

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>NM OIL CONSERVATION</b> Minerals and Natural Resources ARTESIA DISTRICT <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> <b>Form C-105</b>            July 17, 2008         </div>																
		1. WELL API NO. <b>30-015-44373</b>																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>HOLLAND 10 N</b>																
		6. Well Number: <b>#1</b>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>				9. OGRID: 277558														
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	10	18-S	26-E		135	SOUTH	2300	WEST	Eddy								
BH:																		
13. Date Spudded 11/28/17	14. Date T.D. Reached 12/3/17	15. Date Drilling Rig Released 12/4/17		16. Date Completed (Ready to Produce) 3/3/18		17. Elevations (DF and RKB, RT, GR, etc.): 3339' GR												
18. Total Measured Depth of Well 4300'		19. Plug Back Measured Depth 4170'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2378'-2701'-Yeso, 2830'-3169'-Yeso, 3310'-3675'-Yeso, 3842'-4163'-Tubb										<b>NSL-7583</b>								
<b>CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		1240'		12-1/4"		800 C		0'								
5-1/2"		17# J-55		4222'		7-7/8"		300 sx 35/65 poz & 500 sx "C"		0'								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>												
						SIZE 2-7/8"		DEPTH SET 2850'		PACKER SET								
26. Perforation record (interval, size, and number) Yeso: 2378'-2701' w/36 holes Yeso: 2830'-3169' w/33 holes Yeso: 3310'-3675' w/34 holes Tubb: 3842'-4163' w/33 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2378'-2701'</td> <td>1567 gal 15% HCL, fraced w/28,814# 100 mesh &amp; 322,820# 30/50 sand in slick water</td> </tr> <tr> <td>2830'-3169'</td> <td>1528 gal 15% HCL, fraced w/32,515# 100 mesh &amp; 328,063# 30/50 sand in slick water</td> </tr> <tr> <td>3310'-3675'</td> <td>1616 gal 15% HCL, fraced w/30,193# 100 mesh &amp; 280,270# 30/50 sand in slick water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2378'-2701'	1567 gal 15% HCL, fraced w/28,814# 100 mesh & 322,820# 30/50 sand in slick water	2830'-3169'	1528 gal 15% HCL, fraced w/32,515# 100 mesh & 328,063# 30/50 sand in slick water	3310'-3675'	1616 gal 15% HCL, fraced w/30,193# 100 mesh & 280,270# 30/50 sand in slick water
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<b>28. PRODUCTION</b> a						3842'-4168' 1504 gal 15% HCL, fraced w/30,278# 100 mesh & 293,217# 30/50 sand in slick water												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title: Petroleum Engineer		Date: 3/3/18												
E-mail Address: mikel@pippinllc.com																		

From	To	Thickness In Feet	Lithology
			- On File -