

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NM OIL CONSERVATION STATE OF NEW MEXICO Energy, Minerals and Natural Resources JAN 17 2018 Oil Conservation Division RECEIVED St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. 30-015-44117 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.														
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name TURKEY TRACK 9 10 STATE 6. Well Number: 21H														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator OXY USA WTP LP				9. OGRID 192463														
10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat TURKEY TRACK; BONE SPRING														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	8	19S	29E		2120	NORTH	395	EAST	EDDY								
BH:	A	10	19S	29E		942	NORTH	165	EAST	EDDY								
13. Date Spudded 06/07/17	14. Date T.D. Reached 09/03/17	15. Date Rig Released 09/06/17		16. Date Completed (Ready to Produce) 10/30/17		17. Elevations (DF and RKB, RT, GR, etc.) 3395' GR												
18. Total Measured Depth of Well 18201'M 7976'V		19. Plug Back Measured Depth 18039'M 7976'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOG												
22. Producing Interval(s), of this completion - Top, Bottom, Name 8189'-18008' BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		54.5# J55		389'		17.5"		373		PP								
9-5/8"		47# J55		3019'		12.25"		1089		PP								
5-1/2"		20# P110		18184'		8-1/2"		2743		H								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 6 SPF @ 18009-17822, 17762-17575, 17515-17328, 17268-17081, 17021-16834, 16774-16587, 16527-16340, 16280-16093, 16030-15846, 15786-15599, 15539-15352, 15292-15105, 15045-14920, 14798-14611, 14551-14364, 14304-14117, 14057-13870, 13810-13623, 13563-13376, 13316-13129, 13069-12882, 12822-12635, 12575-12388, 12328-12141, 12081-11894, 11834-11647, 11587-11400, 11340-11153, 11093-10906, 10846-10659, 10599-10412, 10352-10165, 10105-9918, 9858-9671, 9611-6425, 9364-9177, 9117-8930, 8870-8686, 8623-8436, 8376-8189 Total 1280 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8189'-18009'</td> <td>12784212g Slick Water + 61992g 15% HCl acid w/ 15389820# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8189'-18009'	12784212g Slick Water + 61992g 15% HCl acid w/ 15389820# sand				
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8189'-18009'	12784212g Slick Water + 61992g 15% HCl acid w/ 15389820# sand																	
28. PRODUCTION																		
Date First Production 11/4/17		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PROD.												
Date of Test 11/22/17	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1676	Gas - MCF 1512	Water - Bbl. 1341	Gas - Oil Ratio 902											
Flow Tubing Press. 338 PSI	Casing Pressure 131 PSI	Calculated 24-Hour Rate	Oil - Bbl. 1676	Gas - MCF 1512	Water - Bbl. 1341	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						30. Test Witnessed By 11/21/18 												
31. List Attachments C103, C104, WBD, LOGS																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:												
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Justin Morris		Title Regulatory Lead			Date 1/10/18										
E-mail Address Justin-Morris@oxy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 309'	T. Strawn	T. Kirtland	T. Penn. "B"
T. TNSL 924'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1059'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1384'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2037'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2320'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2764'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3072'	T. Morrison	
T. Drinkard	T. Bone Springs 3669'	T. Todilto	
T. Abo	T. 1 st Bone Spring 6932'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 7039'	T. Wingate	
T. Penn	T. 3 rd Bone Spring 7758'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology