Submit To Appropri Two Copies	ate D AR	i Oil	CONS	ERVAT	ICM	State of Ne	w M	exico							Fo	rm C-105	
District ARIESIA INSTRUCTORY Minerals and Natural Pasources										Revised August 1, 2011							
District II JAIN 0 1 2010										1. WELL API NO. 30-015-44262							
811 S. First St., Artesia, NM 88210 Oil Conservation Division District III 12222 State										2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil	& Gas	Lease N	0.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5 Lance Nome of Unit Agreement Norse							
4. Reason for filing: 5									5. Lease Name or Unit Agreement Name CALDERSON FARMS SWD								
🖾 COMPLETI	ON REP	PORT (Fill in boxe	s #1 throu	igh #31	for State and Fee	e wells	only)			6. Well Number:						
#33; attach this an	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								JWD -1660 - A								
 Type of Comp NEW V 			RKOVER		ENING	PLUGBACK		IFFERE	VT RESE		r 🗌 other						
8. Name of Opera DELAWARE I	tor						·				9. OGRID						
10. Address of Op		, LIL									371195 11. Pool nam	e or W	ildcat		_		
405 N. MARI MIDLAND, T			E 250								DEVONIAN; SWD						
	Unit Ltr		ection	Town	Township Range			Lot Feet from			N/S Line	Feet	Feet from the		E/W Line County		
Surface:	0		9	2	4S	28E	<u> </u>		700)'	S		1550'		E	EDDY	
BH:																	
13. Date Spudded 9/3/2017		ate T.D 0/16/20			Date Rig 10/18/20	g Released 017	4	16. Date Completed 11/14/2017						17. Elevations (DF and RKB, RT, GR, etc.) 3,024' GL			
18. Total Measured Depth of Well 14,900'				19. Plug Back Measured Depth 14,900'			20. Was Directiona YES			al Survey Made	e?	21. T	/pe Elec	tric and Ot	ther Logs Run		
22. Producing Inte 13,864' - 1					ttom, Na	ame											
23.						ING REC	ORD						- 1				
CASING SIZ	Е <u></u>	W	EIGHT LB			DEPTH SET		HOLE SIZE			CEMENTI				MOUNT	PULLED	
<u>S</u> 20" <u>11</u> 13.375"			<u> </u>		458'			<u>24"</u> 17.5"		440 SX C 1560 SX C							
<u>10.575</u> <u>12</u> 9.625"			68 J 55 47 HCL8 0					17.5		1300 SX C			<u> </u>				
P • 7.0	כ"		32 P110		13864'			8.5"			6	41 F	02.				
24. SIZE	TOP		B	оттом	LINER RECORI		ENT	NT SCREEN		25 SL		_	NG RE		PACK	ER SET	
7" 32#	9,41	7		3,864'							4.5"		13,8			13,805'	
														_			
26. Perforation	record (in	nterval,	size, and n	umber)			-	27. AC			ACTURE, C						
13,864' – 14,900'; OPEN HOLE									13,864' - 14,900'			AMOUNT AND KIND MATERIAL USED					
									<u> </u>			20,000# ROCK SALT					
								10									
28.								DUC									
Date First Product	ion		Produ	ction Met	hod (Fla	owing, gas lift, pi	umping	- Size an	d type pu	mp)	Well Stati	is (Pro	d. or Shi	ut-in)		1/34	
Date of Test	ate of Test Hours Tested			Choke Size		Prod'n For Test Period		Oil - Bbl G		Ga	s - MCF	W	Water - Bbl.		Gas - C	Dil Ratio	
Flow Tubing Press.			alculated our Rate	24-	- Oil - Bbl.		Gas - MCF		ł	Water - Bbl.	-	Oil Gravity - API -		API - (Cor	r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
31. List Attachme Directional Surve	nts V											1					
32. If a temporary	pit was	used at	the well, at	tach a pla	with th	e location of the	tempor	ary pit.				-					
33. If an on-site b	urial was	used at	t the well, r	eport the	exact loc	cation of the on-s Latitude	site buri	al:			Longitude				NA	D 1927 1983	
I hereby certif	y that the	he info	ormation	shown o]	<i>h sides of this</i> Printed	C .		and con	nplete			knowl	edge a			
Signature Name JASON GOSS Title DRILING ENGINEER Date 1.15.2018 E-mail Address j.goss@delawareenergy.com																	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_11,105	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka 11,278	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss_13,310	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian 13,850	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 2,543	T. Morrison					
T. Drinkard	T. Bone Springs 6,236	T.Todilto					
T. Abo	TMorrow 12,021	T. Entrada					
T. Wolfcamp 9,372	TLamar_2,375	T. Wingate					
T. Penn	T. Woodford 13,710	T. Chinle					
T. Cisco (Bough C)	<u>T.</u>	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, fromto
	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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#

No. 1, from	to	feet
No. 2, from		_
No. 3, from		
1.0. 5, nom		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				ļ				