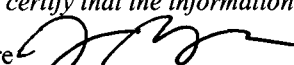


Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		ARTESIA DISTRICT JAN 31 2018 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-44262		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name CALDERSON FARMS SWD	
		6. Well Number: 1		SWD-1660-A	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator DELAWARE ENERGY, LLC				9. OGRID 371195	
10. Address of Operator 405 N. MARIENFELD, SUITE 250 MIDLAND, TX 79701				11. Pool name or Wildcat DEVONIAN; SWD	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	9	24S	28E	
BH:					
13. Date Spudded 9/3/2017	14. Date T.D. Reached 10/16/2017	15. Date Rig Released 10/18/2017		16. Date Completed (Ready to Produce) 11/14/2017	
17. Elevations (DF and RKB, RT, GR, etc.) 3,024' GL					
18. Total Measured Depth of Well 14,900'		19. Plug Back Measured Depth 14,900'		20. Was Directional Survey Made? YES	
21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,864' - 14,900', OH (DEVONIAN)					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
S 20"	94 J55	458'	24"	440 SX C	
11 13.375"	68 J55	2,420'	17.5"	1560 SX C	
12 9.625"	47 HCL80	9,663'	12.25"	1880 SX C	
P • 7.00"	32 P110	13864'	8.5"	641 P02	
LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
7" 32#	9,417	13,864'	640 SX		4.5"
26. Perforation record (interval, size, and number) 13,864' - 14,900'; OPEN HOLE			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,864' - 14,900' 60,000 GALS ACID 20,000# ROCK SALT		
PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
31. List Attachments Directional Survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name JASON GOSS		Title DRILING ENGINEER Date 1.15.2018	
E-mail Address j.goss@delawareenergy.com					

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology