

<div style="display: flex; justify-content: space-between;"> <div> <b>NM OIL CONSERVATION</b>            Submit To Appropriate District Office            Two Copies            District I            1625 N. French Dr., Hobbs, NM 88240            District II            811 S. First St., Artesia, NM 88210            District III            1000 Rio Brazos Rd., Aztec, NM 87410            District IV            1220 S. St. Francis Dr., Santa Fe, NM 87505         </div> <div> <b>ARTESIA DISTRICT</b>            State of New Mexico            Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b>            1220 South St. Francis Dr.            Santa Fe, NM 87505         </div> <div> <b>Form C-105</b>            Revised April 3, 2017         </div> </div>																														
<div style="display: flex; justify-content: space-between;"> <div> <b>RECEIVED</b>            JAN 17 2018         </div> <div> <b>1. WELL API NO.</b>  <div style="font-size: 1.2em; font-family: cursive;">30-015-44122</div> </div> </div>																														
<div style="display: flex; justify-content: space-between;"> <div> <b>2. Type of Lease</b>  <input checked="" type="checkbox"/> STATE    <input type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN         </div> <div> <b>3. State Oil &amp; Gas Lease No.</b> </div> </div>																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																														
<div style="display: flex; justify-content: space-between;"> <div> <b>4. Reason for filing:</b>  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)   <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)         </div> <div> <b>5. Lease Name or Unit Agreement Name</b>  <b>TURKEY TRACK 9 10 STATE</b> </div> </div>																														
<div style="display: flex; justify-content: space-between;"> <div> <b>7. Type of Completion:</b>  <input checked="" type="checkbox"/> NEW WELL    <input type="checkbox"/> WORKOVER    <input type="checkbox"/> DEEPENING    <input type="checkbox"/> PLUGBACK    <input type="checkbox"/> DIFFERENT RESERVOIR    <input type="checkbox"/> OTHER         </div> <div> <b>6. Well Number:</b> 22H         </div> </div>																														
<div style="display: flex; justify-content: space-between;"> <div> <b>8. Name of Operator</b>  <b>OXY USA WTP LP</b> </div> <div> <b>9. OGRID</b>  <b>192463</b> </div> </div>																														
<div style="display: flex; justify-content: space-between;"> <div> <b>10. Address of Operator</b>  <b>P.O. BOX 4294 HOUSTON, TX 77210</b> </div> <div> <b>11. Pool name or Wildcat</b>  <b>TURKEY TRACK; BONE SPRING</b> </div> </div>																														
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>																								
<b>Surface:</b>	H	8	19S	29E		2150																								
<b>BH:</b>	H	10	19S	29E		2285																								
<b>13. Date Spudded</b> 06/10/17	<b>14. Date T.D. Reached</b> 08/22/17	<b>15. Date Rig Released</b> 08/25/17		<b>16. Date Completed (Ready to Produce)</b> 10/30/17		<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> 3421' RKB																								
<b>18. Total Measured Depth of Well</b> 18425'M 7989V		<b>19. Plug Back Measured Depth</b> 18362'M 7987'V		<b>20. Was Directional Survey Made?</b> YES		<b>21. Type Electric and Other Logs Run</b> MUD LOG																								
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> 8414'-18233' BONE SPRING																														
<b>23. CASING RECORD (Report all strings set in well)</b>																														
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>																									
13-3/8"	54.5# J55	396'	17-1/2"	746	PP																									
9-5/8"	36# J55	3010'	12-1/4"	1089	PP																									
5-1/2"	20# P110	18410'	8-1/2"	2826	H																									
<div style="display: flex; justify-content: space-between;"> <div> <b>24. LINER RECORD</b>  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table> </div> <div> <b>25. TUBING RECORD</b>  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table> </div> </div>							SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											SIZE	DEPTH SET	PACKER SET						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																										
SIZE	DEPTH SET	PACKER SET																												
<div style="display: flex; justify-content: space-between;"> <div> <b>26. Perforation record (interval, size, and number)</b> 6 SPF @ 18233-18047, 17987-17800, 17740-17553, 17493-17306, 17246-17059, 16999-16816, 16752-16565, 16505-16322, 16258-16071, 16011-15824, 15764-15577, 15517-15330, 15270-15083, 15024-14836, 14776-14589, 14529-14342, 14282-14096, 14035-13848, 13788-13601, 13541-13354, 13294-13107, 13047-12860, 12800-12613, 12553-12366, 12304-12119, 12059-11872, 11812-11625, 11565-11378, 11318-11131, 11071-10884, 10824-10637, 10577-10390, 10330-10143, 10083-9896, 9836-9649, 9589-9402, 9342-9155, 9095-8908, 8846-8661, 8601-8414 Total 1280 holes.         </div> <div> <b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8414'-18233'</td> <td>12714618g Slick Water + 61824g 15% HCl acid w/ 15396340# sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table> </div> </div>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8414'-18233'	12714618g Slick Water + 61824g 15% HCl acid w/ 15396340# sand																				
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<b>28. PRODUCTION</b>																														
<b>Date First Production</b> 11/5/17		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> GAS LIFT			<b>Well Status (Prod. or Shut-in)</b> PROD.																									
<b>Date of Test</b> 11/30/17	<b>Hours Tested</b> 24	<b>Choke Size</b> 64/64	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 1339	<b>Gas - MCF</b> 1416	<b>Water - Bbl.</b> 1472																								
<b>Flow Tubing Press.</b> 273 PSI	<b>Casing Pressure</b> 239 PSI	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b> 1339	<b>Gas - MCF</b> 1416	<b>Water - Bbl.</b> 1472	<b>Gas - Oil Ratio</b> 1058																								
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> TO BE SOLD						<b>30. Test Witnessed By</b> <div style="font-family: cursive; font-size: 1.2em;">[Signature]</div>																								
<b>31. List Attachments</b> C103, C104, WBD, LOGS																														
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>						<b>33. Rig Release Date:</b>																								
<b>34. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>																														
Latitude _____ Longitude _____ NAD83																														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> <b>Signature</b> <i>Justin Morris</i>  <b>E-mail Address</b> Justin.Morris@oxy.com         </div> <div> <b>Printed Name</b> Justin Morris  <b>Title</b> Regulatory Lead  <b>Date</b> 01/10/18         </div> </div>																														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salado	310'	T. Kirtland	T. Penn. "B"
T. TNSL	930'	T. Fruitland	T. Penn. "C"
T. Yates	1061'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	1384'	T. Cliff House	T. Leadville
T. Queen	2047'	T. Menefee	T. Madison
T. Grayburg	2331'	T. Point Lookout	T. Elbert
T. San Andres	2773'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology