	UNITED STATES EPARTMENT OF THE I	NTERIOR	OMB	1 APPROVED NO. 1004-0137 January 31, 2018	
	UREAU OF LAND MANA		5. Lease Serial No. NMNM63757	Junuary 51, 2010	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well  Q Oil Well  Gas Well Other			7. If Unit or CA/Agr	<ul> <li>7. If Unit or CA/Agreement, Name and/or No</li> <li>8. Well Name and No.</li> <li>PATTON MDP1 17 FEDERAL 1H</li> </ul>	
			8. Well Name and No PATTON MDP1		
2. Name of Operator Contact: SARAH MITCHELL OXY USA INC. E-Mail: sarah_mitchell@oxy.com		9. API Well No. 30-015-44459			
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include area code) Ph: 432-699-4318	10. Field and Pool of COTTON DRA	r Exploratory Area \W; BONE SPRINC	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	1)	11. County or Parish	ı, State	
Sec 8 T24S R31E Mer NMP SWSW 170FSL 846FWL 32.225060 N Lat, 103.805654 W Lon			EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	🗖 Deepen	□ Production (Start/Resume)	UWater Shut-O	
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other Drilling Operation	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drining operation	
13. Describe Proposed or Completed Op	Convert to Injection		Uwater Disposal		
following completion of the involve	d operations. If the operation re	e the Bond No. on file with BLM/BIA esults in a multiple completion or reco	ompletion in a new interval, a Form 31	60-4 must be filed onc	
following completion of the involve- testing has been completed. Final A determined that the site is ready for Spud 17-1/2" hole 11/03/2017	d operations. If the operation re bandonment Notices must be fil final inspection. 7, drill to 664' 11/4/17. RI	esults in a multiple completion or reco led only after all requirements, includ H & set 13-3/8" 54.5# J-55 BT	ompletion in a new interval, a Form 31 ling reclamation, have been completed C csg @ 664', PG, 1.48 yield. Circ ness job. 11/06/17 OIL CC	160-4 must be filed once 1 and the operator has	
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