

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NEW MEXICO Oil Conservation Division Energy, Minerals and Natural Resources 1220 South St. Francis Dr. Santa Fe, NM 87505 JAN 17 2018 RECEIVED			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name TURKEY TRACK 9 10 STATE 6. Well Number: 32H															
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator OXY USA WTP LP			9. OGRID 192463															
10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210			11. Pool name or Wildcat TURKEY TRACK; BONE SPRING															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	8	19S	29E		2180	NORTH	395	EAST	EDDY								
BH:	H	10	19S	29E		2286	NORTH	162	EAST	EDDY								
13. Date Spudded 06/12/17	14. Date T.D. Reached 08/08/17	15. Date Rig Released 08/11/17		16. Date Completed (Ready to Produce) 10/30/17		17. Elevations (DF and RKB, RT, GR, etc.) 3395' GR												
18. Total Measured Depth of Well 19251'M 8881'V		19. Plug Back Measured Depth 19175'M 8881'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Mud log, triple combo, sonic												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9226'-19045' BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-3/8"	54.5# J55		381'		17-1/2"		372		88									
9-5/8"	36# J55		3896'		12-1/4"		1385		88									
5-1/2"	20# P110		19222'		8-3/4"		2819		H									
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
26. Perforation record (interval, size, and number) 6 SPF @ 19045-18859, 18798-18612, 18551-18365, 18304-18118, 18057-17871, 17810-17624, 17563-17377, 17316-17130, 17069-16883, 16822-16636, 16575-16389, 16328-16142, 16081-15895, 15864-15648, 15587-15401, 15340-15150, 15093-14907, 14848-14658, 14599-14414, 14352-14166, 14105-13919, 13858-13672, 13612-13425, 13364-13178, 13118-12931, 12870-12684, 12623-12437, 12376-12190, 12129-11943, 11882-11696, 11635-11449, 11388-11202, 11141-10955, 10832-10708, 10647-10461, 10400-10214, 10153-9967, 9904-9720, 9659-9473, 9409-9226. Total 1280 holes																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9226'-19045'</td> <td>12784212g Slick Water + 61992g 15% HCl acid w/ 15389820# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9226'-19045'	12784212g Slick Water + 61992g 15% HCl acid w/ 15389820# sand				
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9226'-19045'	12784212g Slick Water + 61992g 15% HCl acid w/ 15389820# sand																	
28. PRODUCTION																		
Date First Production 11/5/17		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PROD.												
Date of Test 12/02/17	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2824	Gas - MCF 3480	Water - Bbl. 990	Gas - Oil Ratio 1232											
Flow Tubing Press. 434 PSI	Casing Pressure 197 PSI	Calculated 24-Hour Rate	Oil - Bbl. 2824	Gas - MCF 3480	Water - Bbl. 990	Oil Gravity - API - (Corr.) 11.7/18												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD							30. Test Witnessed By 											
31. List Attachments C103, C104, WBD, LOGS																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Justin Morris		Title Lead Regulatory			Date 1/15/18											
E-mail Address Justin.Morris@oxy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy_		T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado	580'	T. Strawn	T. Kirtland	T. Penn. "B"
T. TNSL	929'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	1043'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	1341'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	2047'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	2279'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	2848'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 3072'	T. Morrison	
T. Drinkard		T. Bone Springs 3685'	T. Todilto	
T. Abo		T. 1st Bone Spring 6387'	T. Entrada	
T. Wolfcamp 8928'		T. 2 nd Bone Spring 6923'	T. Wingate	
T. Penn		T. 3 rd Bone Spring 8026'	T. Chinle	
T. Cisco (Bough C) 9719'		T. Strawn 10205'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology