Form 3160-5 Sune 2015) UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT Perator					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM012121 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
BUREAU OF LAND MANAGEMENT PCIALOF SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
				SUBMIT IN TRIPLICATE - Other instructions on page 2		
1. Type of Well  S Oil Well  Gas Well  Other						
2. Name of Operator DEVON ENERGY PRODUCTION COMPARTS linda.good@dvn.com					9. API Well No. 30-015-44199	
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-55216938 1 7 20,7			10. Field and Pool or Exploratory Area PADUCA; BONE SPRING	
4. Location of Weil (Footage, Sec., T., R., M., or Survey Description Sec 25 T24S R31E Mer NMP SWSE 230FSL 1815FEL		NO CONTINUES DURONON			11. County or Parish, State EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> </ul>	<ul> <li>Deepen</li> <li>Hydraulic Fracturing</li> <li>New Construction</li> <li>Plug and Abandon</li> </ul>		<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> </ul>		<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Drilling Operation</li> </ul>
	Convert to Injection				•	
(6/14/2017 - 6/18/2017) Spud 13-3/8" 54.50# J-55 BTC csg, CIC, yld 1.34, 14.80 cu ft/sx. I	l w/spudder rig @ 20:30 h set @ 744'. Lead w/395 Disp w/1110 bbl FW. Circ	rs. TD 17-1/ CIC, yid 1.32 90 bbl cmt t	2" hole @ 751'. , 14.80 cu ft/sx. o sunt. WOC 6 h	RIH w/19 jts Tail w/390 hrs.		ONSERVATION
(10/12/2017 - 10/13/2017) PT for 30 min, good test.						DNSERVATION
(10/15/2017 - 10/16/2017) TD 4369', Lead in w/1135 sx CIC ft/sx. Disp w/328 bbl FW. 118 OK. PT csg to 2765 psi for 30	, yld 1.74, 12.90 cu ft/sx. 8 bbl cmt to surf. PT BOP	Tail in w/460	sx CIC, yid 1.33	3, 14.80 cu		20 2013
14. I hereby certify that the foregoing is	Electronic Submission #3 For DEVON ENERGY	' PRODUCTIO	N COMPAN, sen	t t <b>é</b> the Caris	bad 🔪 /	$T \Lambda$
Name (Printed/Typed) LINDA GC	processing b	JENNIFER SAN		OPTION REC	APRIL	
Signature (Electronic S		Date 10/30/2	Tret		1	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE/Ű	SE 30 200	alm
	nan ing ang ang ang ang ang ang ang ang ang a		Title	DIIDEAIT	DE LAND MALAGEN	
Approved By		not warrant or		/CARL	SBAD FIELD DIFFIEL	
Approved By conditions of approval, if any, are attached ertify that the applicant holds legal or equ hich would entitle the applicant to condu	uitable title to those rights in the	subject lease	Office			
onditions of approval, if any, are attached ertify that the applicant holds legal or equ	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a c	subject lease	rson knowingty and	wijifully to ma	ke to any department or	agency of the United

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## Additional data for EC transaction #393436 that would not fit on the form

## 32. Additional remarks, continued

(10/28/2017 - 10/29/2017) TD 8-3/4" hole @ 10,701' & TD 8-1/2" hole @ 15,117'. RIH w/354 jts 5-1/2" 17# P-110 csg, set @ 15,094'. Lead w/560 sx CIC, yld 3.63, 10.30 cu ft/sx. Tail w/975 sx CIC, yld 1.47, 13.20 cu ft/sx. Disp w/347 bbl FW. ETOC @ 900'. RR @ 00:00 hrs.

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