Submit I Copy To Appropriate District OIL (CONSERVATION New Me	xico		Form C-103
Office Postrict I = (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1025 N. 11chell Dr., 110005, NW 66240	JAN 1 7 2018		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44109 5. Indicate Type of I	ease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	RECEIVE 220 South St. Francis Dr.		STATE 🛛	FEE 🗌
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8/505		6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			TURKEY TRACK 9	10 STATE
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number	032H
2. Name of Operator			9. OGRID Number	192463
OXY USA WTP LP				
3. Address of Operator			10. Pool name or Wi	
PO BOX 4294, HOUSTON, TX 77210			TURKEY TRACK; I	BONE SPRING
4. Well Location Unit Letter H: 2180 feet from the N line and 395 feet from the E line				
Unit Letter <u>H</u> : 21 Section 8			feet from the NMPM	E line County EDDY
Section 8 Township 19S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				County EDD1
3395' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				TERING CASING
EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRIL				AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:			PLETION 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed to impression of recomplisation.				
RUPU 10/01/17, RIH & clean out to PBTD @ 19175', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 19045-18859,				
18798-18612, 18551-18365, 18304-18118, 18057-17871, 17810-17624, 17563-17377, 17316-17130, 17069-16883, 16822-16636, 16575-16389, 16328-16142, 16081-15895, 15864-15648, 15587-15401, 15340-15150, 15093-14907, 14848-14658, 14599-14414, 14352-14166,				
14105-13919, 13858-13672, 13612-13425, 13364-13178, 13118-12931, 12870-12684, 12623-12437, 12376-12190, 12129-11943, 11882-				
11696, 11635 - 11449, 11388 - 11202, 11141 - 10955, 10832 - 10708, 10647 - 10461, 10400 - 10214, 10153 - 9967, 9904 - 9720, 9659 - 9473, 9409 - 104000 - 10400 - 104				
9226. Total 1280 holes. Frac in 40 stages w/ 12784212g Slick Water + 61992g 15% HCl acid w/ 15389820# sand, RD Schlumberger				
10/16/17. RIH & clean out, flow to clean up and test well for potential.				
				•
Spud Date:	Rig Release Da	te:		
		L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE REGULATORY ENGINEER DATE 01/10/2018				
Type or print name JUSTIN MORR	IS E-mail address:	JUSTIN_MORRI	S@OXY.COM PH	ONE: <u>713-366-5249</u>
For State Use Only	,	۸۵		
APPROVED BY:	TITLE STAT	4 Mar	DATE	1-18-18
Conditions of Approval (if any):				