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	St., Arlesie, NM 88210)) 748-1283 Fax:(575) 748-9720 Oil Conservation Division									WEL	WELL API NUMBER 30-015-44262				
District III								5. In	5. Indicate Type of Lease						
		505) 334-6170		1220 S. St Francis Dr. Santa Fe, NM 87505							6. S	P 6. State Oil & Gas Lease No.			
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GOMEZ SWD #1 API# 30-015-44262

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9/3/2017 - SPUD

9/5/2017 - SURFACE CASING - DRILL 24" HOLE TO 458'. RUN 458' OF 20" 94# J-55 BTC CSG. CEMENT WITH 440 SACKS CLASS C CEMENT, 13.8 PPG, 1.65 YIELD. DISPLACE WITH 144 BBLS FRESH WATER, FULL RETURNS DURING JOB, FLOATS HELD. CIRCULATED 5 BBLS CEMENT TO SURFACE. TESTED CASING TO 1000 PSI FOR 30 MINS. HELD OK. WOC 18 HRS.

9/18/2017 - INTERMEDIATE CASING - DRILL 17.5" HOLE TO 2,420'. RUN 2,420' OF 13-3/8" 68# J-55 BTC CSG. CEMENT WITH LEAD 1310 SACKS PRO-VALUE C, 12.6 PPG, 2.18 YIELD, TAIL: 250 SACKS PREMIUM C, 13.8 PPG, 1.65 YIELD, FULL RETURNS DURING JOB, BUMPED PLUG WITH 1300 PSI, FLOATS HELD, CIRCULATED 193 SACKS OF CEMENT TO SURFACE. TESTED CASING TO 1,250 PSI FOR 30 MINS. HELD OK. WOC 22 HRS

9/29/2017 – 2ND INTERMEDIATE CASING - DRILL 12.25" HOLE TO 9,663'. RUN 9,633' OF 9-5/8" 47# HCL-80 BTC CASING. CEMENT WITH LEAD 690 SACKS PRO-ECO C, 11.6 PPG, 2.73 YIELD, TAIL: 300 SACKS 13.0 PPG, CLASS C, 1.18 YIELD, DROP PLUG, DISPLACE WITH 704 BBLS FW, BUMPED PLUG WITH 1460 PSI, FLOATS HELD, SHUT DOWN DROP BOMB, WAIT 30 MIN, OPEN DV TOOL, CIRCULATE FOR 4 HRS. START 2ND STAGE: LEAD 730 SACKS PRO-ECO C, 11.6 PPG, 2.73 YIELD, TAIL: 160 SACKS 13.0 PPG, CLASS C, 1.18 YIELD. DISPLACE WITH FW. BUMP PLUG WITH 2,556 PSI. CHECK DV TOOL CLOSED. CIRCULATED 50 SACKS TO SURFACE. TESTED CASING TO 1500 PSI FOR 30 MINS. HELD OK. WOC 20 HRS.

10/12/2017 – PRODUCTION CASING - DRILL 8.5" HOLE TO 13,864'. RUN 13,864' OF 7" 32# P-110 VAN TOPP CONNECTION. CEMENT WITH LEAD SLURRY 640 SACKS 50/50 POZH, 14.0 PPG, 1.41 YIELD, DISPLACE WITH FW, PLUG DOWN AT 5:30, BUMPED PLUG, FLOATS HELD. TESTED CASING TO 1,500 PSI FOR 30 MINS. HELD OK. WOC 24 HRS.

10/17/2017 - DRILL 6" OPEN HOLE TO 14,900' TD.

10/18/2017 - RIG RELEASED

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District 1 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District || 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DRILLING COMMENTS

Operator:	OGRID:
DELAWARE ENERGY, LLC	371195
405 N. Marienfeld	Permit Number:
Midland, TX 79701	241963
	Permit Type:
	Drilling

Comment

Comment Date

Comments

Created By

There are no Comments for this Permit

Comments

Permit 241963