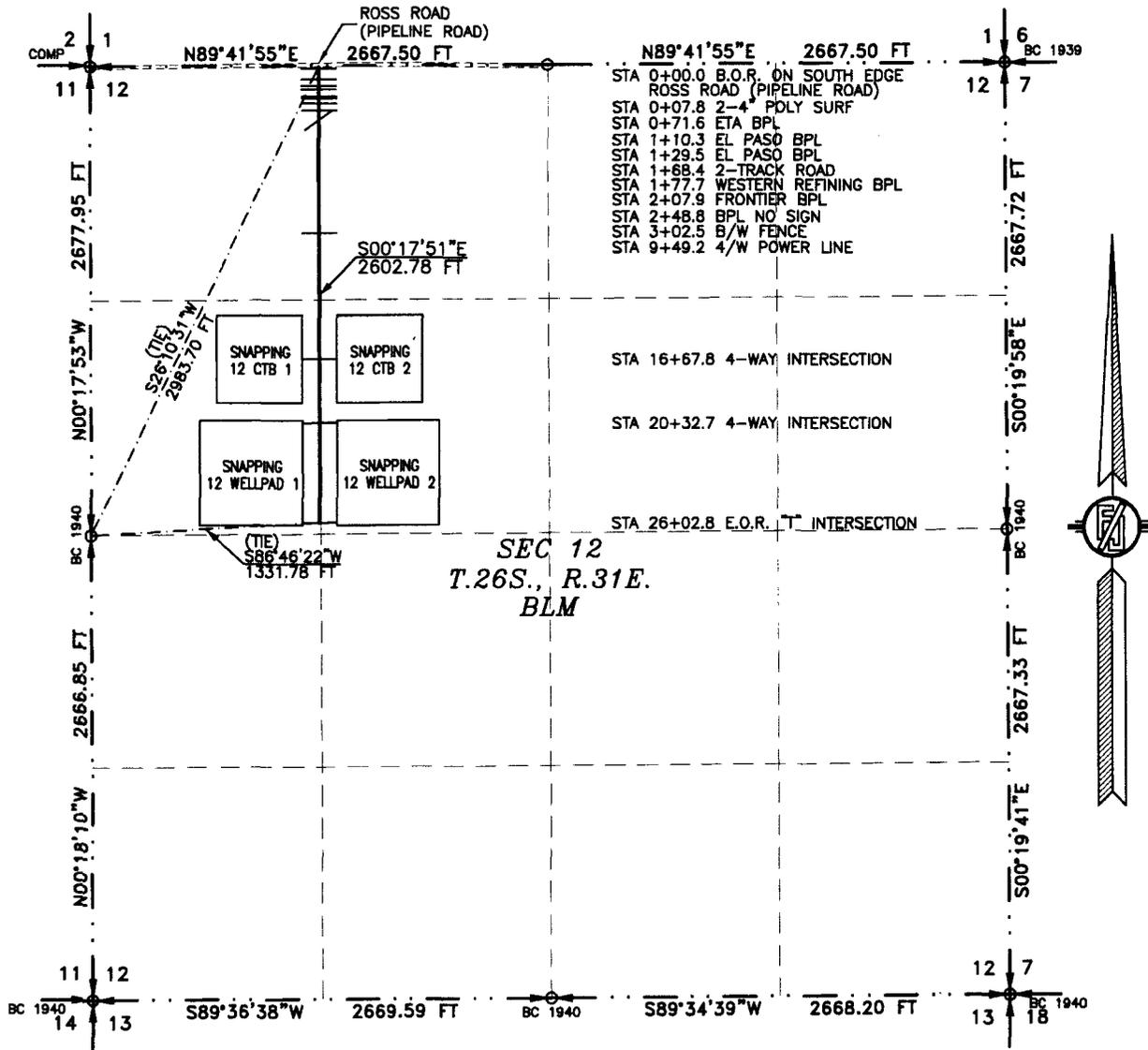
ACCESS ROAD PLAT
ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017



ACCESS ROAD PLAT
ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017



SEE NEXT SHEET (2-4) FOR DESCRIPTION

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 8 DAY OF DECEMBER 2017

Filmon F. Jaramillo
FILMON F. JARAMILLO PLS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 5503A



GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-4

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

ACCESS ROAD PLAT
ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NW/4 NW/4 OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S26°10'31"W, A DISTANCE OF 2983.70 FEET;
THENCE S00°17'51"E A DISTANCE OF 2602.78 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S86°46'22"W, A DISTANCE OF 1331.78 FEET;

SAID STRIP OF LAND BEING 2602.78 FEET OR 157.74 RODS IN LENGTH, CONTAINING 1.793 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NW/4	1330.51 L.F.	80.64 RODS	0.916 ACRES
SW/4 NW/4	1272.27 L.F.	77.11 RODS	0.876 ACRES

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

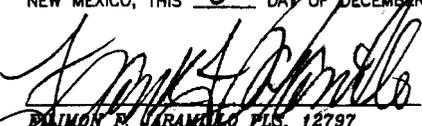
SHEET: 2-4

MADRON SURVEYING, INC.

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8 DAY OF DECEMBER 2017


FILIMON F. JARAMILLO PLS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

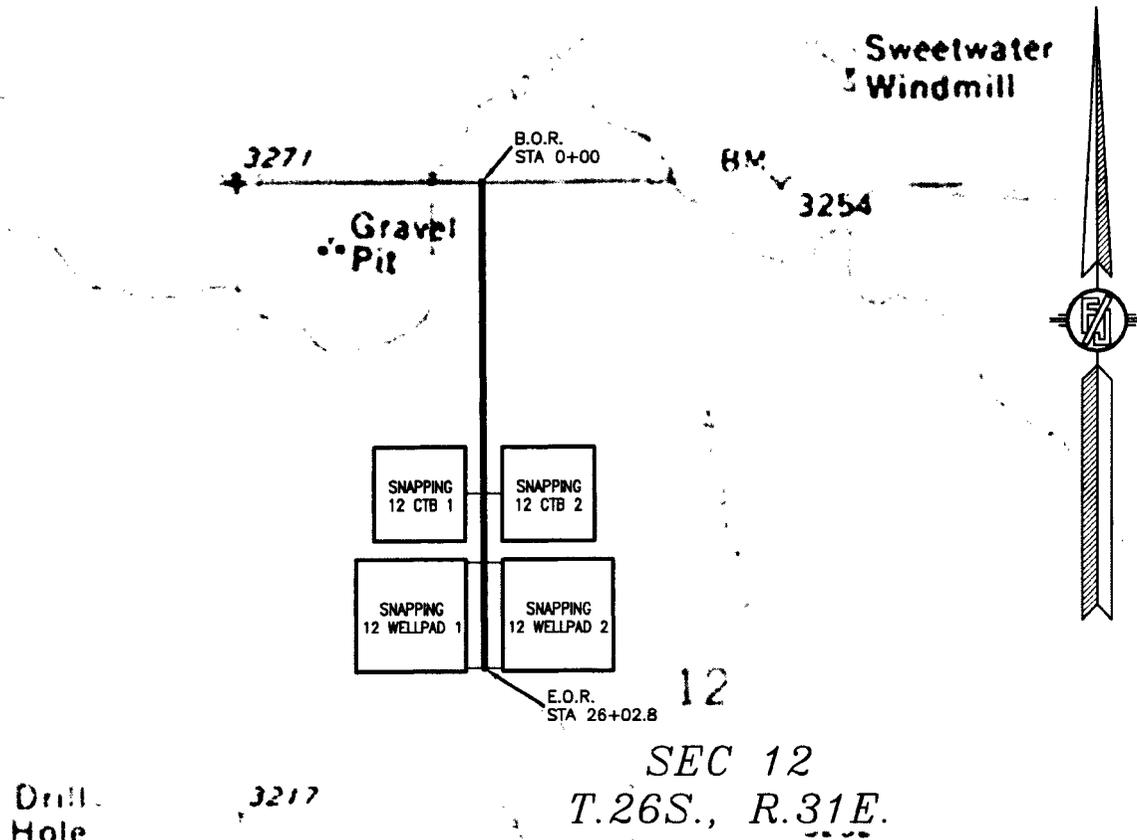
SURVEY NO. 5503A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

ACCESS ROAD PLAT

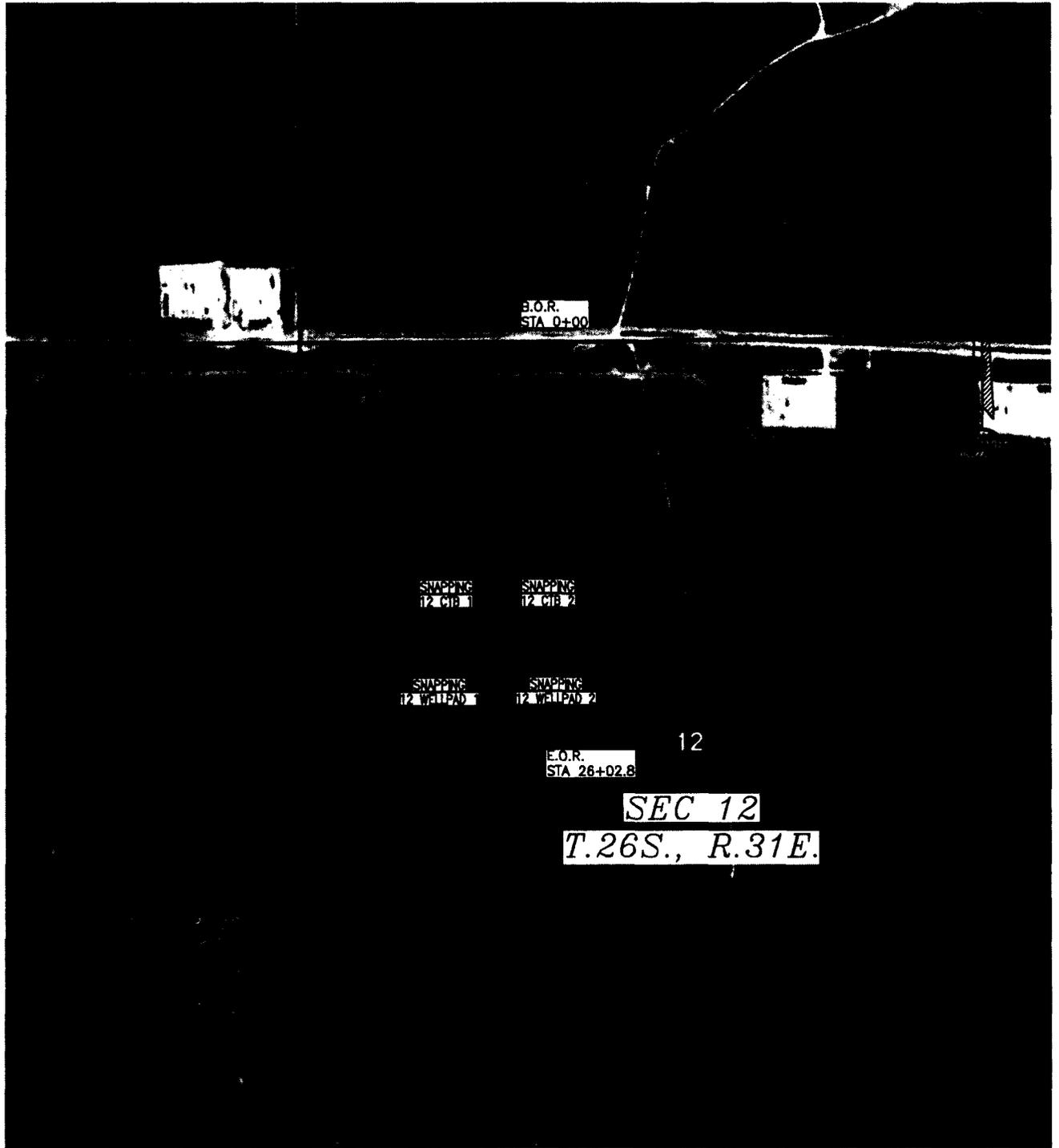
ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017



ACCESS ROAD PLAT
ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

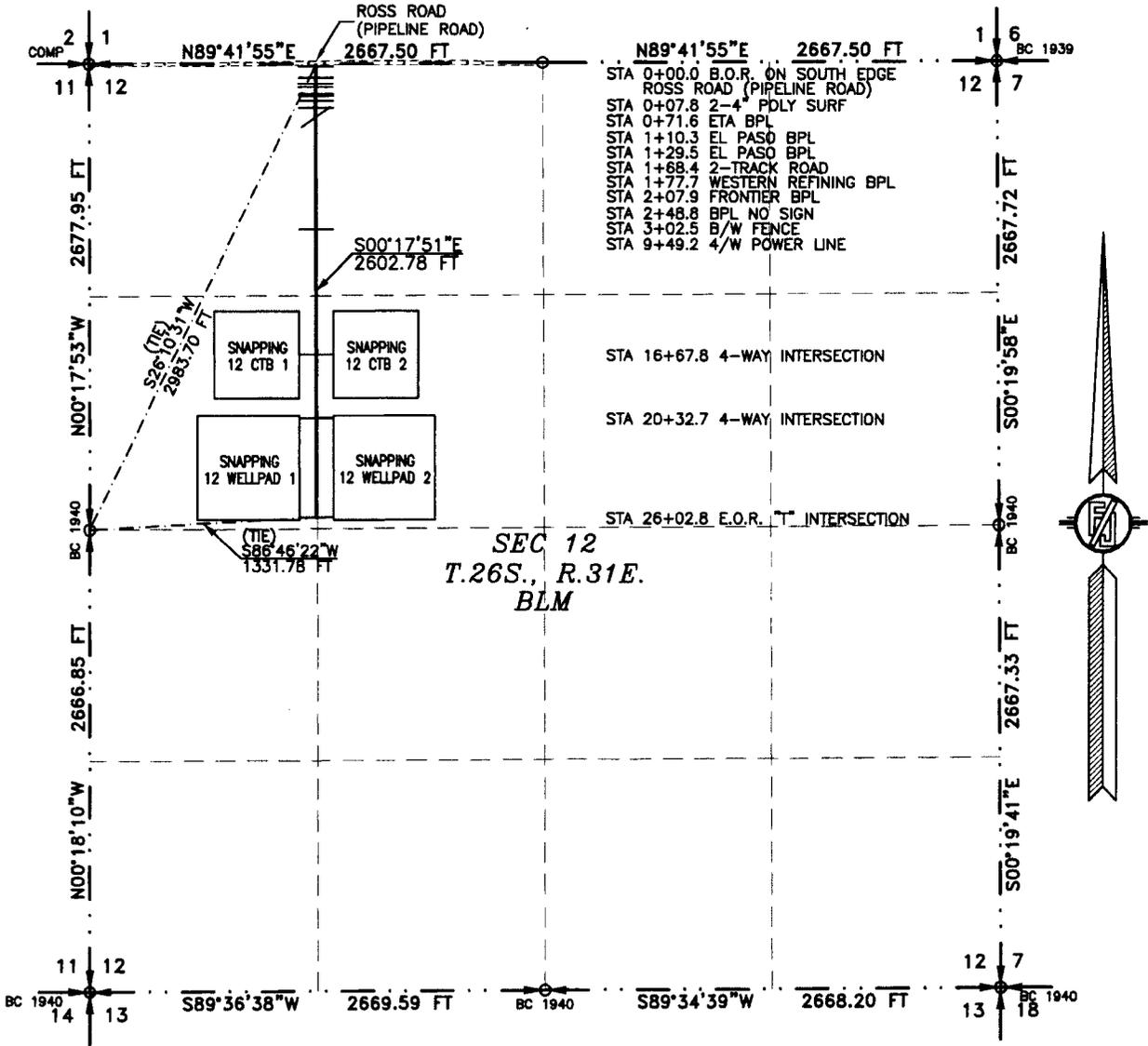
DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017



ACCESS ROAD PLAT

ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
 SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 DECEMBER 7, 2017



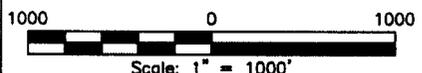
N89°41'55"E 2667.50 FT
 STA 0+00.0 B.O.R. ON SOUTH EDGE
 ROSS ROAD (PIPELINE ROAD)
 STA 0+07.8 2-4" PDLY SURF
 STA 0+71.6 ETA BPL
 STA 1+10.3 EL PASO BPL
 STA 1+29.5 EL PASO BPL
 STA 1+68.4 2-TRACK ROAD
 STA 1+77.7 WESTERN REFINING BPL
 STA 2+07.9 FRONTIER BPL
 STA 2+48.8 BPL NO SIGN
 STA 3+02.5 B/W FENCE
 STA 9+49.2 4/W POWER LINE

STA 16+67.8 4-WAY INTERSECTION
 STA 20+32.7 4-WAY INTERSECTION
 STA 26+02.8 E.O.R. "T" INTERSECTION

SEC 12
 T.26S., R.31E.
 BLM



SEE NEXT SHEET (2-4) FOR DESCRIPTION



GENERAL NOTES
 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
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SURVEYOR CERTIFICATE

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IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 7 DAY OF DECEMBER 2017

Filmon F. Jaramillo
 FILMON F. JARAMILLO PLS. 12797

MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

ACCESS ROAD PLAT
ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NW/4 NW/4 OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S26°10'31"W, A DISTANCE OF 2983.70 FEET;
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SHEET: 2-4

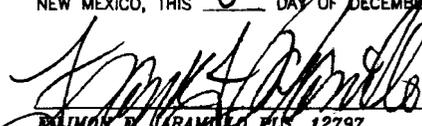
MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 9 DAY OF DECEMBER 2017


FILIMON F. JARAMILLO PLS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

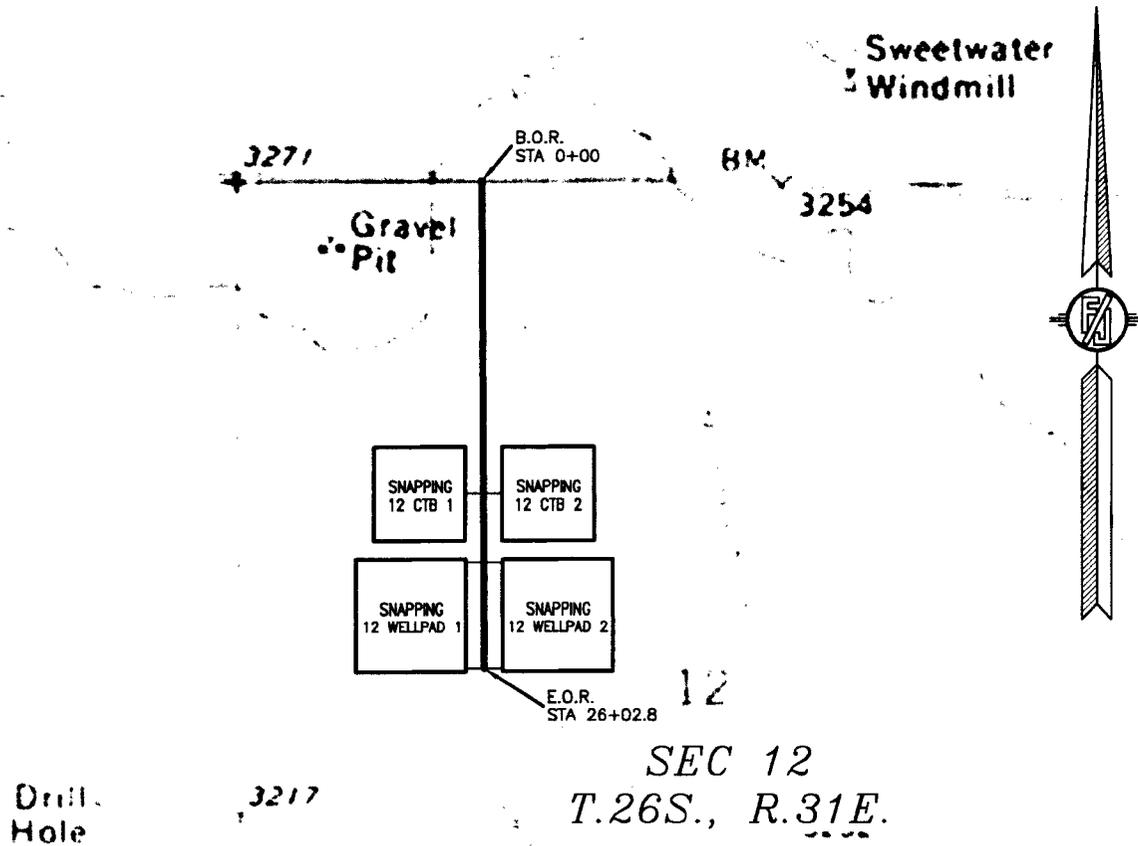
SURVEY NO. 5503A

30° SOUTH CANAL
(575) 234-3341

ACCESS ROAD PLAT

ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

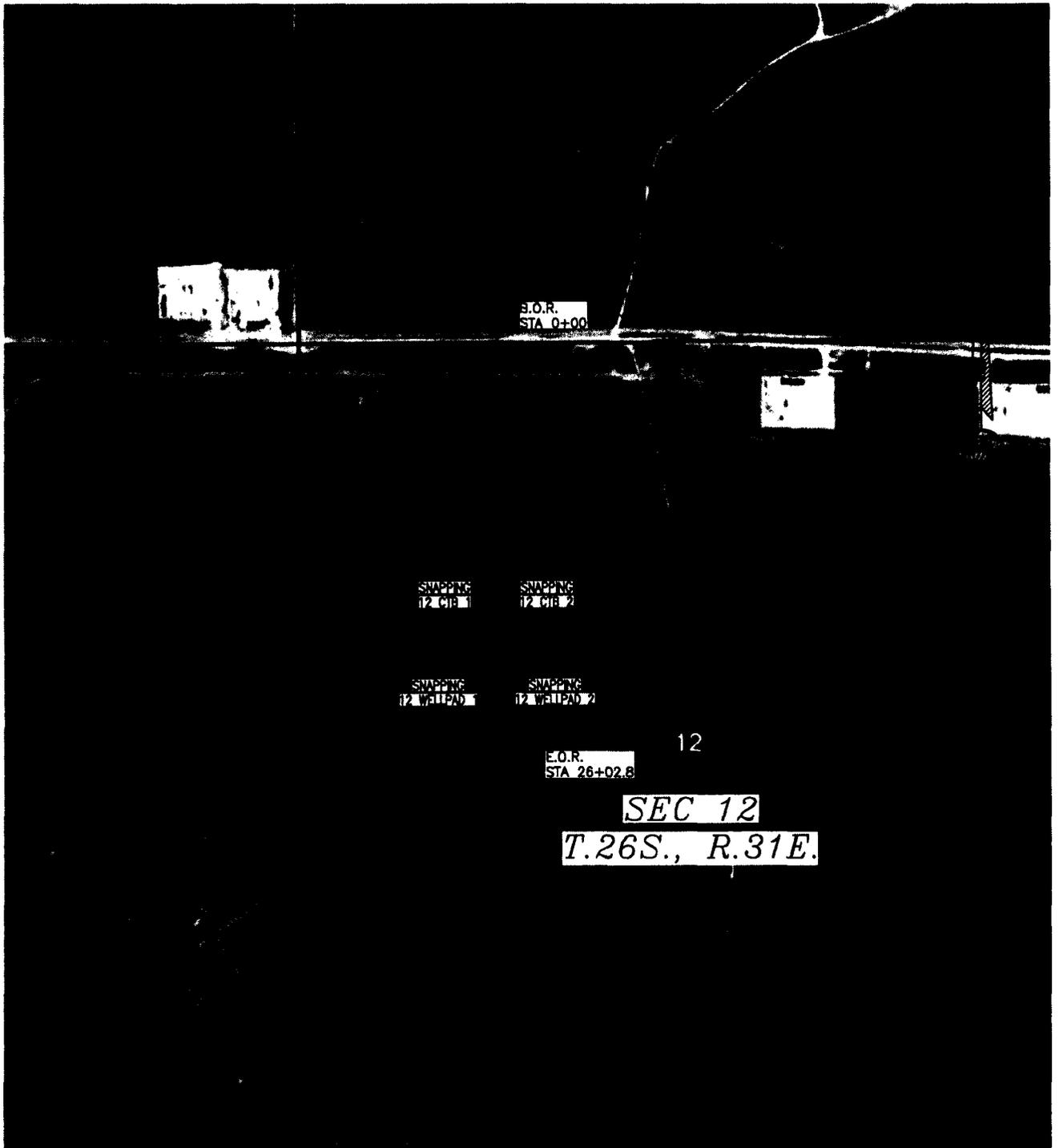
DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017



ACCESS ROAD PLAT

ACCESS ROAD FOR SNAPPING 12 PADS AND CTBS

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017



PLAT

One Mile Radius Map



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty representation, or guarantee of any kind regarding this map.

GCS North American 1983
Datum: North American 1983; Units: Degree
Created by: lemois
Map is current as of 9/20/2017.



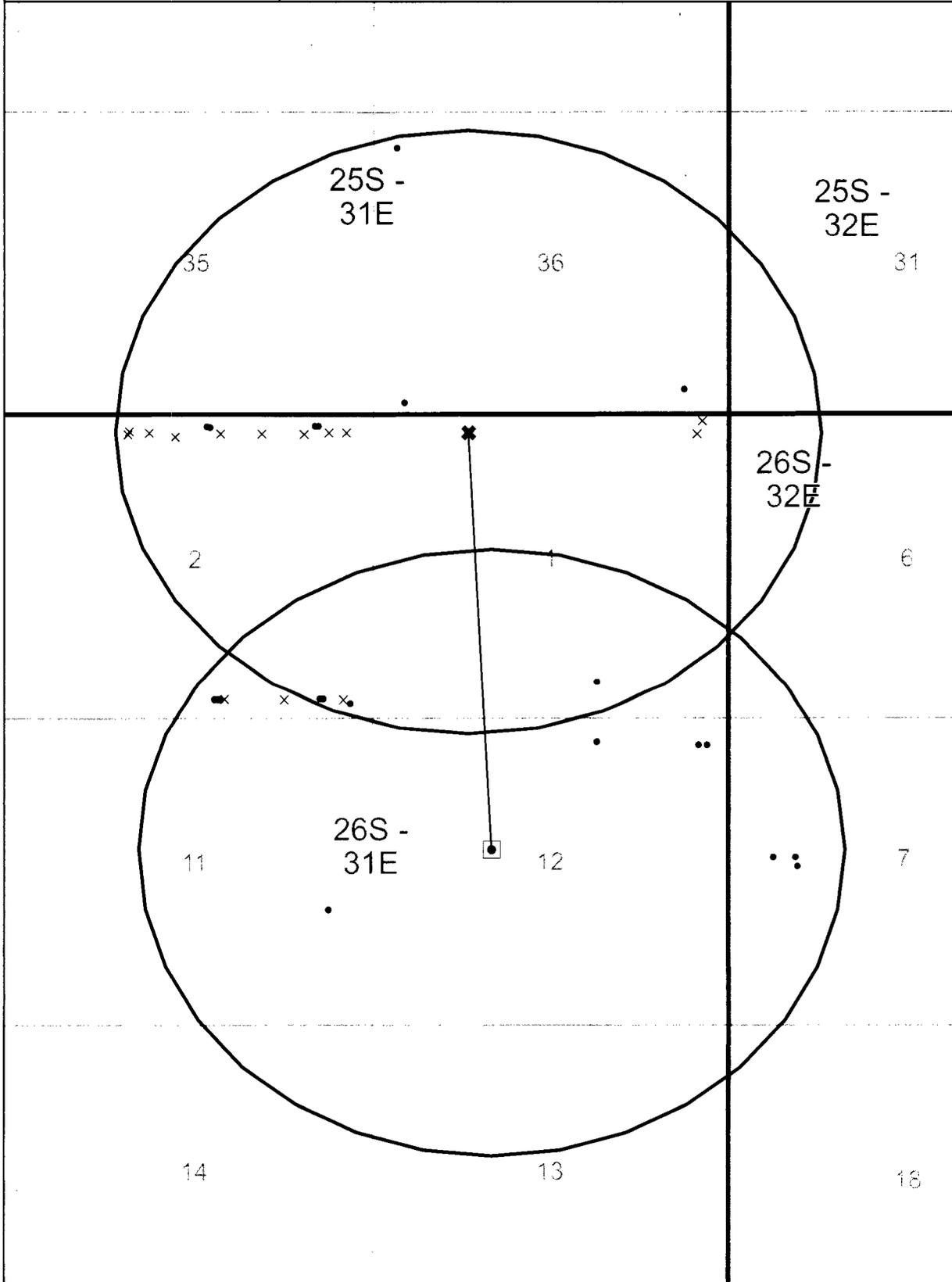
Miles
0 0.3 1 inch = 0 miles

**SNAPPING 12-1 FED 522H
WA017056730**

BIG SINKS 1 A30B FEE 2H
Nearest wellbore to SHL: 2425 ft.

BEBOP 36 W1MD STATE 2H
Nearest wellbore to BHL: 1042 ft.

- SHL
- × BHL



Water Transfer Route
Snapping Wells - Section 12

devon
 This map is for illustrative purposes only and is not intended to be used as a legal document. It is not intended to be used as a legal document. It is not intended to be used as a legal document.

WGS_1984_Web_Mercator_Auxiliary_Sphere
 Prepared by: Ray Vaz
 Map is current as of: 17-Jan-2018



Terrapin TW Frac Pond

885.56 ft

443.44 ft

1,349.63 ft

5,211.69 ft

2,295.67 ft

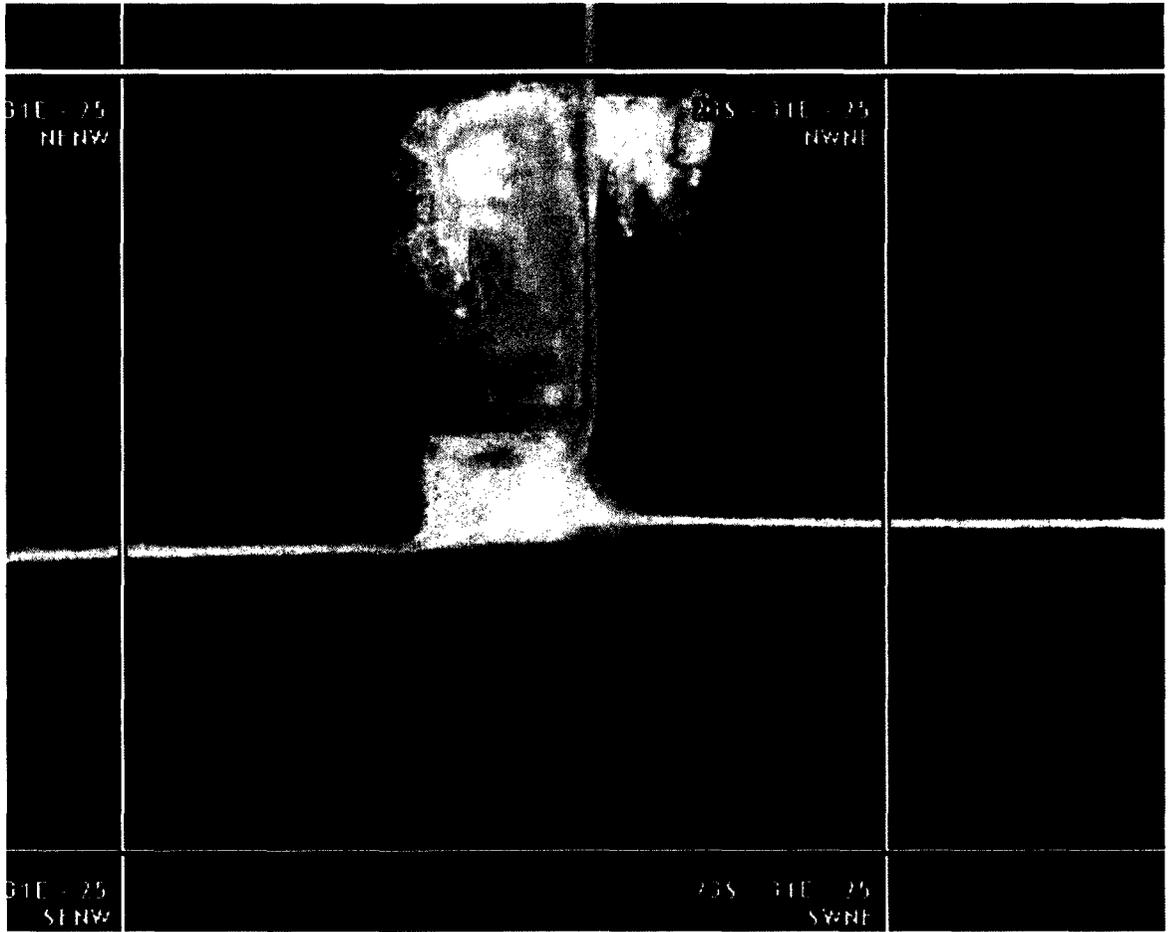
Total: 10,165.99 ft

Snapping 12-1 Fed 521H, 522H, 523H, 531H, 532H, 533H, 623H

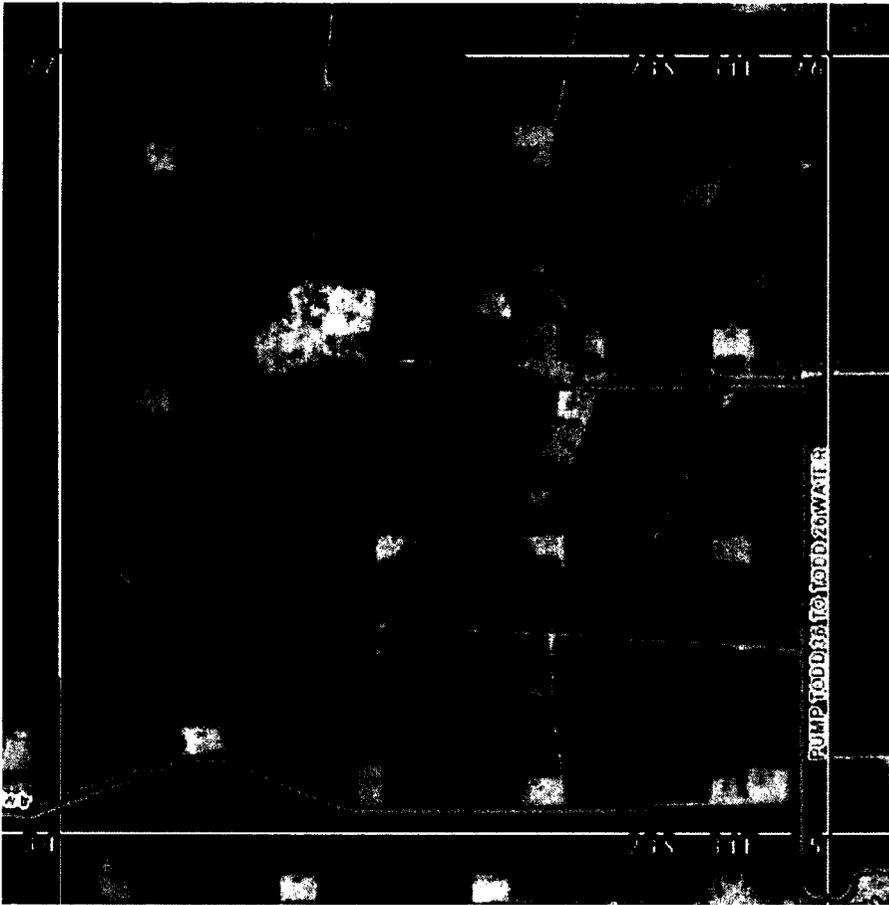
- State pit 616 and 617 32- 23S- 32E



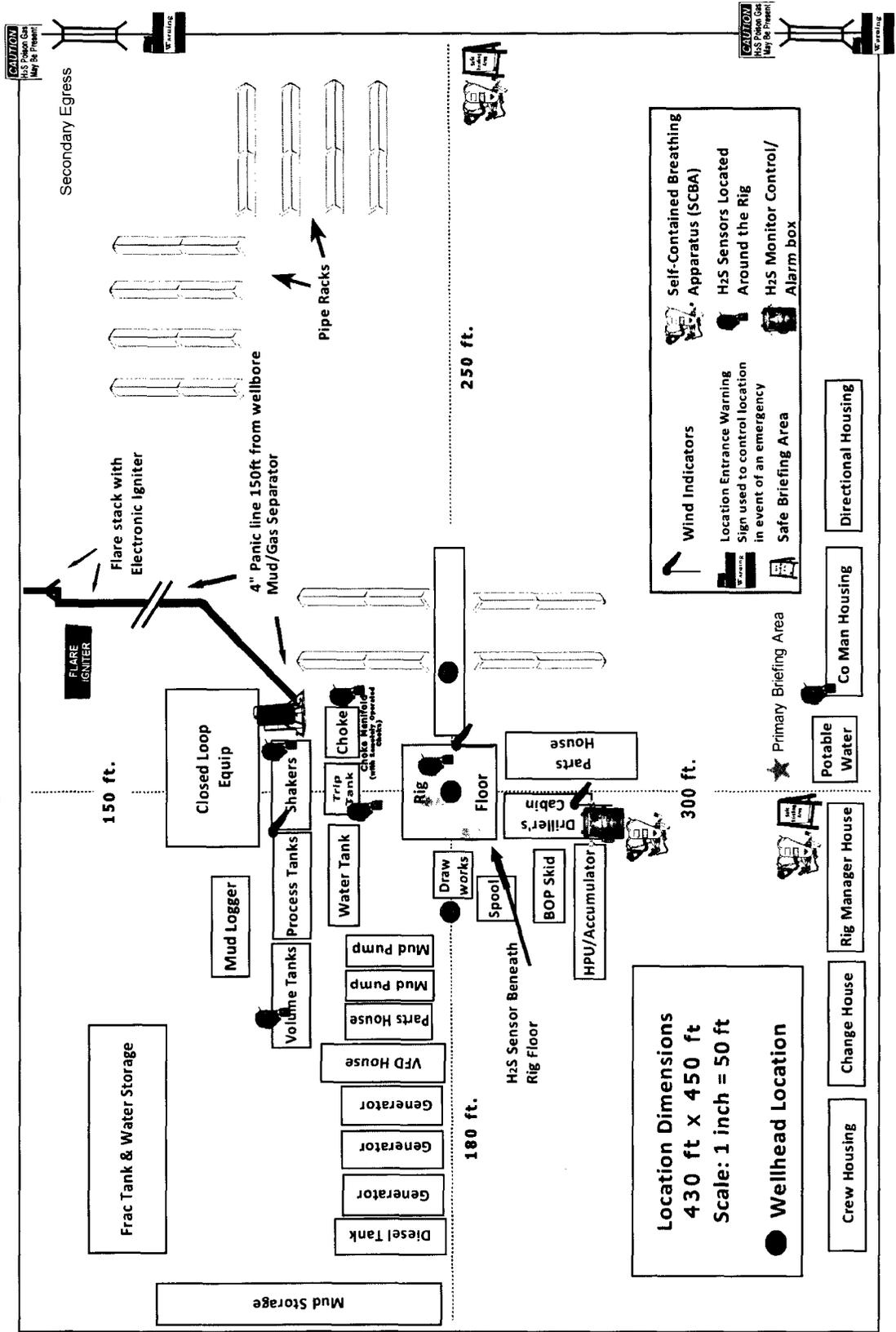
- Fed pit 25- 23S- 31E



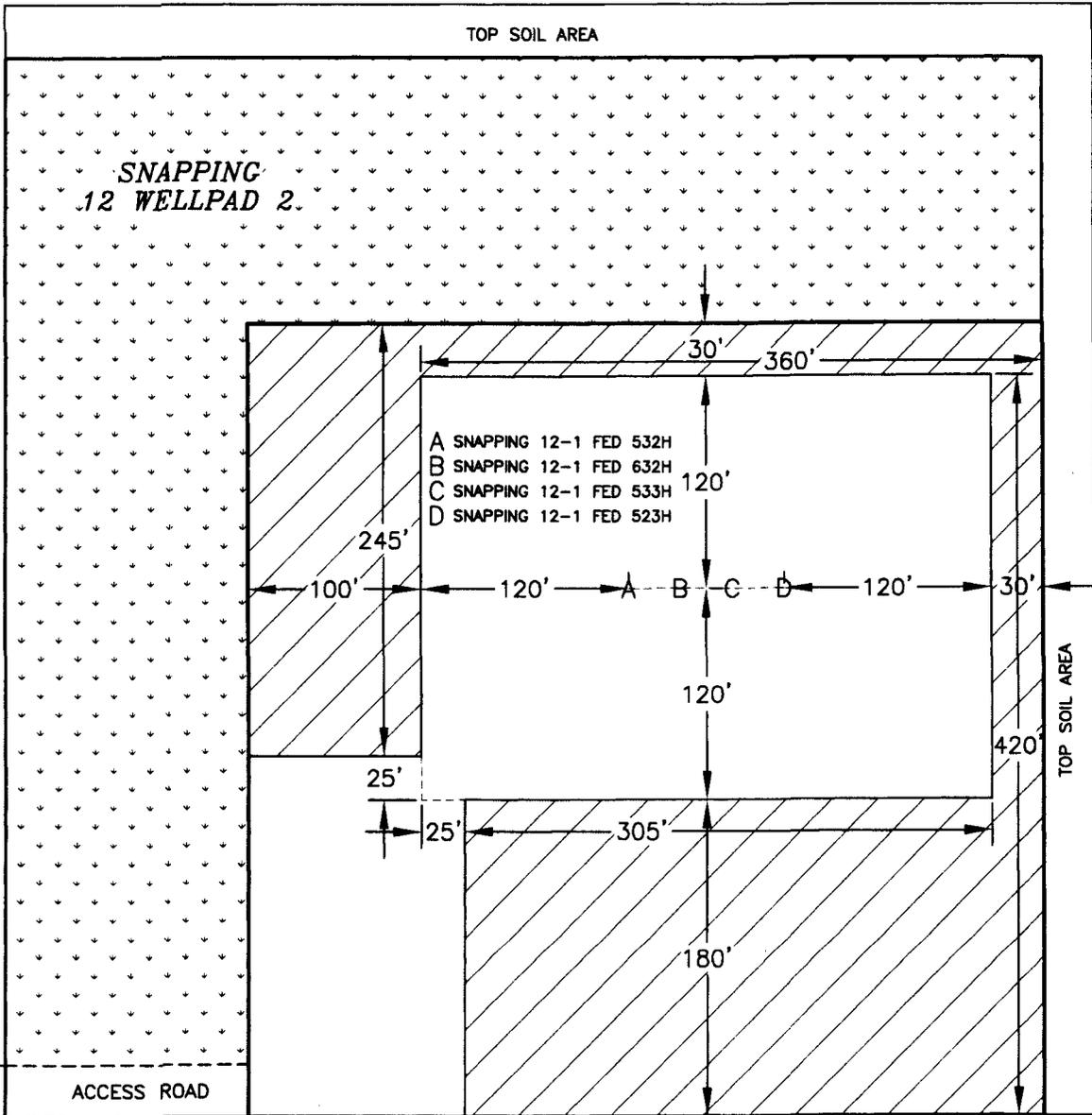
- Private pit 26- 23S- 31E



Devon Energy - Well Pad Rig Location Layout Safety Equipment Location



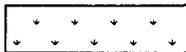
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 INTERIM SITE BUILD PLAN



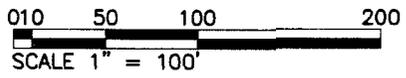
- A SNAPPING 12-1 FED 532H
- B SNAPPING 12-1 FED 632H
- C SNAPPING 12-1 FED 533H
- D SNAPPING 12-1 FED 523H



DENOTES INTERIM PAD RECLAMATION AREA



DENOTES GRADING SITE RECLAMATION AREA



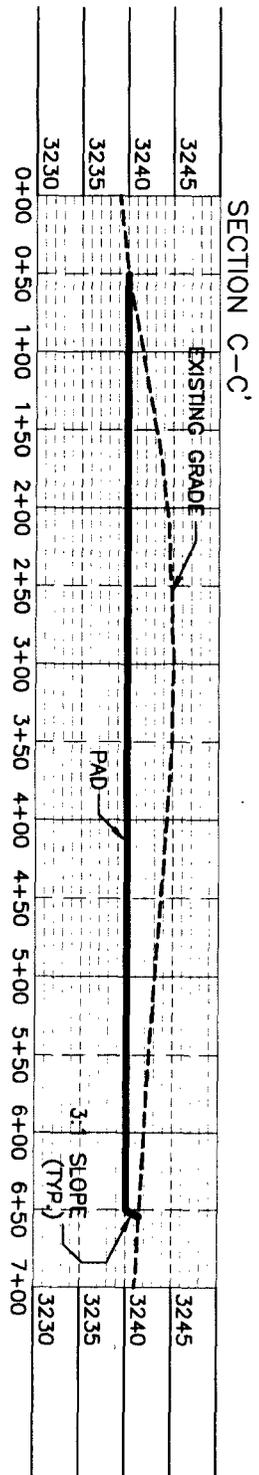
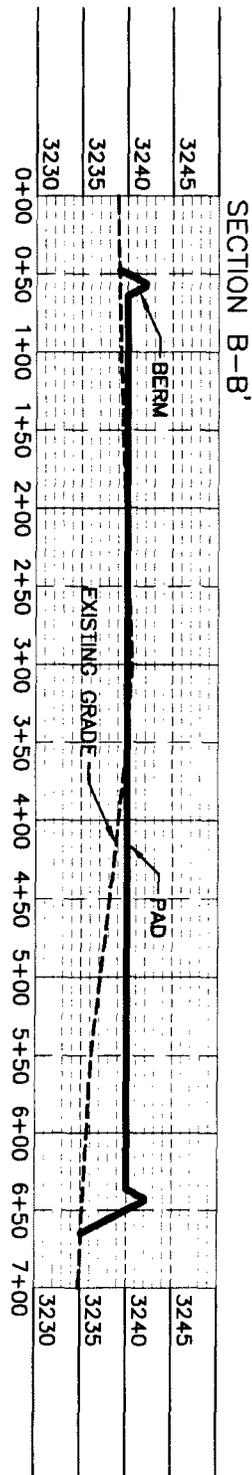
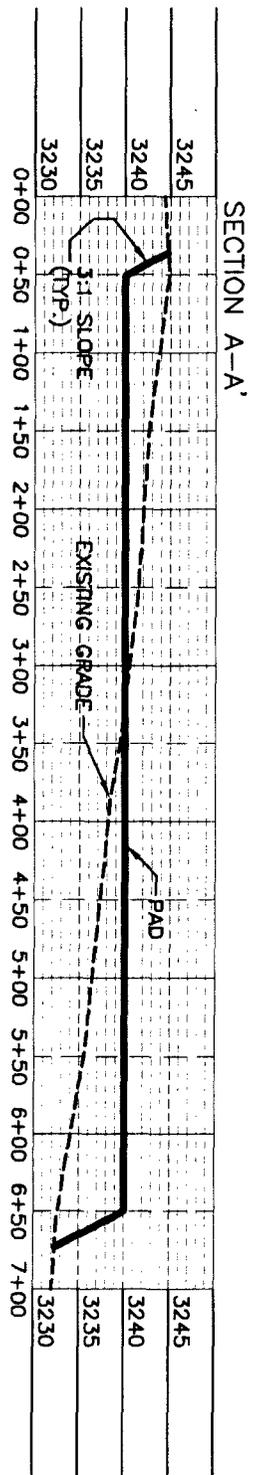
- 2.360± ACRES INTERIM PAD RECLAMATION AREA
 - 3.416± ACRES GRADING SITE RECLAMATION AREA
 - 2.489± ACRES NON-RECLAIMED AREA
-
- 8.265± ACRES SNAPPING 12 WELLPAD 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
SNAPPING 12-1 FED 522H
 LOCATED 2325 FT. FROM THE NORTH LINE
 AND 1790 FT. FROM THE WEST LINE OF
 SECTION 12, TOWNSHIP 26 SOUTH,
 RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 18, 2017

SURVEY NO. 5394B

CROSS-SECTIONS



0+12 60 120 240
 SCALE 1" = 120' - 1" = 20' VER

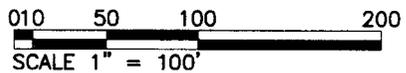
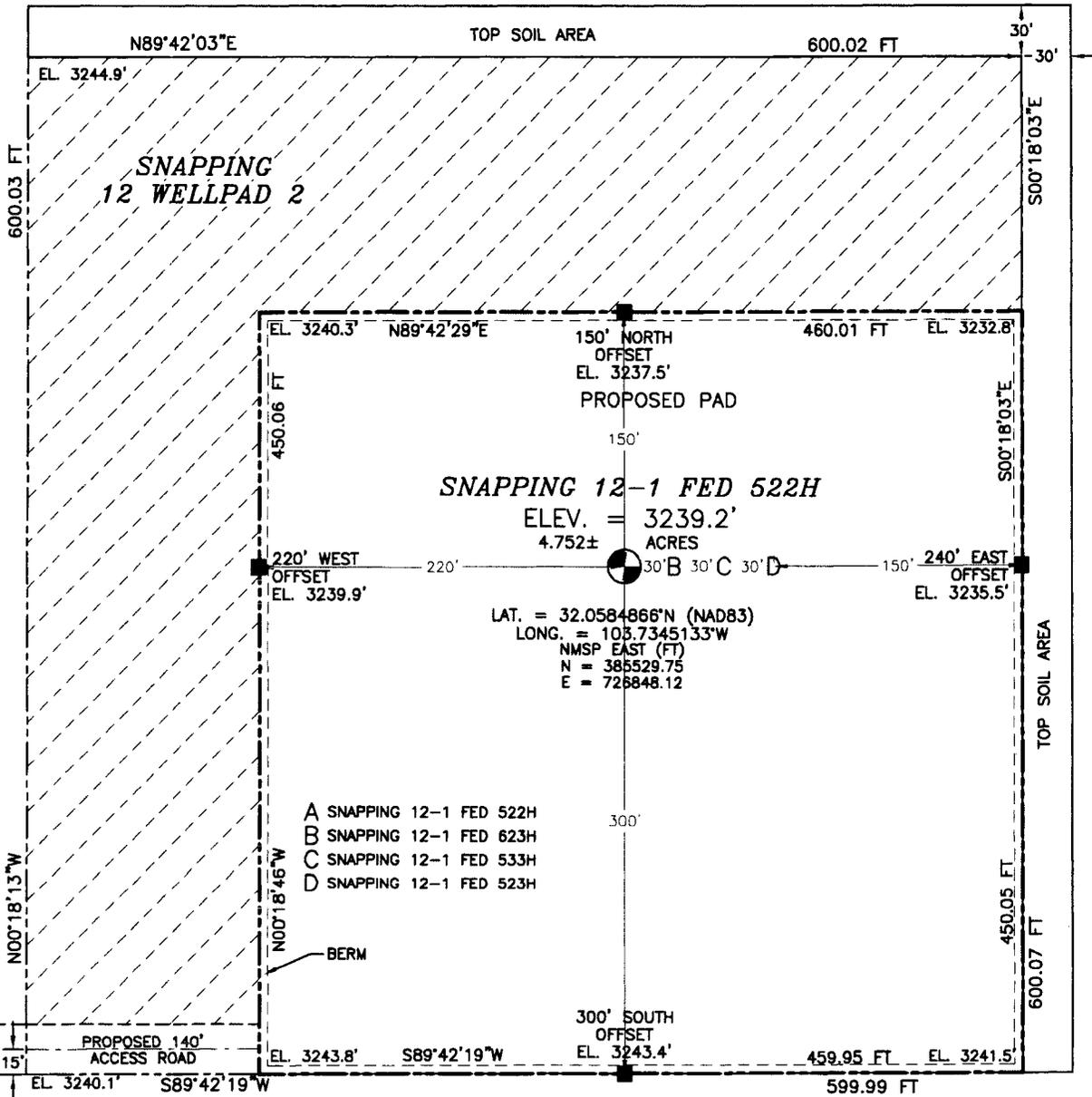
DEVON ENERGY PRODUCTION COMPANY, L.P.
 PAD GRADING AND CROSS SECTIONS
 FOR SNAPPING 12-1 PED 522H
 SECTION 12, TOWNSHIP 26 SOUTH,
 RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, STATE OF NEW MEXICO

CUT	FILL	NET
12067 CU. YD	15342 CU. YD	3275 CU. YD (FILL)

EARTHWORK QUANTITIES ARE ESTIMATED

MADRON SURVEYING, INC. 301 SOUTH CANAL (STB) 234-3341 CARLSBAD, NEW MEXICO SEPTEMBER 18, 2017 SHEET 2-2 SURVEY NO. 5394B

**SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
SITE MAP**



DIRECTIONS TO LOCATION
FROM STATE ROAD 128 AND CR. 1 (ORLA ROAD) GO SOUTH ON CR. 1 10.4 MILES, TURN RIGHT ON CALICHE PIPELINE ROAD (ROSS ROAD) AND GO WEST 3.5 MILES TO A PROPOSED ROAD SURVEY AND FOLLOW FLAGS SOUTH 0.5 MILE TO A PROPOSED ROAD "T" AND GO EAST 100' TO THE SOUTHWEST PAD CORNER FOR SNAPPING TRANSITIONAL PAD 2, FOLLOW ROAD FLAGS EAST 140' THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

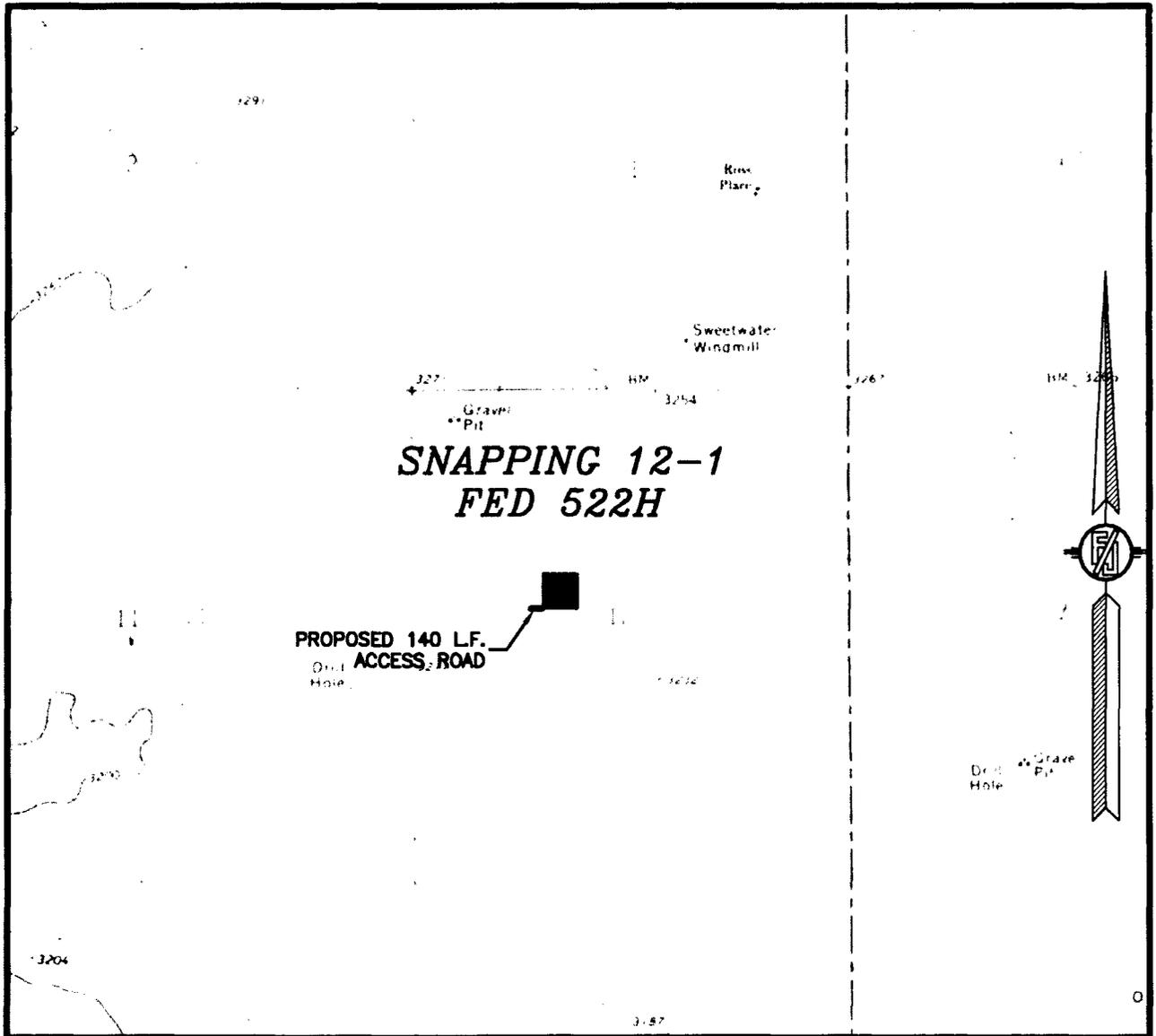
**DEVON ENERGY PRODUCTION COMPANY, L.P.
SNAPPING 12-1 FED 522H
LOCATED 2325 FT. FROM THE NORTH LINE
AND 1790 FT. FROM THE WEST LINE OF
SECTION 12, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO**

SEPTEMBER 18, 2017

SURVEY NO. 5394B

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
LOCATION VERIFICATION MAP



USGS QUAD MAP:
PADUCA BREAKS WEST

NOT TO SCALE

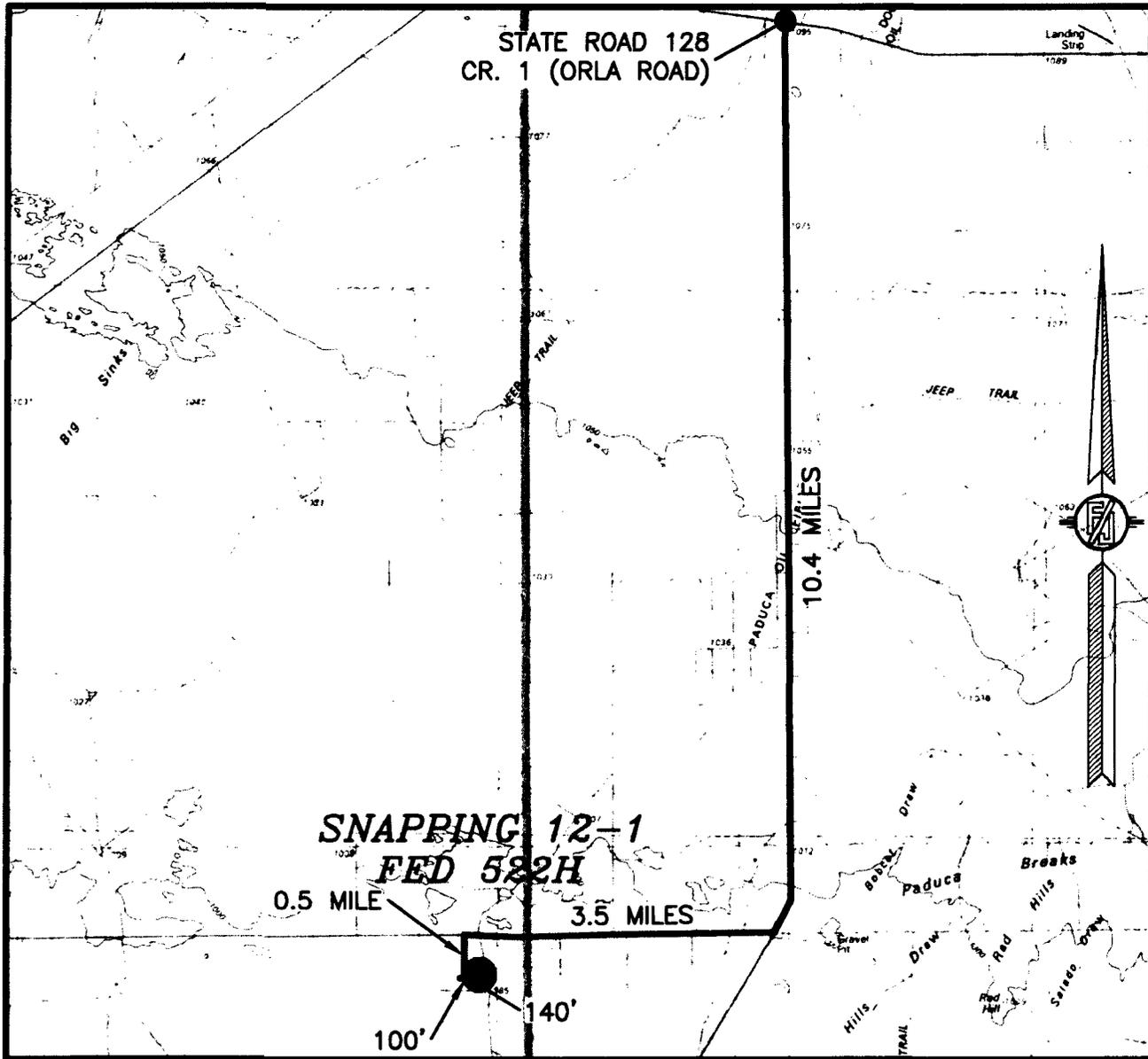
DEVON ENERGY PRODUCTION COMPANY, L.P.
SNAPPING 12-1 FED 522H
LOCATED 2325 FT. FROM THE NORTH LINE
AND 1790 FT. FROM THE WEST LINE OF
SECTION 12, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 18, 2017

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SURVEY NO. 5394B

SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION

FROM STATE ROAD 128 AND CR. 1 (ORLA ROAD) GO SOUTH ON CR. 1 10.4 MILES, TURN RIGHT ON CALICHE PIPELINE ROAD (ROSS ROAD) AND GO WEST 3.5 MILES TO A PROPOSED ROAD SURVEY AND FOLLOW FLAGS SOUTH 0.5 MILE TO A PROPOSED ROAD "T" AND GO EAST 100' TO THE SOUTHWEST PAD CORNER FOR SNAPPING TRANSITIONAL PAD 2, FOLLOW ROAD FLAGS EAST 140' THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.

SNAPPING 12-1 FED 522H

LOCATED 2325 FT. FROM THE NORTH LINE
 AND 1790 FT. FROM THE WEST LINE OF
 SECTION 12, TOWNSHIP 26 SOUTH,
 RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

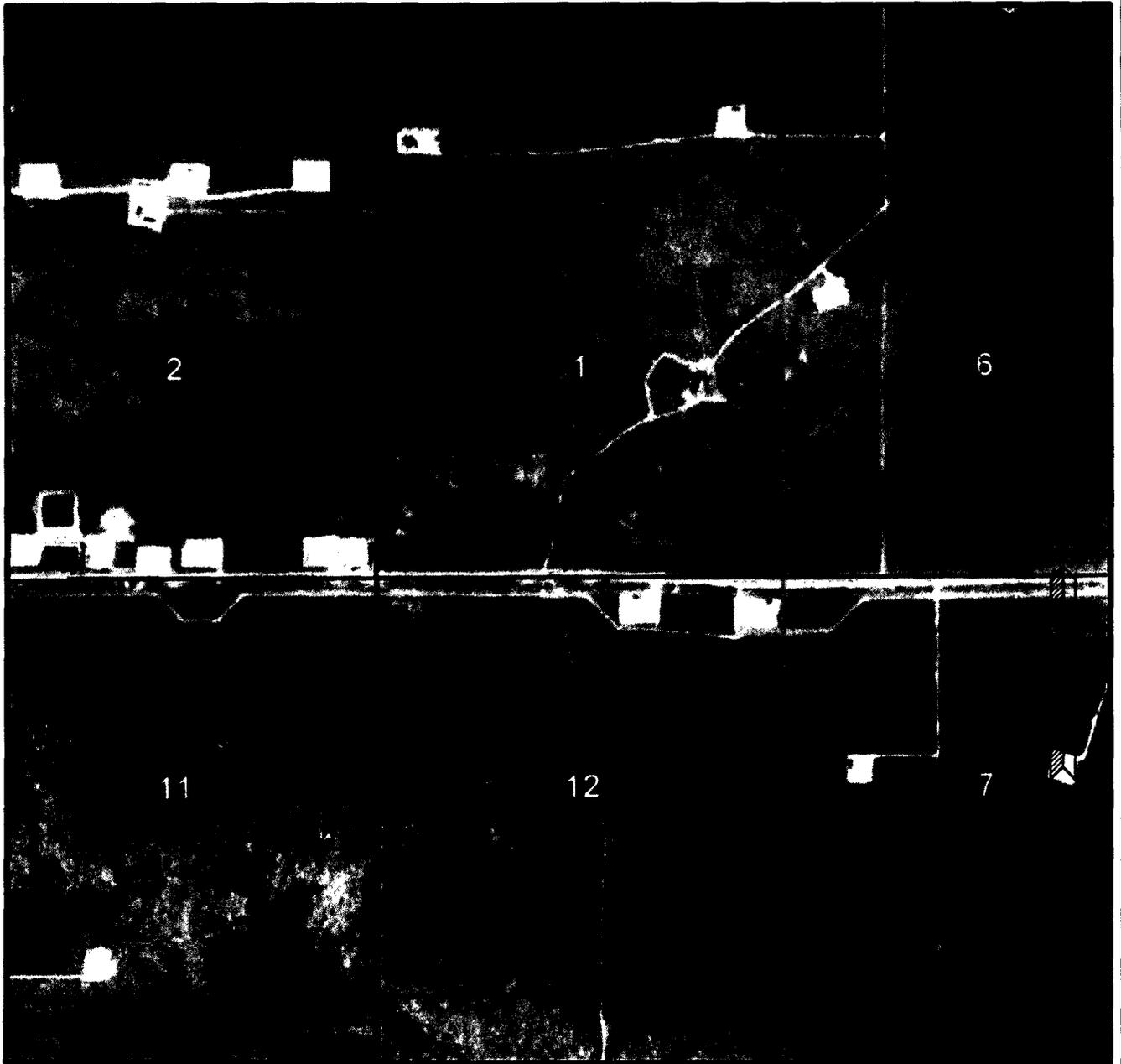
SEPTEMBER 18, 2017

SURVEY NO. 5394B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
NOV. 2015

DEVON ENERGY PRODUCTION COMPANY, L.P.
SNAPPING 12-1 FED 522H

LOCATED 2325 FT. FROM THE NORTH LINE
AND 1790 FT. FROM THE WEST LINE OF
SECTION 12, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 18, 2017

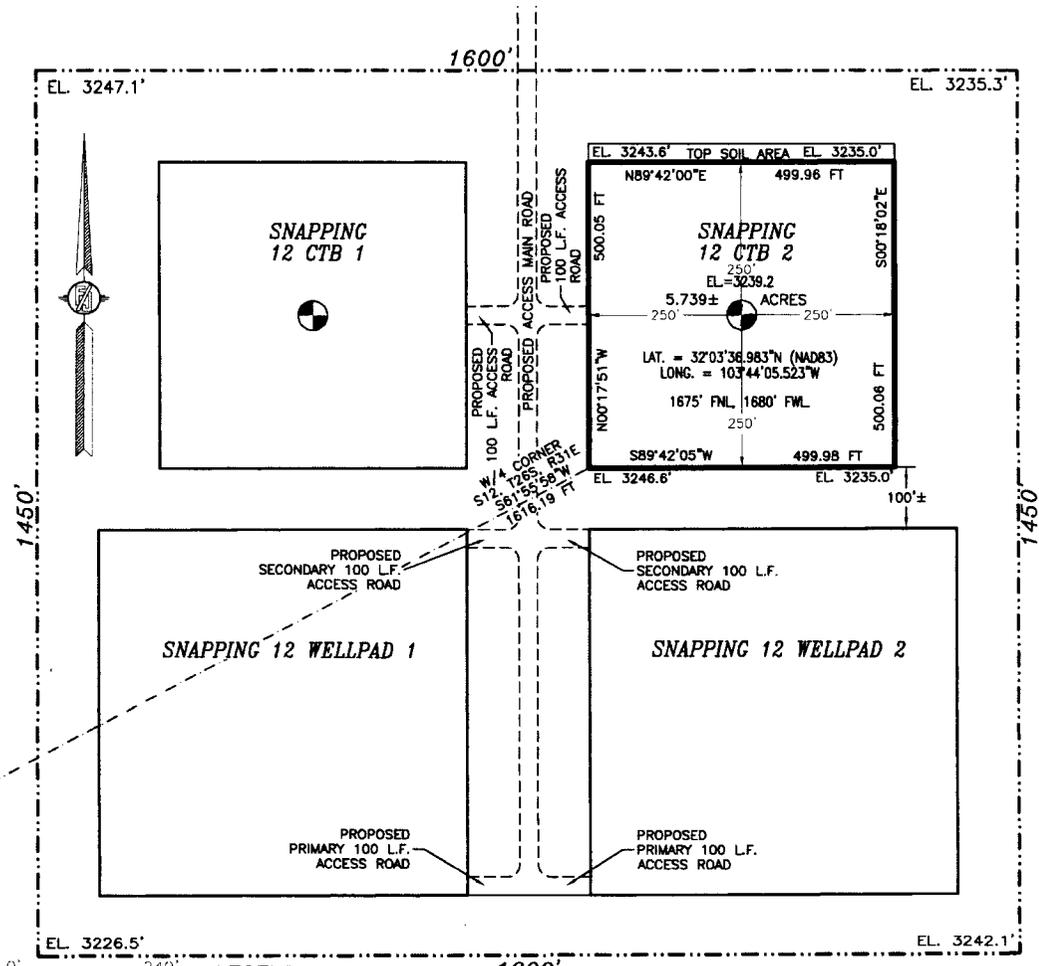
SURVEY NO. 5394B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SNAPPING 12 CTB 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
 IN THE N/2 SE/4 NW/4 OF
 SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

DECEMBER 8, 2017



LEGEND
 ● SET NAIL

DESCRIPTION

A CERTAIN PIECE OR PARCEL OF LAND AND REAL ESTATE LYING IN BUREAU OF LAND MANAGEMENT LAND IN THE N/2 SE/4 NW/4 OF SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.
 BEGINNING AT THE SOUTHWEST CORNER OF THE PARCEL, WHENCE THE WEST QUARTER CORNER OF SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S61°55'58"E, A DISTANCE OF 1616.19 FEET;
 THENCE N00°17'51"W A DISTANCE OF 500.05 FEET TO THE NORTHWEST CORNER OF THE PARCEL;
 THENCE N89°42'00"E A DISTANCE OF 499.96 FEET TO THE NORTHEAST CORNER OF THE PARCEL;
 THENCE S00°18'02"E A DISTANCE OF 500.06 FEET TO THE SOUTHEAST CORNER OF THE PARCEL;
 THENCE S89°42'05"W A DISTANCE OF 499.98 FEET TO THE SOUTHWEST CORNER OF THE PARCEL, THE POINT OF BEGINNING;
 CONTAINING 5.739 ACRES MORE OR LESS.

GENERAL NOTES

- THE INTENT OF THIS SURVEY IS TO ACQUIRE A BUSINESS LEASE FOR THE PURPOSE OF BUILDING A CENTRAL TANK BATTERY
- BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST ZONE MODIFIED TO THE SURFACE (NAD83), COORDINATES ARE NAD 83, ELEVATIONS ARE NAVD 88

DRIVING DIRECTIONS: FROM STATE ROAD 128 AND CR. 1 (ORLA ROAD) GO SOUTH ON CR. 1 10.4 MILES, TURN RIGHT ON CALICHE PIPELINE ROAD (ROSS ROAD) AND GO WEST 3.5 MILES TO A PROPOSED ROAD SURVEY AND FOLLOW FLAGS SOUTH 1644' SOUTH TO A PROPOSED ROAD "T" AND GO EAST 100' TO THE WEST EDGE OF PAD FOR THIS LOCATION.

SHEET: 1-3

MADRON SURVEYING, INC.

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8 DAY OF DECEMBER 2017

FILIMON F. JARAMILLO PLS. 12797
 MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

SURVEY NO. 5380C
 CARLSBAD, NEW MEXICO

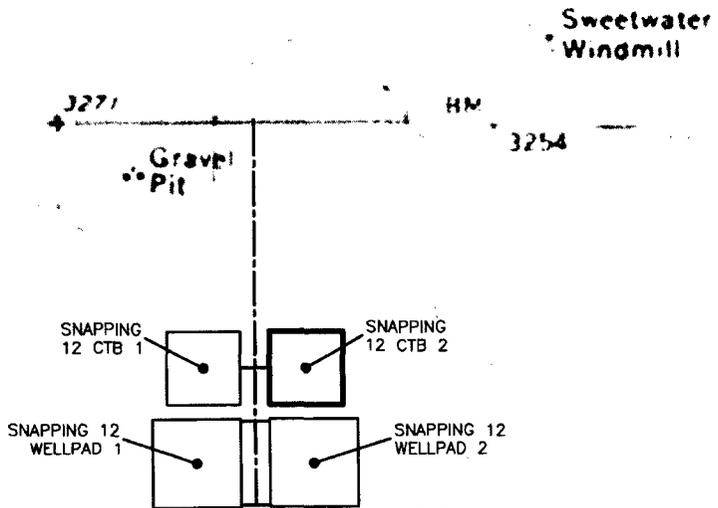
SNAPPING 12 CTB 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
IN THE N/2 SE/4 NW/4 OF
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

DECEMBER 8, 2017

QUAD MAP

Plan:



Drill
Hole

3277

SECTION 12
T. 26 S., R. 31 E.
BUREAU OF LAND
MANAGEMENT LAND 3232



0 500 1000 2000
SCALE 1" = 1000'

3187

SHEET: 2-3

SURVEY NO. 5380C

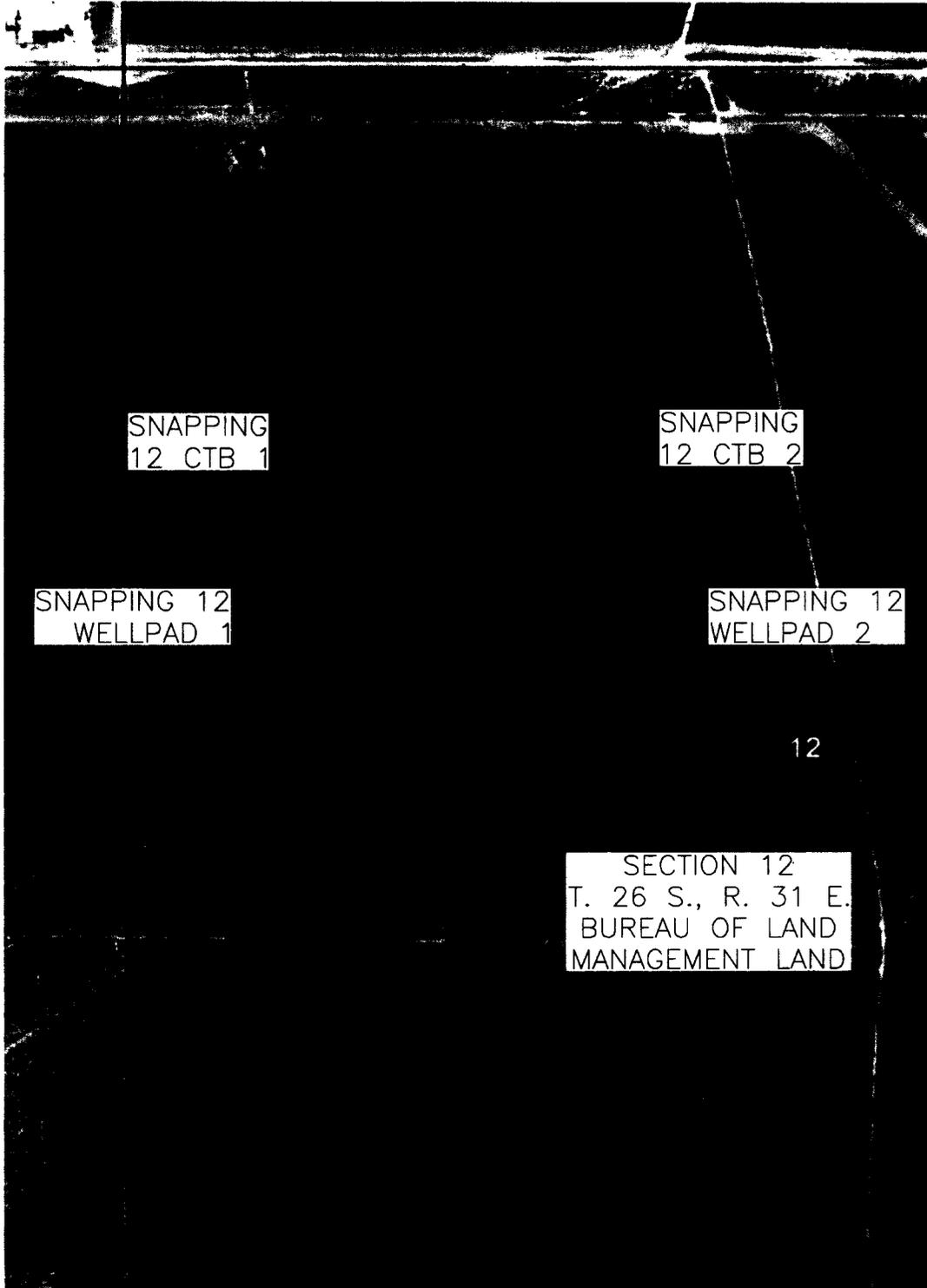
MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

SNAPPING 12 CTB 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
IN THE N/2 SE/4 NW/4 OF
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

DECEMBER 8, 2017

AERIAL PHOTO



SHEET: 3-3

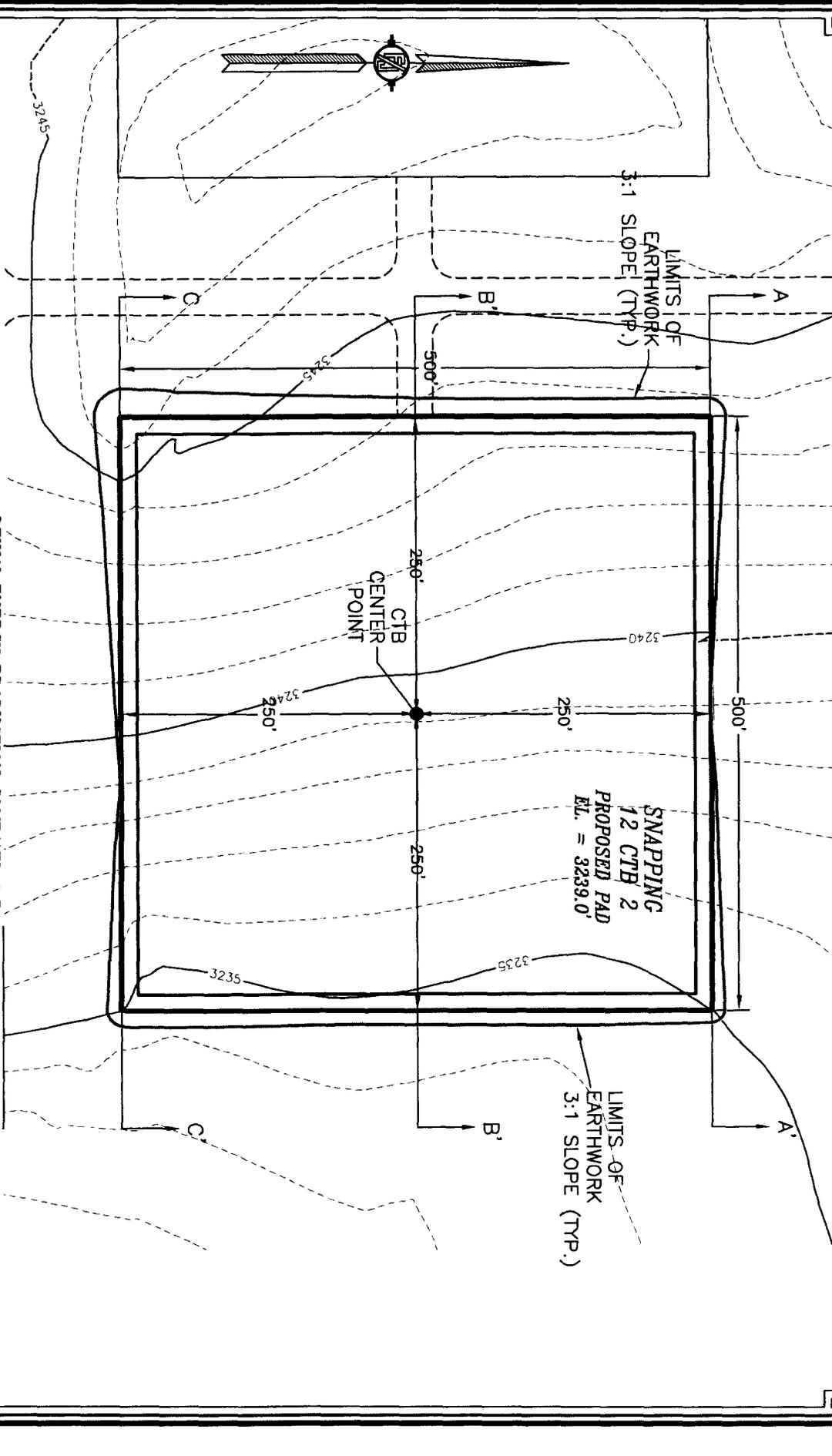
MADRON SURVEYING, INC.

301 SOUTH CANAL
(575) 234-3341

CARLSBAD, NEW MEXICO

SURVEY NO. 5380C

PLAN VIEW



SNAPPING
12 CTB 2
PROPOSED PAD
E.L. = 3239.0'

CTB
CENTER
POINT



DEVON ENERGY PRODUCTION COMPANY, L.P.
PAD ELEVATIONS AND CROSS SECTIONS
FOR SNAPPING 12 CTB 2
SECTION 12, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

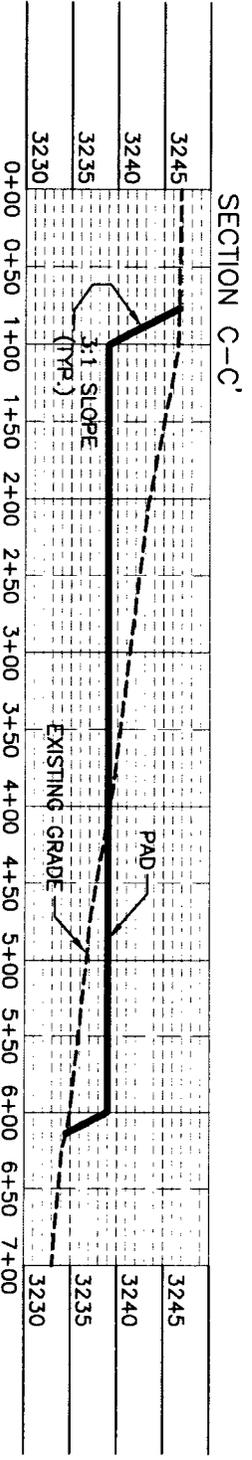
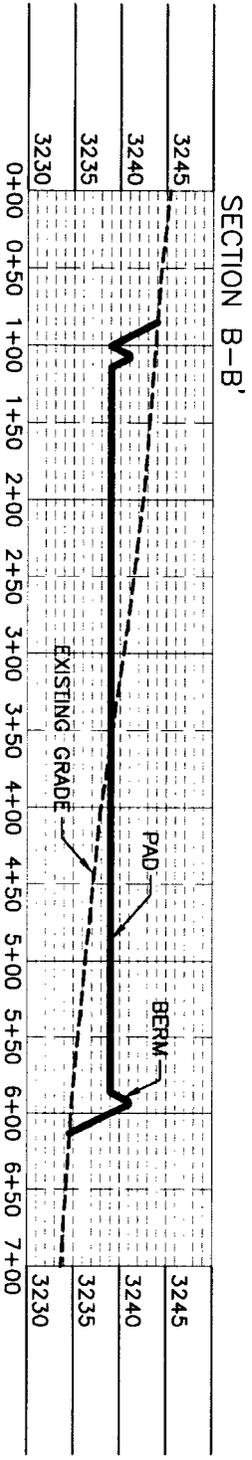
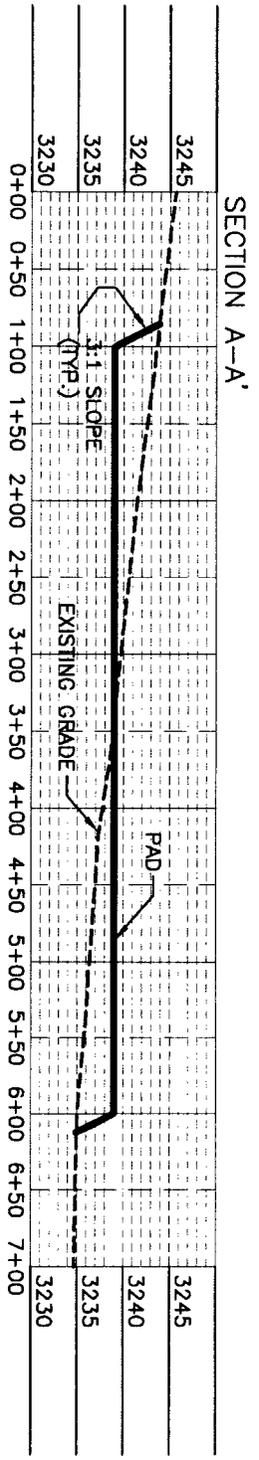
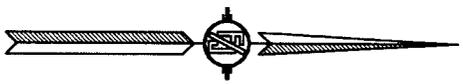
DECEMBER 8, 2017
301 SOUTH CANAL
(575) 234-3343
MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

CUT	FILL	NET
14155 CU. YD	11584 CU. YD	2571 CU. YD (CUT)

EARTHWORK QUANTITIES ARE ESTIMATED

SHEET 1-2
SURVEY NO. 6380C

CROSS-SECTIONS



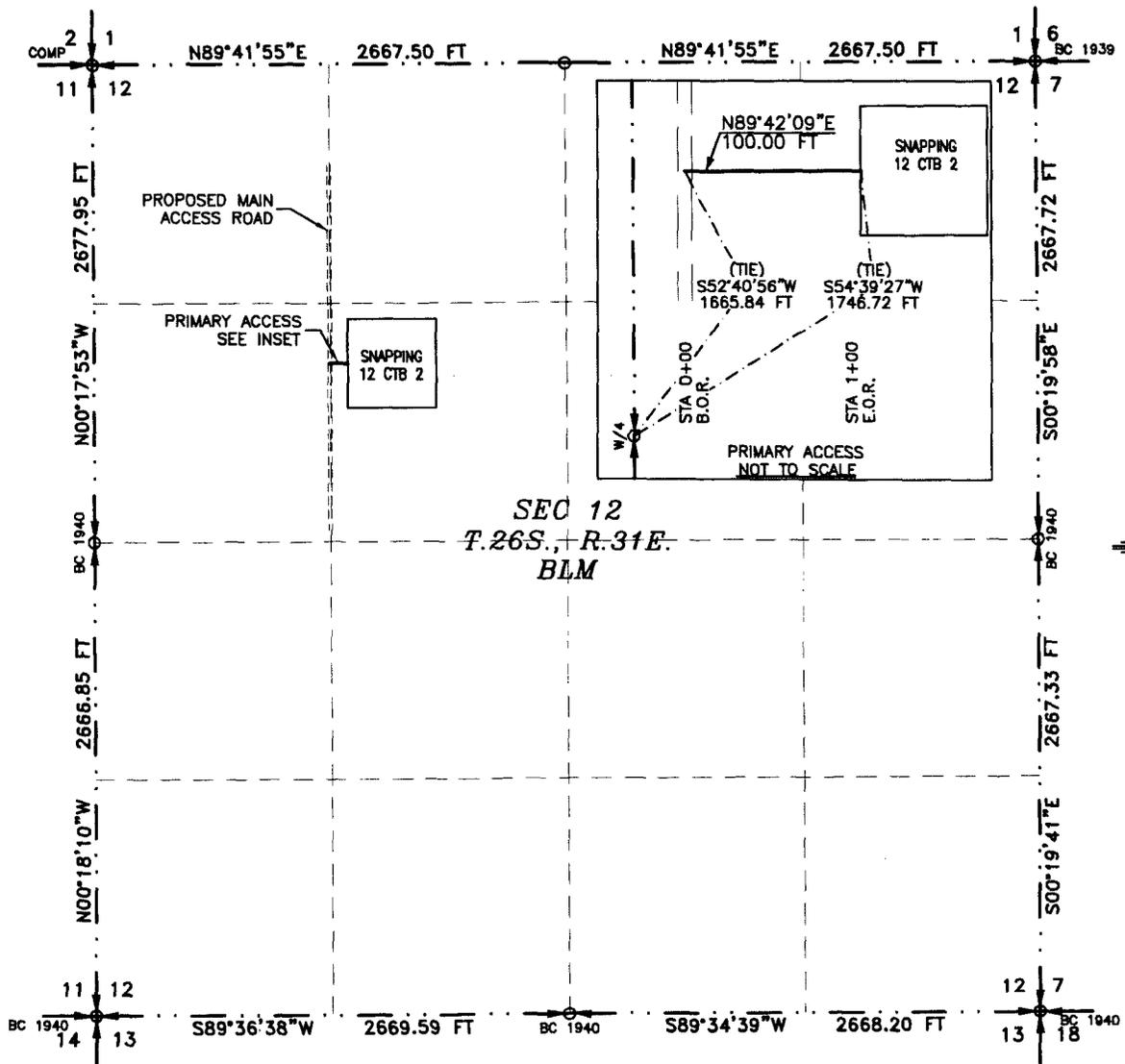
DEVON ENERGY PRODUCTION COMPANY, L.P.
 PAD ELEVATIONS AND CROSS SECTIONS
FOR SNAPPING 12 CTB 2
 SECTION 12, TOWNSHIP 26 SOUTH,
 RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

CUT	FILL	NET
14155 CU. YD	11584 CU. YD	2571 CU. YD (CUT)

EARTHWORK QUANTITIES ARE ESTIMATED

ACCESS ROAD PLAT
 PRIMARY ACCESS ROAD FOR SNAPPING 12 CTB 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
 SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 DECEMBER 8, 2017



SEE NEXT SHEET (2-2) FOR DESCRIPTION

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8 DAY OF DECEMBER 2017

MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

FILMON F. JARAMILLO PLS. 12797

SURVEY NO. 5380C

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
 (575) 234-3341

ACCESS ROAD PLAT
PRIMARY ACCESS ROAD FOR SNAPPING 12 CTB 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 8, 2017

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

PRIMARY ACCESS ROAD

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S52°40'56"W, A DISTANCE OF 1665.84 FEET;
THENCE N89°42'09"E A DISTANCE OF 100.00 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S54°39'27"W, A DISTANCE OF 1746.72 FEET;

SAID STRIP OF LAND BEING 100.00 FEET OR 6.06 RODS IN LENGTH, CONTAINING 0.069 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4	4.09 L.F.	0.25 RODS	0.003 ACRES
SE/4 NW/4	95.91 L.F.	5.81 RODS	0.066 ACRES

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8 DAY OF DECEMBER 2017


FILMON F. JARAMILLO PLS. 12797
MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

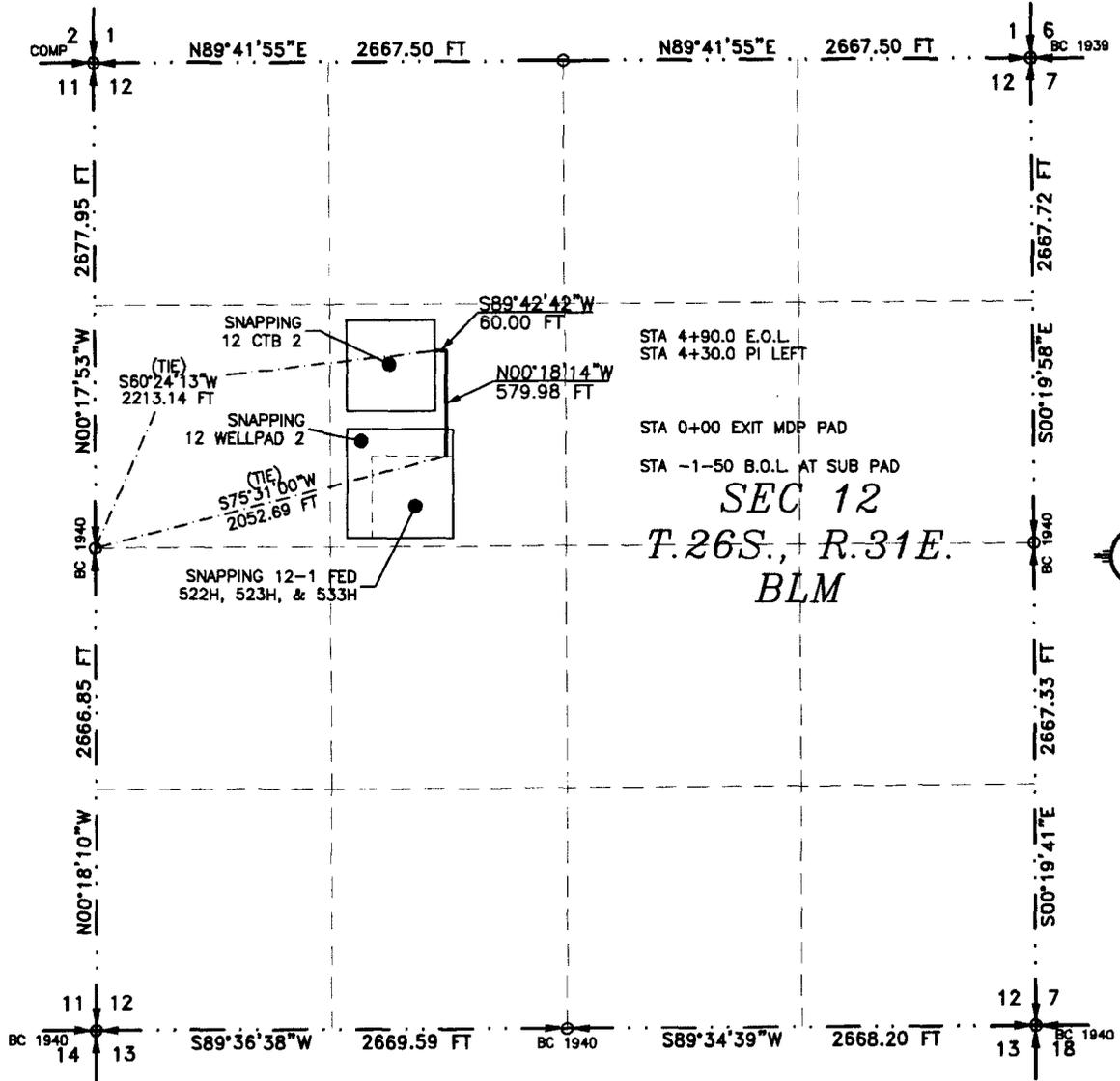
SHEET: 2-2

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 (575) 234-3341 SURVEY NO. 5380C

FLOWLINE PLAT

THREE-4" POLY FLOWLINES AND ONE-6" GAS LIFT LINE BURIED IN THE SAME DITCH FROM SNAPPING 12 WELLPAD 2 (SNAPPING 12-1 FED 522H, 523H, & 533H) TO SNAPPING 12 CTB 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF A PIPELINE CROSSING
 SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 DECEMBER 7, 2017



STA 4+90.0 E.O.L.
 STA 4+30.0 PI LEFT

STA 0+00 EXIT MDP PAD

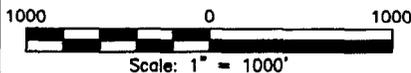
STA -1-50 B.O.L. AT SUB PAD

SEC 12

T.26S., R.31E.

BLM

SEE NEXT SHEET (2-4) FOR DESCRIPTION



GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-4

MADRON SURVEYING, INC.

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 8 DAY OF DECEMBER 2017

Filimon F. Jaramillo
 FILIMON F. JARAMILLO PLS. 12797
 MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

SURVEY NO. 5570B

CARLSBAD, NEW MEXICO

FLOWLINE PLAT

THREE-4" POLY FLOWLINES AND ONE-6" GAS LIFT LINE BURIED IN THE SAME DITCH FROM SNAPPING 12 WELLPAD 2 (SNAPPING 12-1 FED 522H, 523H, & 533H) TO SNAPPING 12 CTB 2

**DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017**

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S75°31'00"W, A DISTANCE OF 2052.69 FEET;
THENCE N00°18'14"W A DISTANCE OF 579.98 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S89°42'42"W A DISTANCE OF 60.00 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S60°24'13"W, A DISTANCE OF 2213.14 FEET;

SAID STRIP OF LAND BEING 639.98 FEET OR 38.79 RODS IN LENGTH, CONTAINING 0.441 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 639.98 L.F. 38.79 RODS 0.441 ACRES

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 8 DAY OF DECEMBER 2017

Filimon F. Jaramillo
FILIMON F. JARAMILLO PLS. 12797
MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 5570B

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-4

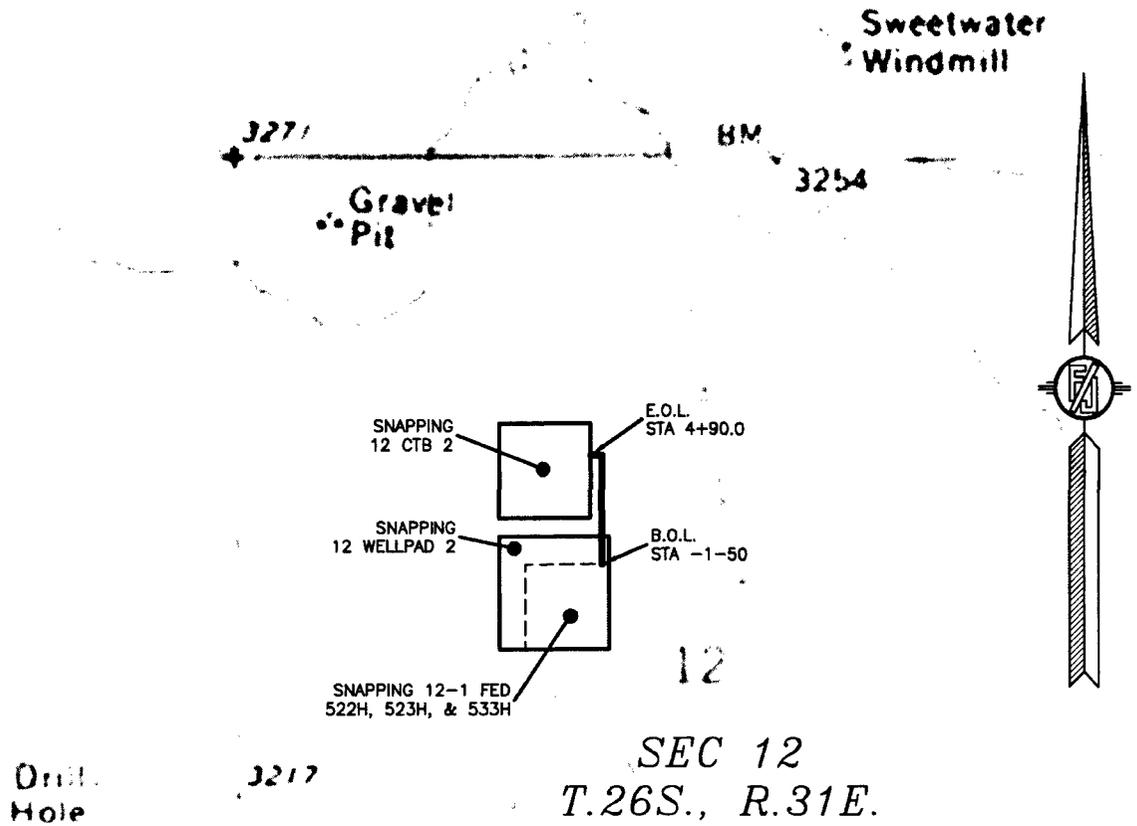
MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

301 SOUTH CANAL
(575) 234-3341

FLOWLINE PLAT

THREE-4" POLY FLOWLINES AND ONE-6" GAS LIFT LINE BURIED IN THE SAME DITCH FROM SNAPPING
12 WELLPAD 2 (SNAPPING 12-1 FED 522H, 523H, & 533H) TO SNAPPING 12 CTB 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017



FLOWLINE PLAT

THREE-4" POLY FLOWLINES AND ONE-6" GAS LIFT LINE BURIED IN THE SAME DITCH FROM SNAPPING
12 WELLPAD 2 (SNAPPING 12-1 FED 522H, 523H, & 533H) TO SNAPPING 12 CTB 2

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 12, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 7, 2017

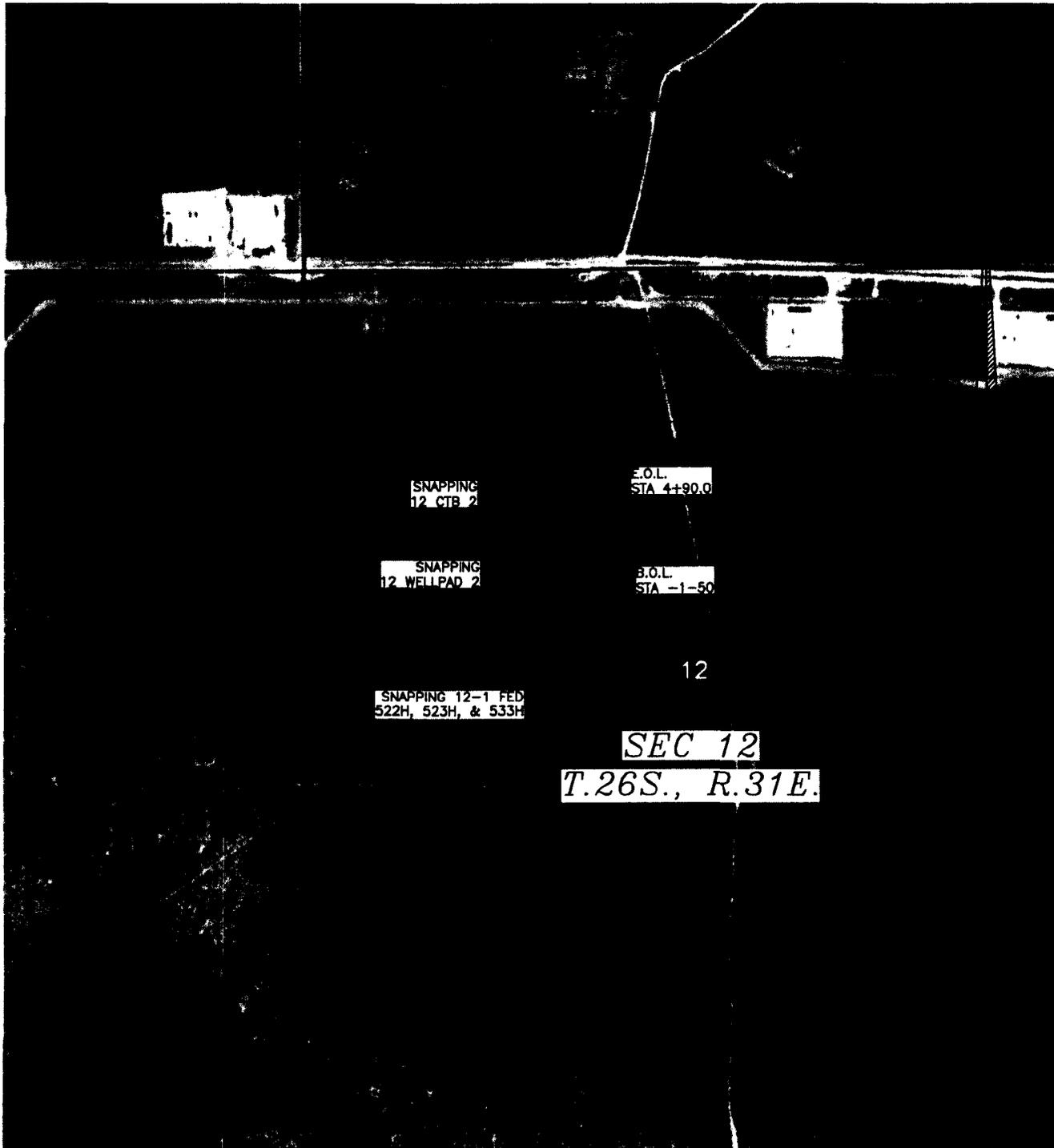
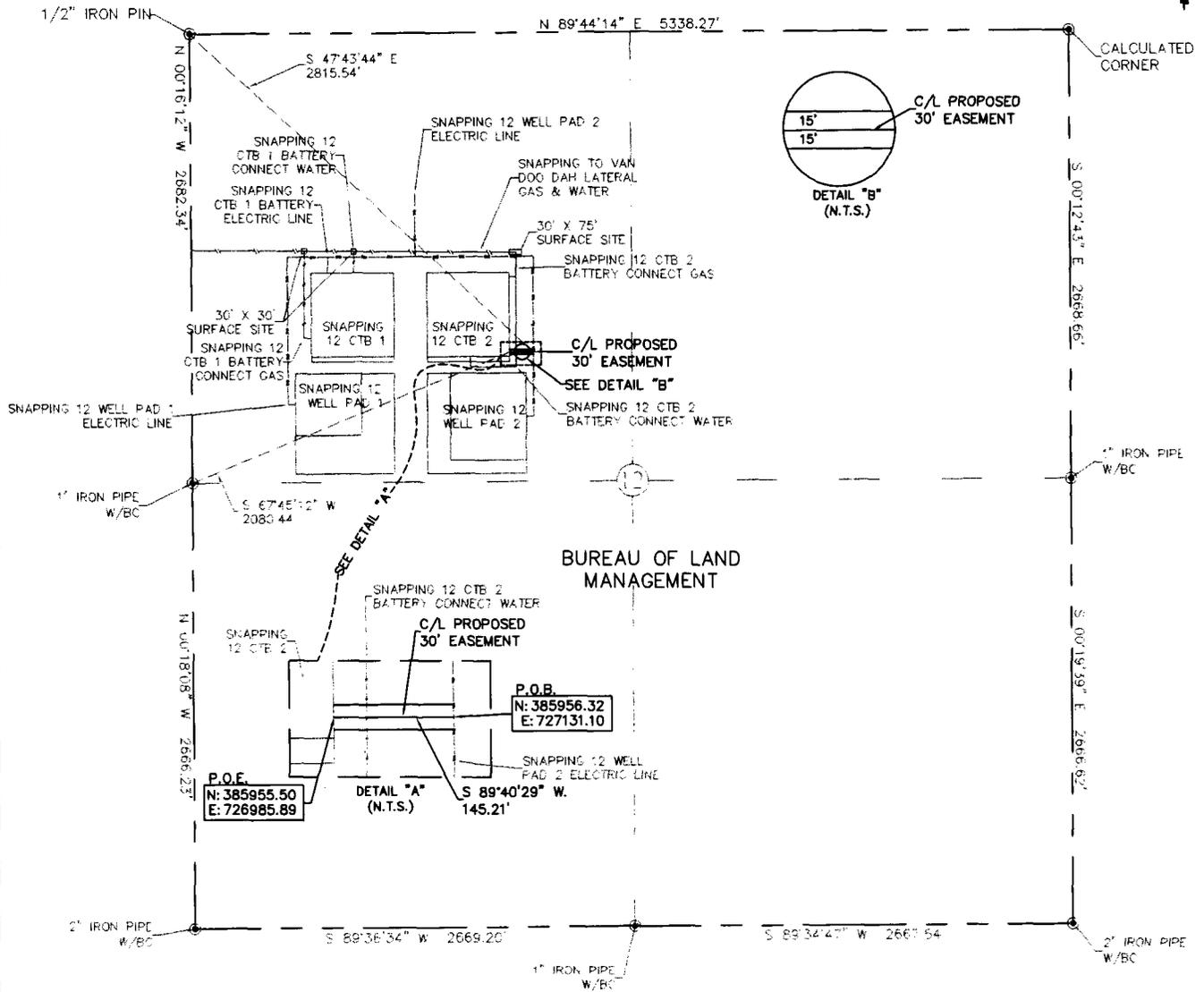


EXHIBIT "A"
 PAGE 1 of 4
 ELECTRIC LINE PLAT
 SECTION 12, T26S-R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO



30' EASEMENT AREA = 0.100 ACRE(S)
 145.21 FEET OR 8.80 RODS

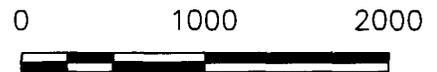
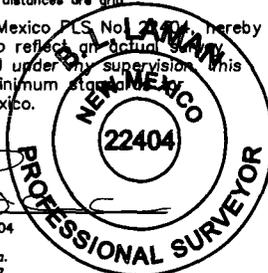
0+00.0 P.O.B./SNAPPING 12 WELL PAD 2 ELECTRIC LINE
 1+05.8 SNAPPING 12 CTB 2 BATTERY CONNECT WATER
 1+45.2 P.O.E./SNAPPING 12 CTB 2

SEE THE ATTACHED LEGAL DESCRIPTION

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards of surveying in New Mexico.

B.L. Laman
 B.L. Laman PLS #22404
 Date Signed: 12-19-2017
 P.O. Box 548, Dry Creek, La.
 (903) 388-3045 70637
 Employee of Horizonrow, LLC



HORIZON ROW LLC

Drawn for:

devon

Drawn by: CHRIS MAAS
 Date: 09/20/2017

DEVON ENERGY PRODUCTION COMPANY, L.P.
 SNAPPING 12 CTB 2
 BATTERY ELECTRIC LINE
 PROPOSED 30' EASEMENT
 ON THE PROPERTY OF
 BUREAU OF LAND MANAGEMENT
 SECTION 12, T26S-R31E, N.M.P.M.

LINE NUMBER:
EL8078
 WBS NUMBER:
CC-123117.19
 SCALE:
1" = 1000'
 REVISIONS:
12-18-17 CMAAS
 SHEET:
1 OF 4

**SECTION 12, T26S-R31E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

ELECTRIC LINE PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 12, Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1/2" iron pin found for the northwest corner of Section 12, T26S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence S 47°43'44" E a distance of 2815.54' to the **Point of Beginning** of this easement having coordinates of Northing=385956.32, Easting=727131.10 feet and continuing the following course;

Thence S 89°40'29" W a distance of 145.21' to the **Point of Ending** having coordinates of Northing=385955.50, Easting=726985.89 feet. from said point a 1" iron pipe w/BC for the west quarter corner of Section 12, T26S-R31E, bears S 67°45'12" W a distance of 2080.44', covering **145.21' or 8.80' rods** and having an area of **0.100 acre**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.



B.L. Laman PLS# 22404

Date Signed: 12-19-2017

Horizon Row, LLC

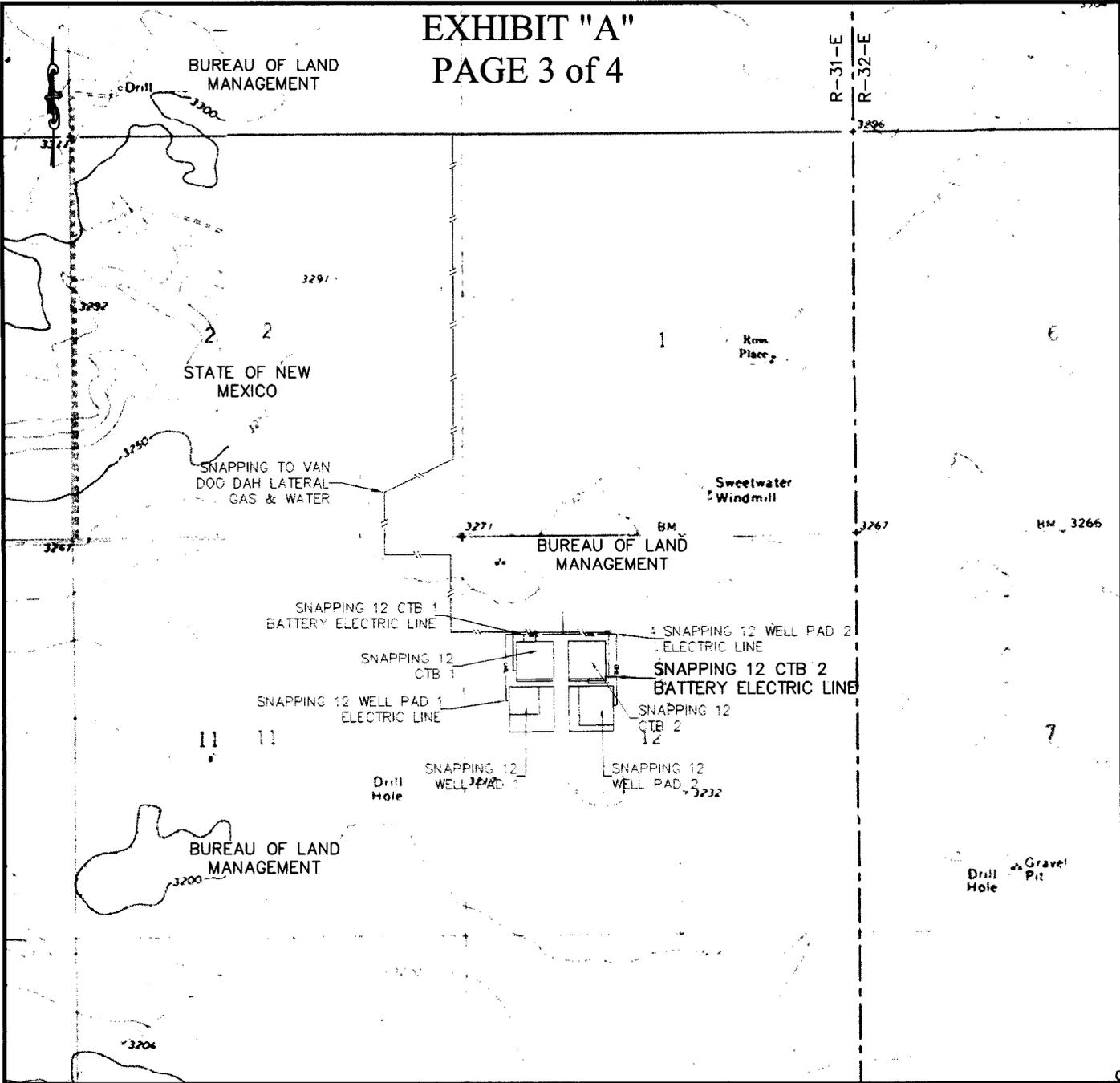
P.O. Box 548, Dry Creek, La.

(903) 388-3045 70637

Employee of Horizon Row, LLC



EXHIBIT "A"
PAGE 3 of 4



QUAD MAP

SECTION 12, T26S-R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

PROPOSED 30' EASEMENT

Drawn by:
CHRIS MAAS

Date: 09/20/2017

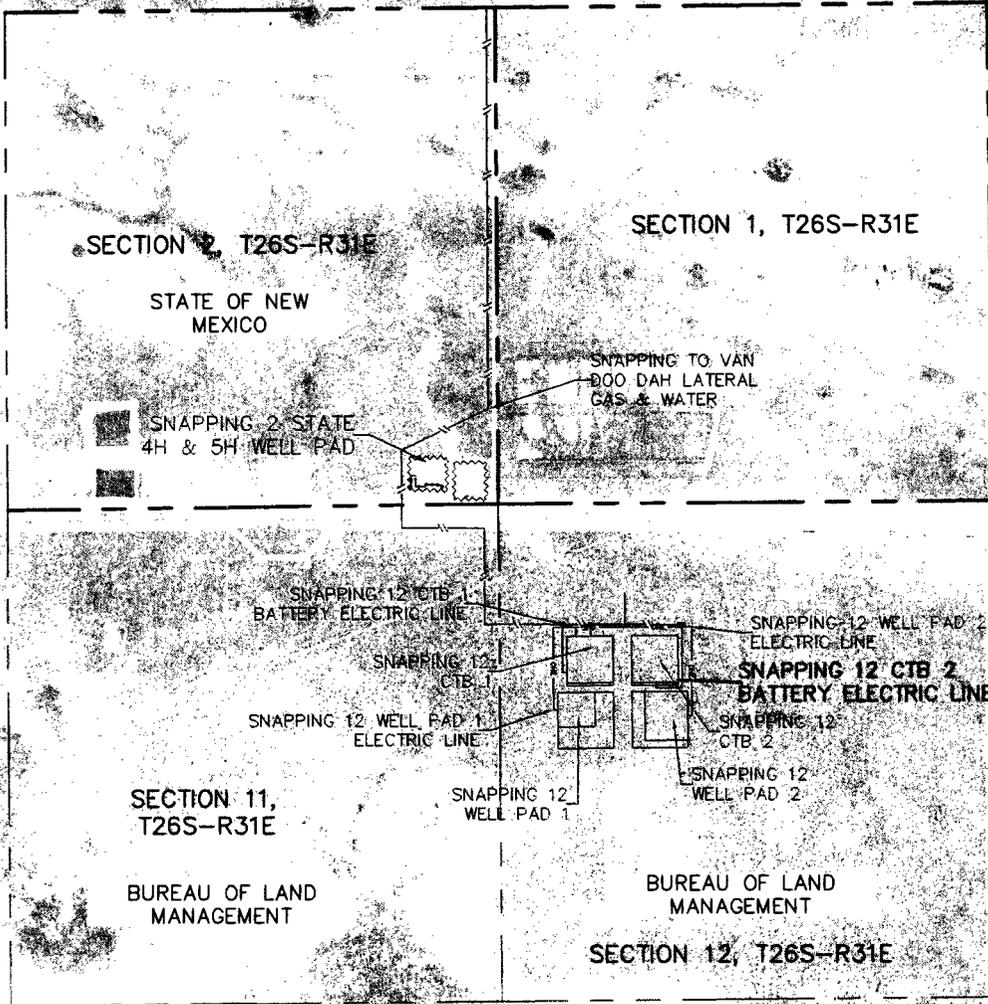
Drawn for:



LINE NUMBER:
EL8078
WBS NUMBER:
CC-123117.19
SCALE:
1" = 2000'
REVISIONS:
12-18-17 CMAAS
SHEET:
3 OF 4

EXHIBIT "A"
PAGE 4 of 4

R-31-E
R-31-E



AERIAL MAP

SECTION 12, T26S-R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

HORIZON ROW LLC

Drawn for:

DEVON ENERGY PRODUCTION CO., L.P.

PROPOSED 30' EASEMENT

Drawn by:
CHRIS MAAS

Date: 09/20/2017



LINE NUMBER:
EL607B

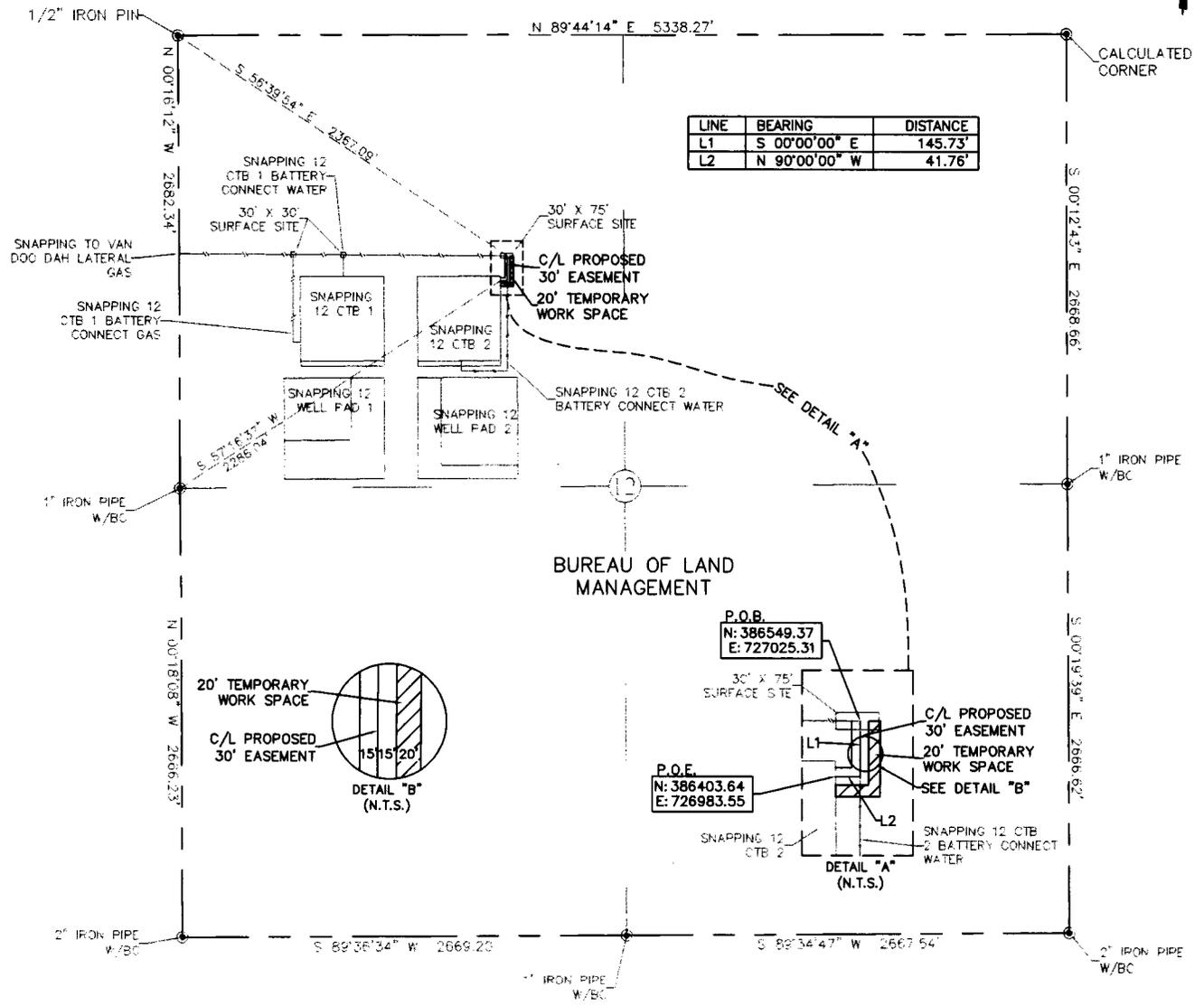
WBS NUMBER:
CC-123117.19

SCALE:
1" = 2000'

REVISIONS:
12-18-17 CMAAS

SHEET:
4 OF 4

EXHIBIT "A"
 PAGE 1 of 4
 SECTION 12, T26S-R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO



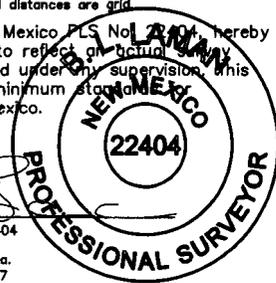
20' TEMPORARY WORK SPACE EASEMENT AREA = 0.109 ACRE(S)
 30' EASEMENT AREA = 0.129 ACRE(S)
 187.49 FEET OR 11.36 RODS

0+00.0 P.O.B./SNAPPING TO VAN DOO DAH LATERAL GAS
 0+15.0 EXIT 30' X 75' SURFACE SITE
 1+45.7 P.O.I./SNAPPING 12 CTB 2 BATTERY CONNECT WATER
 1+87.5 P.O.E./SNAPPING 12 CTB 2

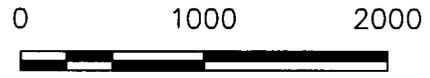
SEE THE ATTACHED LEGAL DESCRIPTION

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect the actual measurements made on the ground under my supervision, this survey meets the minimum standards for professional surveying in New Mexico.



B.L. Laman PLS #22404
 Date Signed: 12-19-2017
 P.O. Box 548, Dry Creek, La.
 (903) 388-3045 70637
 Employee of Horizonrow, LLC



HORIZON ROW LLC

Drawn for:

devon

Drawn by: CHRIS MAAS
 Date: 09/19/2017

DEVON ENERGY PRODUCTION COMPANY, L.P.	LINE NUMBER: 7620010X
SNAPPING 12 CTB 2 BATTERY CONNECT GAS	WBS NUMBER: CC-128150.AL
PROPOSED 30' EASEMENT ON THE PROPERTY OF BUREAU OF LAND MANAGEMENT SECTION 12, T26S-R31E, N.M.P.M.	SCALE: 1" = 1000'
	REVISIONS: 12-18-17 CMAAS
	SHEET: 1 OF 4

**SECTION 12, T26S-R31E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 12, Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1/2" iron pin found for the northwest corner of Section 12, T26S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence S 56°39'54" E a distance of 2367.09' to the **Point of Beginning** of this easement having coordinates of Northing=386549.37, Easting=727025.31 feet and continuing the following courses;

Thence S 00°00'00" E a distance of 145.73' to an angle point;

Thence N 90°00'00" W a distance of 41.76' to the **Point of Ending** having coordinates of Northing=386403.64, Easting=726983.55 feet, from said point a 1" iron pipe w/BC for the west quarter corner of Section 12, T26S-R31E, bears S 57°16'37" W a distance of 2286.04', covering **187.49' or 11.36' rods** and having an area of **0.129 acre**.

20' TEMPORARY WORK SPACE DESCRIPTION:

Being a temporary work space twenty (20) feet in width lying on the left side and adjoining the left side of the above described thirty (30) feet easement, having a total area of **0.109 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

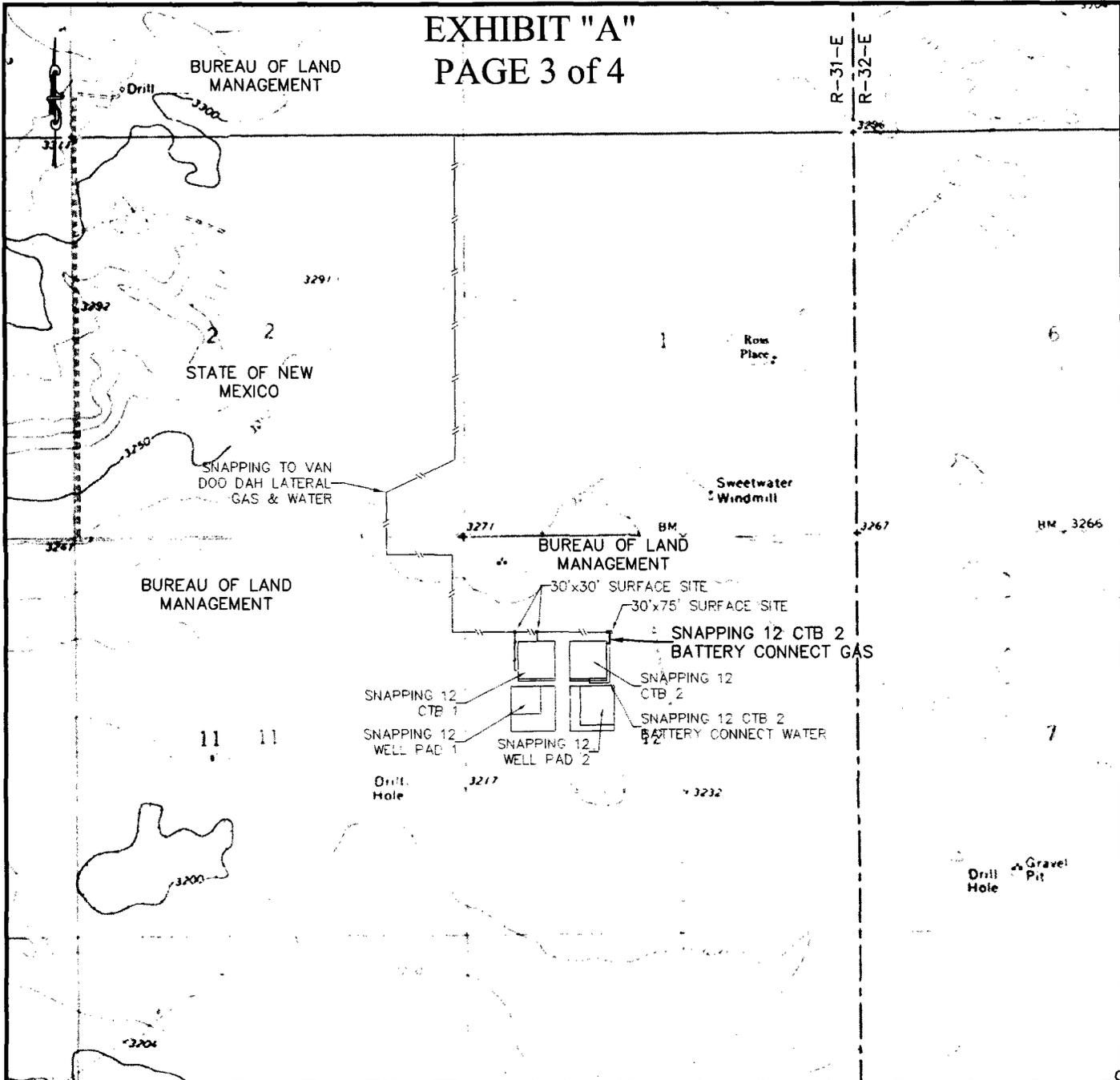
I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.



B.L. Laman PLS# 22404
Date Signed: 12-19-2017
Horizon Row, LLC
P.O. Box 548, Dry Creek, La.
(903) 388-3045 70637
Employee of Horizon Row, LLC



EXHIBIT "A"
PAGE 3 of 4



QUAD MAP

SECTION 12, T26S-R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

PROPOSED 30' EASEMENT

Drawn by:
CHRIS MAAS

Date: 09/19/2017

Drawn for:



LINE NUMBER:
7620010X

WBS NUMBER:
CC-126150.AL

SCALE:
1" = 2000'

REVISIONS:
12-18-17 CMAAS

SHEET:
3 OF 4

EXHIBIT "A"
PAGE 4 of 4

R-31-E
R-32-E

SECTION 2, T26S-R31E

SECTION 1, T26S-R31E

STATE OF NEW MEXICO

SNAPPING 2 STATE
4H & 5H WELL PAD

SNAPPING TO VAN
DOO DAH LATERAL
GAS & WATER

BUREAU OF LAND
MANAGEMENT

20,430' SURFACE SITE
30,475' SURFACE SITE

SNAPPING 12 CTB 2
BATTERY CONNECT GAS

SECTION 11,
T26S-R31E

SNAPPING 12
CTB 2

SNAPPING 12
WELL PAD 1

SNAPPING 12
WELL PAD 2

SNAPPING 12
CTB 2

SNAPPING 12 CTB 2
BATTERY CONNECT WATER

SECTION 12, T26S-R31E
BUREAU OF LAND
MANAGEMENT

AERIAL MAP

SECTION 12, T26S-R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

PROPOSED 30' EASEMENT

Drawn by:
CHRIS MAAS

Date: 09/19/2017

Drawn for:



LINE NUMBER:
7620010X

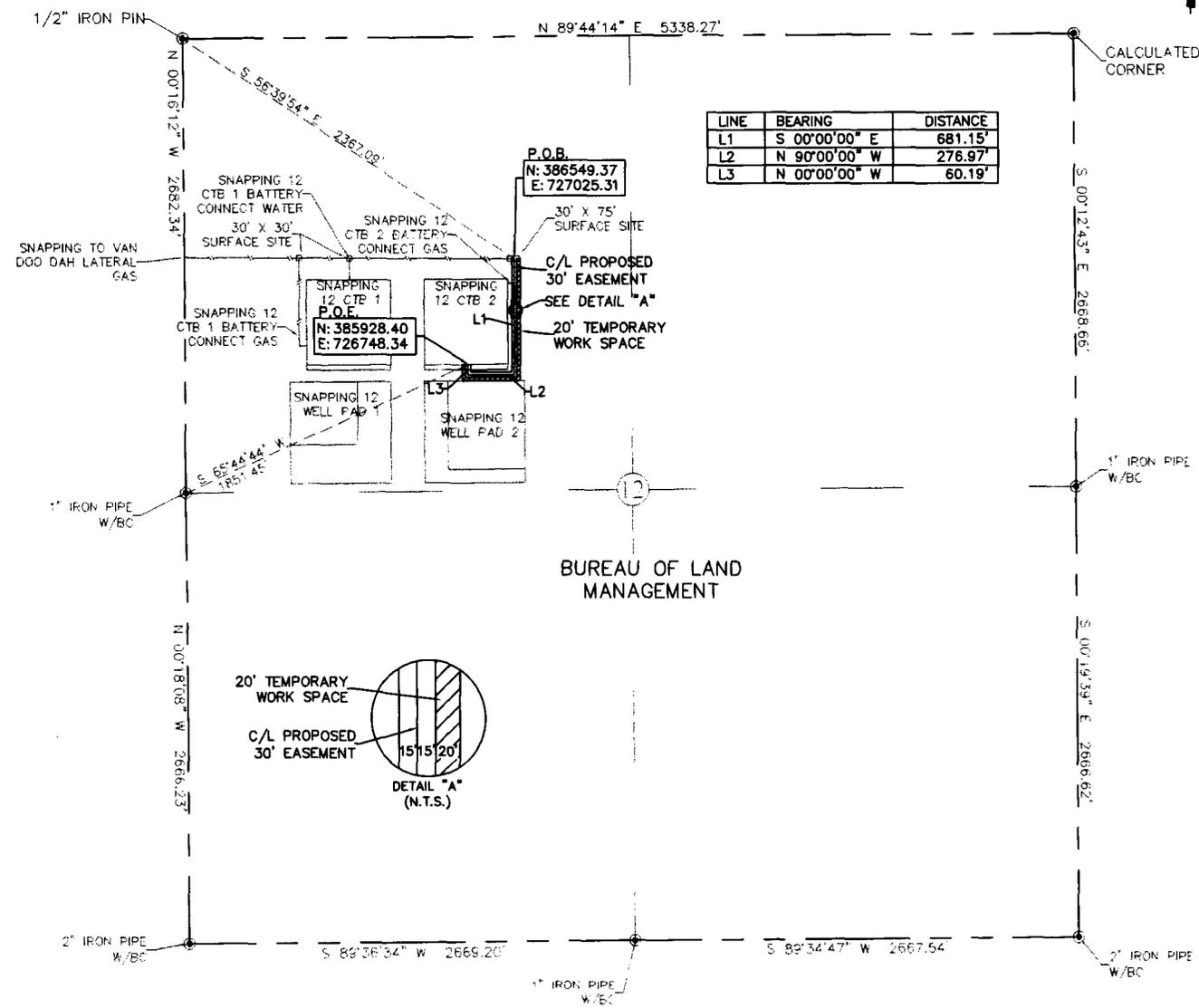
WBS NUMBER:
CC-126150.AL

SCALE:
1" = 2000'

REVISIONS:
12-18-17 CMAAS

SHEET:
4 OF 4

EXHIBIT "A"
 PAGE 1 of 4
 SECTION 12, T26S-R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO



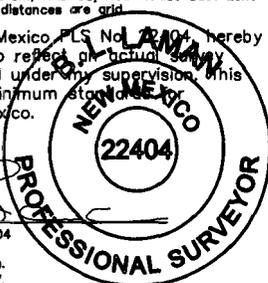
20' TEMPORARY WORK SPACE EASEMENT AREA = 0.513 ACRE(S)
 30' EASEMENT AREA = 0.701 ACRE(S)
 1018.31 FEET OR 61.72 RODS

0+00.0 P.O.B./SNAPPING TO VAN DOO DAH LATERAL GAS
 0+15.0 EXIT 30' X 75' SURFACE SITE
 1+45.7 P.O.I./SNAPPING 12 CTB 2 BATTERY CONNECT GAS
 10+18.3 P.O.E./ENTER SNAPPING 12 CTB 2

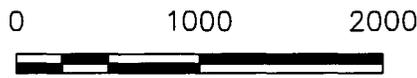
SEE THE ATTACHED LEGAL DESCRIPTION

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.



B.L. Laman PLS #22404
 Date Signed: 12-19-2017
 P.O. Box 548, Dry Creek, La.
 (903) 388-3045 70637
 Employee of Horizonrow, LLC



HORIZON ROW LLC		DEVON ENERGY PRODUCTION COMPANY, L.P.	LINE NUMBER: 7820010Z
Drawn for:		SNAPPING 12 CTB 2 BATTERY CONNECT WATER	WBS NUMBER: CC-128150.AL
Drawn by: CHRIS MAAS	Date: 09/19/2017	PROPOSED 30' EASEMENT ON THE PROPERTY OF BUREAU OF LAND MANAGEMENT SECTION 12, T26S-R31E, N.M.P.M.	SCALE: 1" = 1000'
			REVISIONS: 12-18-17 CMAAS
			SHEET: 1 OF 4

**SECTION 12, T26S-R31E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 12, Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1/2" iron pin found for the northwest corner of Section 12, T26S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence S 56°39'54" E a distance of 2367.09' to the **Point of Beginning** of this easement having coordinates of Northing=386549.37, Easting=727025.31 feet and continuing the following courses;

Thence S 00°00'00" E a distance of 681.15' to an angle point;

Thence N 90°00'00" W a distance of 276.97' to an angle point;

Thence N 00°00'00" W a distance of 60.19' to the **Point of Ending** having coordinates of Northing=385928.40, Easting= 726748.34 feet, from said point a 1" iron pipe w/BC for the west quarter corner of Section 12, T26S-R31E, bears S 65°44'44" W a distance of 1851.45', covering **1018.31' or 61.72' rods** and having an area of **0.701 acre**.

20' TEMPORARY WORK SPACE DESCRIPTION:

Being a temporary work space twenty (20) feet in width lying on the left side and adjoining the left side of the above described thirty (30) feet easement, having a total area of **0.513 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.



B.L. Laman PLS# 22404

Date Signed: 12-19-2017

Horizon Row, LLC

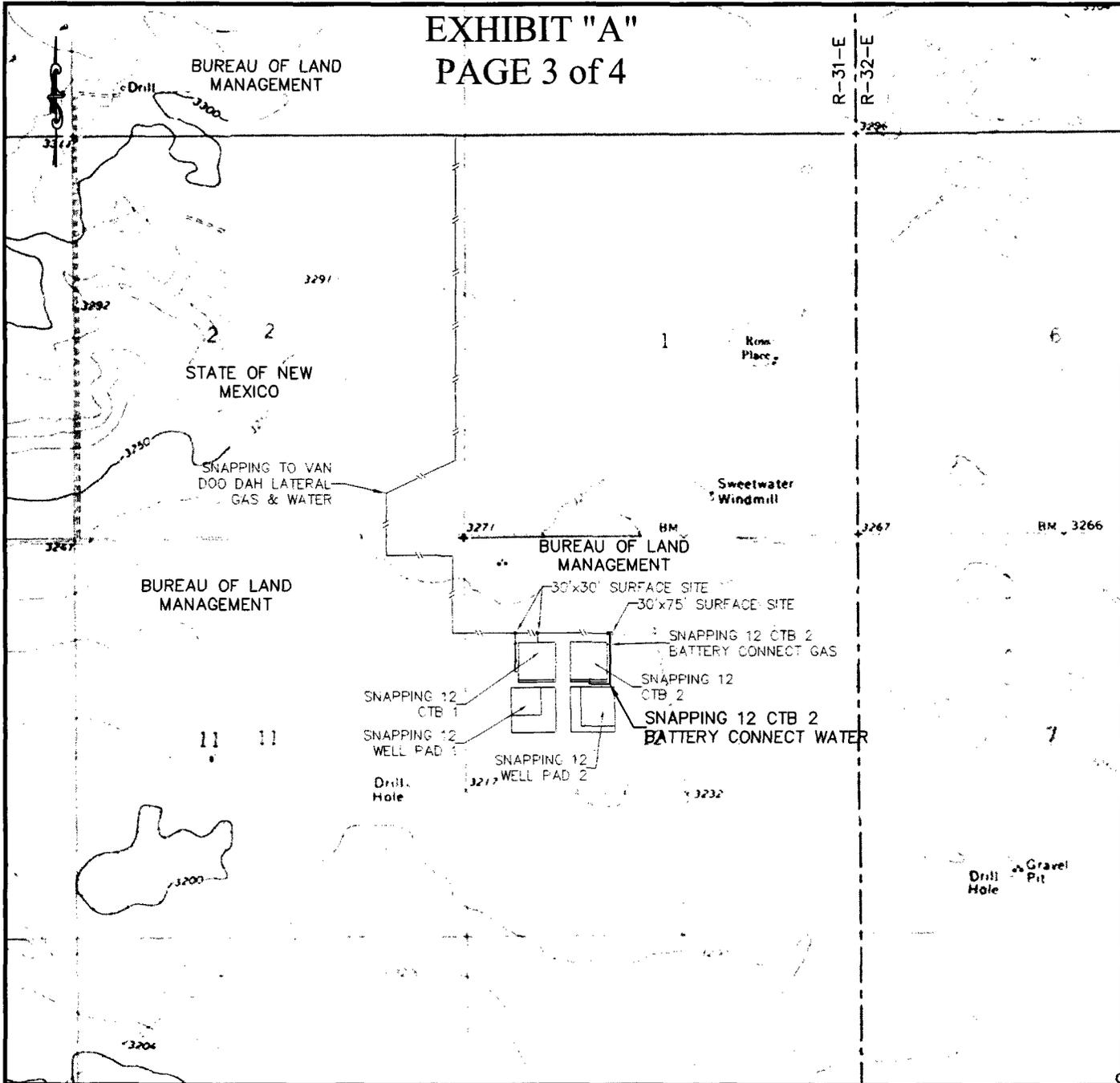
P.O. Box 548, Dry Creek, La.

(903) 388-3045 70637

Employee of Horizon Row, LLC



EXHIBIT "A"
PAGE 3 of 4



QUAD MAP

SECTION 12, T26S-R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

PROPOSED 30' EASEMENT

Drawn by:
CHRIS MAAS

Date: 09/19/2017

Drawn for:



LINE NUMBER:
7620010Z

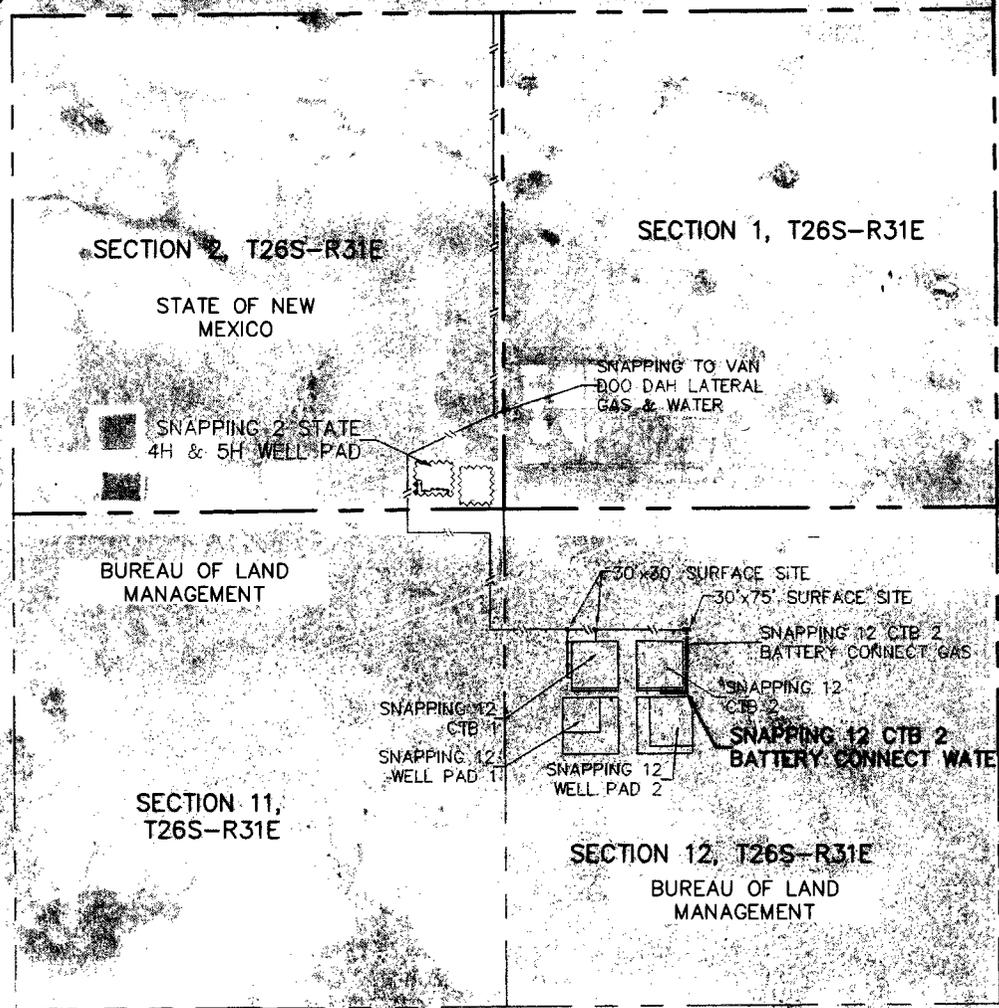
WBS NUMBER:
CC-12615D.AL

SCALE:
1" = 2000'

REVISIONS:
12-18-17 CMAAS

SHEET:
3 OF 4

EXHIBIT "A"
PAGE 4 of 4



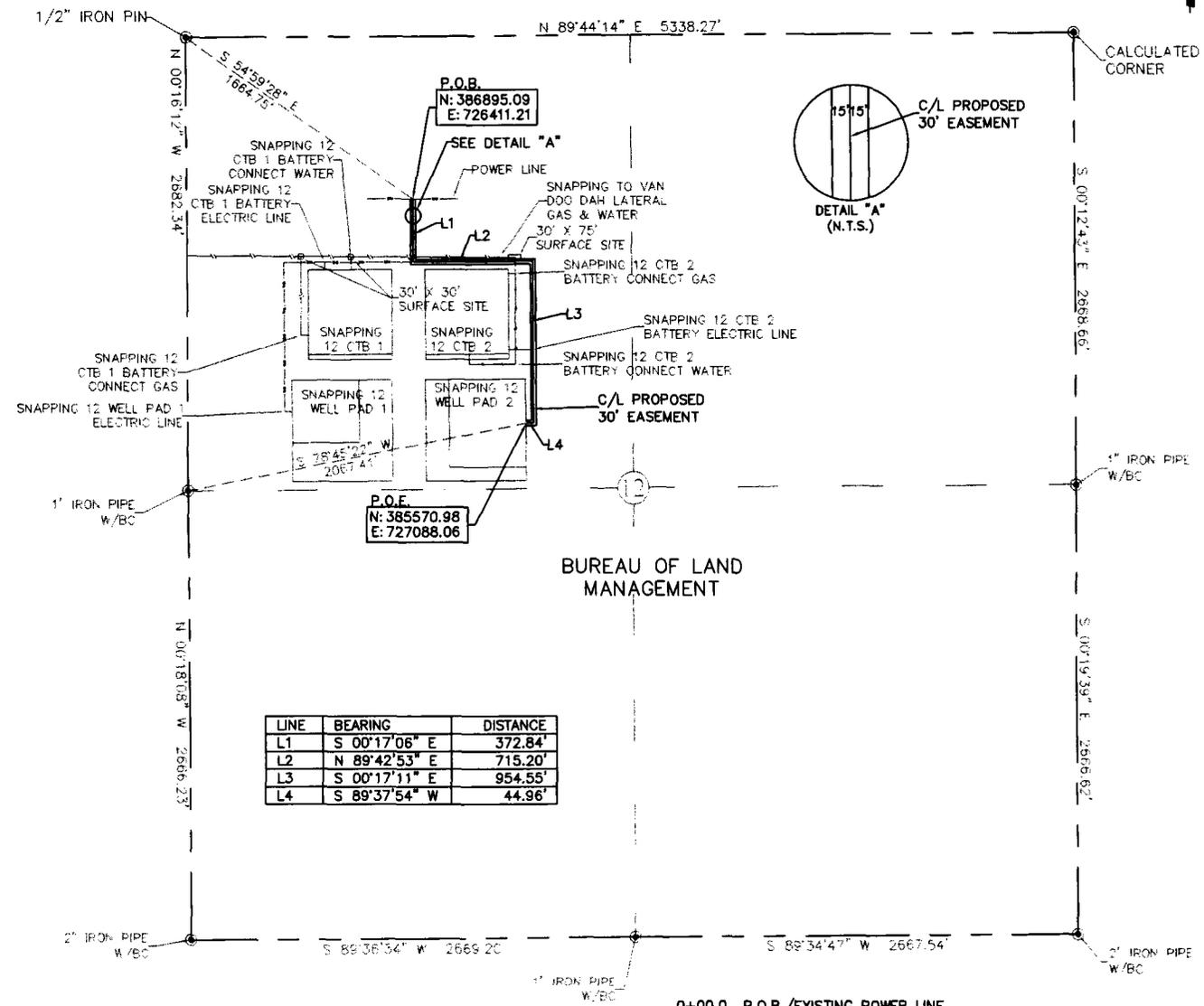
AERIAL MAP

SECTION 12, T26S-R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

HORIZON ROW LLC	
DEVON ENERGY PRODUCTION CO., L.P.	
PROPOSED 30' EASEMENT	
Drawn by: CHRIS MAAS	Date: 09/19/2017

Drawn for:	LINE NUMBER: 7620010Z
	WBS NUMBER: CC-126150.AL
	SCALE: 1" = 2000'
	REVISIONS: 12-18-17 CMAAS
	SHEET: 4 OF 4

EXHIBIT "A"
 PAGE 1 of 4
 ELECTRIC LINE PLAT
 SECTION 12, T26S-R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO



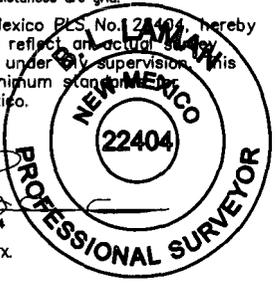
LINE	BEARING	DISTANCE
L1	S 00°17'06" E	372.84'
L2	N 89°42'53" E	715.20'
L3	S 00°17'11" E	954.55'
L4	S 89°37'54" W	44.96'

30' EASEMENT AREA = 1.438 ACRE(S)
 2087.55 FEET OR 126.52 RODS

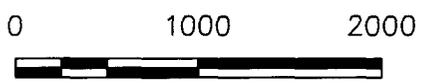
SEE THE ATTACHED LEGAL DESCRIPTION
 Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for professional surveying in New Mexico.

B.L. Laman PLS #22404
 Date Signed: 09-21-2017
 924 Richardson Dr. Jasper, TX
 (903) 388-3045 75951
 Employee of Horizonrow, LLC



- 0+00.0 P.O.B./EXISTING POWER LINE
- 1+86.0 STAKED POWER POLE
- 3+43.5 SNAPPING TO VAN DOO DAH LATERAL GAS & WATER
- 3+72.8 P.O.I./SNAPPING 12 WELL PAD 1 ELECTRIC LINE
- 6+11.0 STAKED POWER POLE
- 8+49.7 STAKED POWER POLE
- 9+85.1 SNAPPING 12 CTB 2 BATTERY CONNECT GAS & WATER
- 10+88.0 STAKED POWER POLE
- 13+27.1 STAKED POWER POLE
- 15+65.1 STAKED POWER POLE
- 16+07.5 SNAPPING 12 CTB 2 BATTERY ELECTRIC LINE
- 18+04.0 STAKED POWER POLE
- 20+42.6 STAKED POWER POLE
- 20+87.6 P.O.E./SNAPPING 12 WELL PAD 2



HORIZON ROW LLC Drawn for:		DEVON ENERGY PRODUCTION COMPANY, L.P.	LINE NUMBER: EL8080
		SNAPPING 12 WELL PAD 2 ELECTRIC LINE	WBS NUMBER: CC-123117.19
Drawn by: CHRIS MAAS		PROPOSED 30' EASEMENT ON THE PROPERTY OF BUREAU OF LAND MANAGEMENT	SCALE: 1" = 1000'
		Date: 09/21/2017	REVISIONS:
SECTION 12, T26S-R31E, N.M.P.M.		SHEET: 1 OF 4	

**SECTION 12, T26S-R31E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

ELECTRIC LINE PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 12, Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1/2" iron pin found for the northwest corner of Section 12, T26S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence S 54°59'28" E a distance of 1664.75' to the **Point of Beginning** of this easement having coordinates of Northing=386895.09, Easting=726411.21 feet and continuing the following courses;

Thence S 00°17'06" E a distance of 372.84' to an angle point;

Thence N 89°42'53" E a distance of 715.20' to an angle point;

Thence S 00°17'11" E a distance of 954.55' to an angle point;

Thence S 89°37'54" W a distance of 44.96' to the **Point of Ending** having coordinates of Northing=385570.98, Easting=727088.06 feet, from said point a 1" iron pipe w/BC for the west quarter corner of Section 12, T26S-R31E, bears S 78°45'22" W a distance of 2067.41', covering **2087.55' or 126.52' rods** and having an area of **1.438 acre**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.



B.L. Laman PLS# 22404

Date Signed: 09-21-2017

Horizon Row, LLC

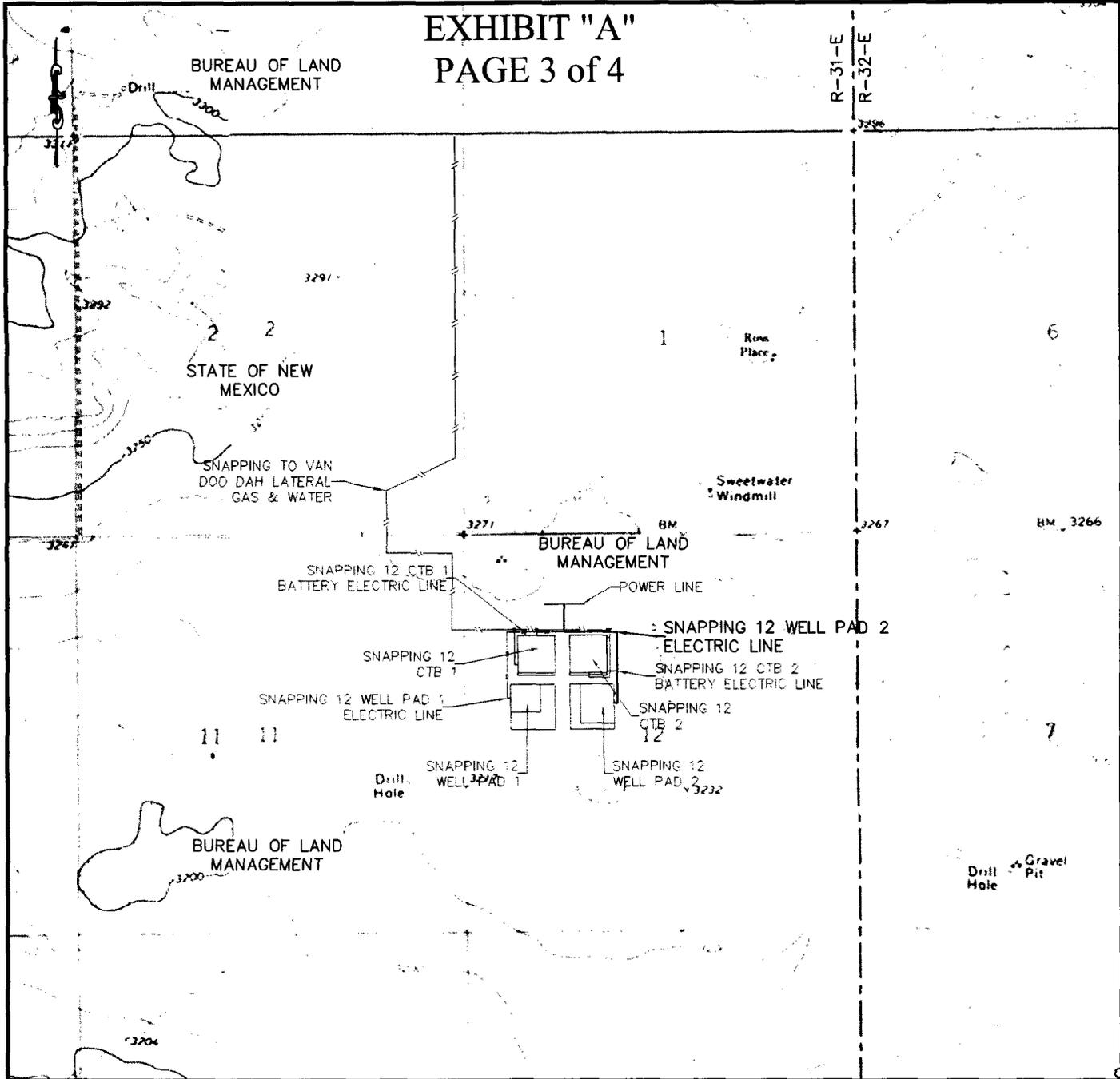
924 Richardson Dr., Jasper, Tx

(903) 388-3045 75951

Employee of Horizon Row, LLC



EXHIBIT "A"
PAGE 3 of 4



QUAD MAP

SECTION 12, T26S-R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

PROPOSED 30' EASEMENT

Drawn by:
CHRIS MAAS

Date: 09/21/2017

Drawn for:



LINE NUMBER:
EL8080

WBS NUMBER:
CC-123117.19

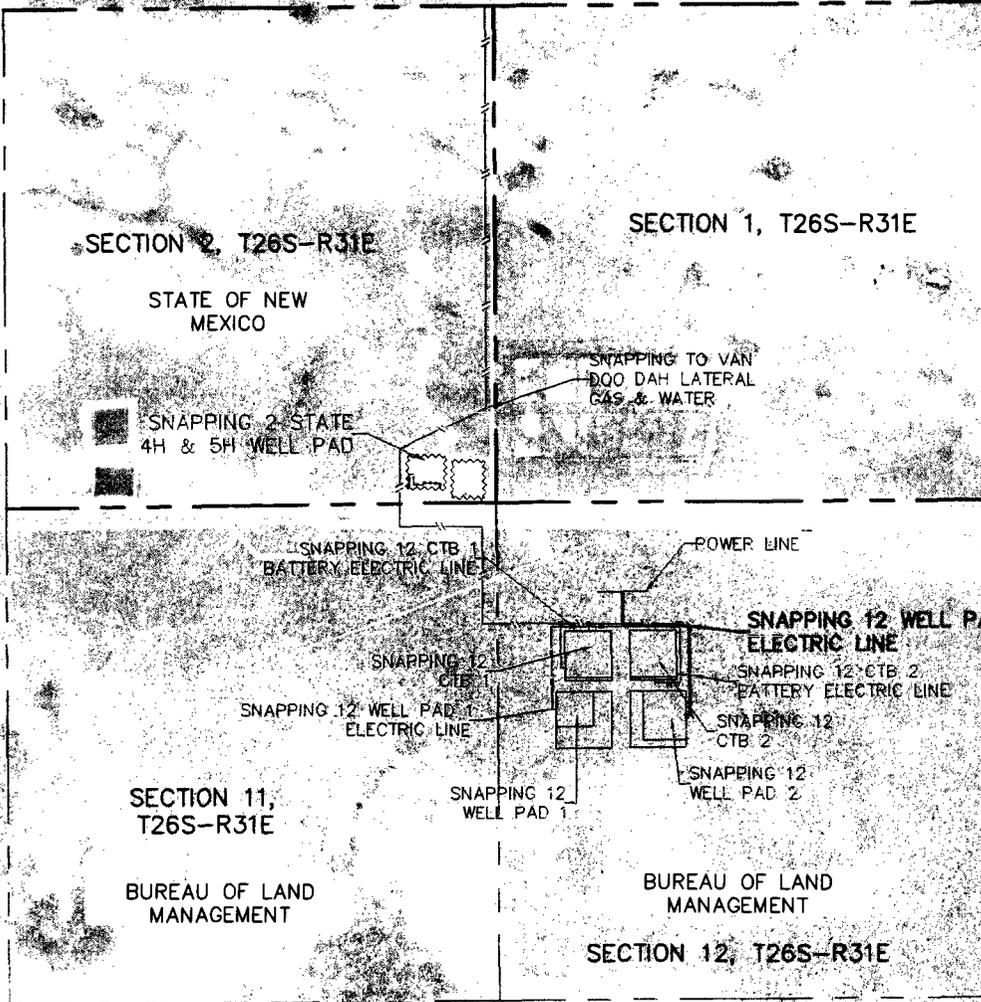
SCALE:
1" = 2000'

REVISIONS:

SHEET:
3 OF 4

EXHIBIT "A"
PAGE 4 of 4

R-31-E
R-32-E



AERIAL MAP

SECTION 12, T26S-R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

HORIZON ROW LLC	
DEVON ENERGY PRODUCTION CO., L.P.	
PROPOSED 30' EASEMENT	
Drawn by: CHRIS MAAS	Date: 09/21/2017

Drawn for:



LINE NUMBER: EL8080
WBS NUMBER: CC-123117.19
SCALE: 1" = 2000'
REVISIONS:
SHEET: 4 OF 4

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

02/03/2018

Bond Information

Federal/Indian APD: FED

BLM Bond number: CO1104

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: