UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCP	
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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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	5. Lease Serial No.					

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM53229				
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	nent, Name and/or No.			
 Type of Well Gas Well Oth 	8. Well Name and No. CEDAR CANYON 29 FEDERAL 26H								
Name of Operator OXY USA INC	9. API Well No. 30-015-44523								
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		10. Field and Pool or Exploratory Area PIERCE CROSSING BONE SPRG							
4. Location of Well <i>(Footage, Sec., T.)</i> Sec 29 T24S R29E Mer NMP 32.185562 N Lat, 104.013801	11. County or Parish, State EDDY COUNTY, NM								
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		F ACTION							
☐ Notice of Intent	☐ Acidize	Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		Other Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	-		☐ Tempor☐ Water D	arily Abandon	Drilling Operations			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/30/17 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & drill new formation to 634', perform FIT test to EMW=19.5ppg, 322psi, good test. 12/2/17 drill 9-7/8" hole to 8025', 12/6/17. RIH & set 7-5/8" 29.7# L80 csg @ 8012', DVT @ 2844', ACP @ 2858' pump 60BFW spacer w/ dye then cmt w/ 450sx (197bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 183sx (50bbl) PPC w/ additives 13.2ppg 1.61 yield, full returns throughout job, inflate ACP to 2500#, open DVT, circ thru DVT, circ 55sx (25bbl) cmt to surf. Pump 2nd stage w/ 20BFW spacer w/ dye then cmt w/ 1020sx (292bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 232sx (70bbl) cmt to surface, WOC. 12/7/17 Install pack-off, test to 10000#, good test. 12/8/17 ND BOP, install wellhead night cap & prepare rig for skid to Cedar Canyon 29 Federal Com 25H. RECFINED									
14. I hereby certify that the foregoing is		400270	hu the DI M We		Sustain //				
	Electronic Submission # For OX Committed to AFMSS for	KY USA INC, 🕏	ent to the Carlsb	ayaf /	· //				
Name (Printed/Typed) DAVID ST		processing by	,	GULATORY	//	\ / //			
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Signature (Electronic S	Submission)		Date 017 6/2	off/EU	FOR PACORD	/ ////			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U		Wh ~			
Approved By			Title	/ FLT	6/2018	Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	aitable title to those rights in the			BEAU OF LAI CARLSBAD	ND MANAGEMENT FIELD OFFICE				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma		gency of the United			