

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1288

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-44513

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator OXY USA INC.

3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710

4. Well Location

Unit Letter M : 1205 feet from the SOUTH line and 420 feet from the WEST line

Section 2 Township 25S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3029' GR

7. Lease Name or Unit Agreement Name  
Corral Fly 02-01 State

8. Well Number 26H

9. OGRID Number 16696

10. Pool name or Wildcat  
Pierce Crossing Bone Spring, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/17/18 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 436', perform FIT test to EMW=22ppg, 220psi, good test. 1/18/18 drill 9-7/8" hole to 8400', 1/22/18. RIH & set 7-5/8" 26.4# L-80 csg @ 8390', DVT @ 3223', ACP @ 3237' pump 60bbl mudpush express then cmt w/ 428sx (207bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 174sx (52bbl) PPC w/ additives 13.2ppg 1.61 yield, full returns throughout job, inflate ACP to 3000#, open DVT, circ thru DVT, circ 195sx (89bbl) cmt to surf. Pump 2nd stage w/ 20bbl spacer w/ dye then cmt w/ 1197sx (374bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 518sx (156bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 1/25/18 RIH & tag cmt @ 3207', drill out DVT, test 7-5/8" casing to 4350# for 30 min, good test. RIH & drill new formation to 8410', perform FIT test to EMW=13ppg, good test.

1/26/18 Drill 6-3/4" hole to 16358'M 8993'V 1/31/18. RIH & set 5-1/2" 20# P-110 csg @ 16345'. Pump 60BFW spacer then cmt w/ 680sx (167bbl) PPC w/ additives 13.2ppg 1.38 yield, got 52bbl spacer back to surf, calc. TOC @ 5946', WOC. ND BOP, Install wellhead cap. RD Rel Rig 2/3/18.

Spud Date:

12/22/17

Rig Release Date:

2/3/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Coordinator

DATE 2/23/18

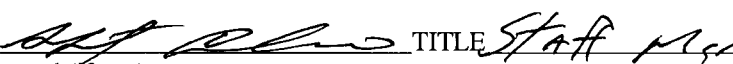
Type or print name Jana Mendiola

E-mail address: janalyn\_mendiola@oxy.com

PHONE: 432-685-5936

For State Use Only

APPROVED BY:



TITLE Staff Member

DATE 2-26-18

Conditions of Approval (if any):