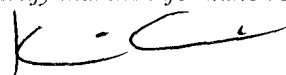


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		NM OIL CONSERVATION DISTRICT ARTESIA RESOURCES FEB 09 2018 RECEIVED		1. WELL API NO. <div style="text-align: right;">30-015-43999</div>						
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: right;">Bone Yard 11 Fee</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 16H						
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>				9. OGRID <div style="text-align: right;">229137</div>						
10. Address of Operator <div style="text-align: center;">One Concho Center, 600 W. Illinois Avenue Midland, TX 79701</div>				11. Pool name or Wildcat <div style="text-align: right;">N. Seven Rivers:Glorieta-Yeso 97565</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	2	20S	25E		2373	South	2110	West	Eddy
BH:	N	11	20S	25E		38	South	2305	West	Eddy
13. Date Spudded 10/04/17	14. Date T.D. Reached 10/15/17	15. Date Rig Released 10/18/17		16. Date Completed (Ready to Produce) 1/11/18		17. Elevations (DF and RKB, RT, GR, etc.) 3423' GR				
18. Total Measured Depth of Well 10,440		19. Plug Back Measured Depth 10,355		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/Micro CFL/HNGS				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3015 - 10,335 Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8		40# J55		1259		12-1/4		1525sx		C
7		29# L80		2199		8-3/4				
5-1/2		17# L80		10420		8-3/4		1900sx		C
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8	2975				
26. Perforation record (interval, size, and number) 3015 - 10,335 .43 1656 holes, Open					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					3015 - 10,335		Acidize 46 stages w/183,456 gals 15% HCL. Frac w/8,021,664 gals slick wtr, 534,114 gals treated wtr, 2,298,000# 100 mesh sand, 549,580# 40/70 White snd, 921,740# 40/70 RCS, 3,643,620# Arizona sand.			
28. PRODUCTION										
Date First Production 1/12/18		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/16/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 471	Gas - MCF 189	Water - Bbl 771	Gas - Oil Ratio 401			
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 471	Gas - MCF 189	Water - Bbl 711	Oil Gravity - API - (Corr.) 42.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Ron Beasley			
31. List Attachments C-103, C-102, C-104, survey, C-144										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Kanicia Castillo		Title		Regulatory Advisor		Date
										2/07/18
E-mail Address kcastillo@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Tansil	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 500	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 783	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2451	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2600	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T. Lovington Sand 2024	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology