UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY Do not use thi abandoned wel	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON WELL drill or to re-eat D) for such prop	S A Wold 2 osals	i Fiel	NMNM113944	or Tribe Name
	TRIPLICATE - Other ins) Art	ecia	ement, Name and/or No.
 Type of Well Gas Well Oth 	8. Well Name and No. COTTONWOOD	29-32 FEDERAL COM 4H				
2. Name of Operator CHISHOLM ENERGY OPERA	Contact: ATING, LEQMail: bettie@wa	BETTIE WATSO atsonreg.com	N		9. API Well No. 30-015-43705	
3a. Address 801 CHERRY ST., SUITE 120 FORT WORTH, TX 76102	3b. Phone No. (inc Ph: 972-979-0	clude area code) 132		10. Field and Pool or WILDCAT; BON		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)			11. County or Parish,	State
Sec 29 T26S R26E NENE 100	OFNL 1240FEL		•		EDDY COUNTY	Y, NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
Notice of Intent ■	of Intent				ion (Start/Resume)	□ Water Shut-Off
☐ Subsequent Report						☐ Well Integrity
	Casing Repair				olete arily Abandon	Other Change to Original A
Tillal Abandonment Notice	nal Abandonment Notice					PD
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for for	ally or recomplete horizontally rk will be performed or provide to operations. If the operation re bandonment Notices must be fi inal inspection.	, give subsurface locate the Bond No. on file esults in a multiple con led only after all requi	tions and measure with BLM/BIA impletion or recoirements, including	red and true ve . Required sul mpletion in a r	ertical depths of all pertir osequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once
A. Change of Well Name fron to: COTTONWOOD 29-32 FE	n: Cottonwood 29-32 Fe ED COM WCB 4H 320	d COM 4H 3/7 9858	\$ 78		MONL CONSE	
B. Change of SHL from: 150					MAR 05 2	Mine.
C. Change of FIELD/POOL F TO: 98220 PURPLE SAGE W	ROM: WILDCAT; BONE	SPRINGS			, , ,	
D. Change to the below listing	g is: (information sheet a	ittached)			RECEIVE	ED.
	12018: Engineering		leted by	m Hogu	e:	
NRS /L	13 7-28-	18 US	F Ex	istra	LOAS	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CHISHOLM EN Committed to AFMSS fo	IERGY OPERATINO	the BLM Wel	I Information to the Carlsh	ad	•
Name (Printed/Typed) BETTIE W	VATSON	Tit	le AGENT			
Signature (Electronic S	Submission)	Da	te 08/15/20	017		
	THIS SPACE F	OR FEDERAL (OR STATE	OFFICE U	SE	
Approved By	95-1	<u>Ti</u>	itle H-N	1-16	M	£30//2018
Conditions of approval, if any, are attached certify that the applicant holds legal or on which would entitle the applicant to conductive the conductive that the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant	uitable title to those rights in th	e subject lease	ffice CF	8		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RW 3-6-18 NSP Required.

Additional data for EC transaction #384795 that would not fit on the form

32. Additional remarks, continued

Intermediate & Production Casing Design Update Intermediate Cement Design Update Production Cement Design - REMOVE DV tool in production string Mud Program

26. Eddy NM

Well Name: Cottonwood 29-32 Federal Com

Well Number: 4H

28: a) Change Well Name

From: Cottonwood 29-32 Federal Com 4H

To: Cottonwood 29-32 Fed Com WCB 4H

b) Move SHL ·

From: 150' FNL and 1270' FEL

To: 100' FNL and 1240' FEL

c) Change Formation

From: Bone Spring

To: Wolfcamp

d) Proposed Depth

From: 6,800' TVD; 13,572' MD

To: 9,440' TVD; 16,705' MD

e) Formation Depths

			TVDSS,		
FORMATION	MD, ft	TVD, ft	ft	LITHOLOGY	RES OBJ/CONTENTS
Castile		50	3400	Anhy & Salt	
Delaware Mtn Gr		1790	1660	SS, SLTST, & SH	
Bone Spring		5290	-1840	LS & SH	
1st Bone Spring SS		6155	-2705	SS, SLTST, & SH	
2nd Bone Spring SS		6690	-3240	SS, SLTST, & SH	
3rd Bone Spring LS		7130	-3680	LS, SS, & SH	
3rd Bone Spring SS		7925	-4475	SS, SLTST, & SH	
Wolfcamp		8265	-4815	SLTST, LS, & SH	
Wolfcamp "B"		8940	-5490	SS & SH	WC "B" SH, O & G
Wolfcamp "C"		9400	-5950	LS & SH	

f) Cancel Pilot Hole

g) Intermediate and Production Casing Design

Hole Size	Casing I From	nterval To	Csg. Size	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\							
12.25"	0	5350	9.625"	40	J-55	LTC	1.36	1.39		2.50	
8.75"	0	16705	5.5"	17	P-110	втс	1.49	2.12		4.32	
Tensio	Intermediate Tension A 1.8 design factor with effects of buoyancy with a fluid equal to a mud 10.2 ppg weight of: Collapse A 1.125 design factor with 1/3 TVD internal evacuation and collapse force 10.2 ppg										
Burst	equa : A 1.:	equal to a mud gradient of: A 1.125 design factor with full external evacuation and burst force equal 10.2 ppg to a mud gradient of:									
Production	on				···	71. 77		**************************************			
Tensi											
Collap		-	n factor w ud gradient		rnal evacu	ation and c	ollapse for	ce	10.5	ppg	
Burs		L.125 desig a mud gra		ith full exte	ernal evacu	ation and l	ourst force	equal	10.5	ppg	

h) Update Intermediate Cement Design

Intermediate	Sacks	Yield (cuft/sk)	Weight (ppg)	Cubic Feet	Cement Blend
					High-Yield Class H Blend + LCM
					+ Defoamer + Sodium
Lead	1312	2.31	12.0	568	Metasilicate
					Class H 50:50 Poz + Fluid Loss
Tail	162	1.21	14.4	134	Additive + Dispersant

i) Update Production Cement Design-REMOVE DV tool in production string

Production	Sacks	Yield (cuft/sk)	Weight (ppg)	Cubic Feet	Cement Blend
Tail	3345	1.15	15.8		Premium Class H + Retarder + Defoamer + Dispersant + Fluid Loss Agent + Suspension Agent

^{*25%} Excess

^{**}Top of cement = 4350' MD (1000' Inside Intermediate Casing)

j) Mud Program

Dep	Depth		Depth			Viscositu	
From	То	Туре	Weight (ppg)	Viscosity	Water Loss		
0	420	FW Gel	8.4-8.8	34-36	N/C		
420	5300	Brine	10.0-10.2	28-30	N/C		
5300	15660	Oil Base	10.0-10.5	35-40	N/C		

DISTRICT I
1925 N. French Dr., Hobbs, NM 88240
Phone (976) 393-8191 Fax: (976) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (976) 748-1283 Fax: (976) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (906) 384-6178 Fax: (806) 384-6170

1226 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department MAR 15 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1226 South St. Francis Dr. Santa Fe, New Mexico 87505 RECEIVED

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-43705	98220	Purple Sage Wolfcamp	
Property Code 3208 58	•	erty Name -32 FED COM WCB	Well Number 4H
OGRID No.	•	ator Name	Elevation
372137		GY OPERATING, LLC	3421'

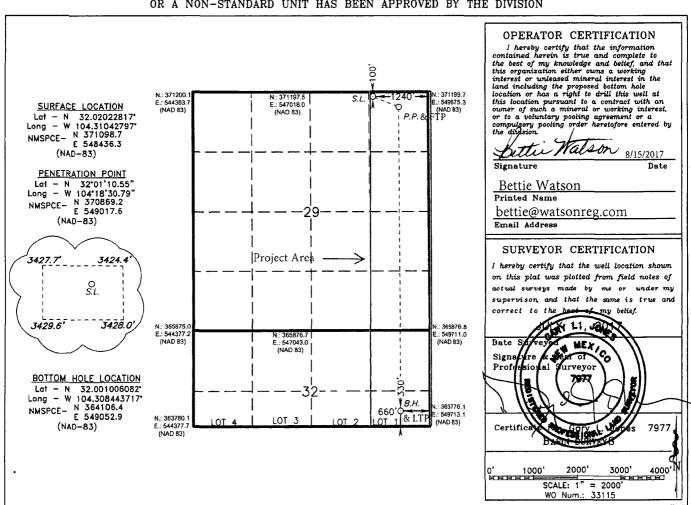
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/SOUTH LINE	FEET from the	East/West Line	County
Α	29	26 S	26 E		100	NORTH	1240	EAST	EDDY

Bottom Hole Location If Different From Surface

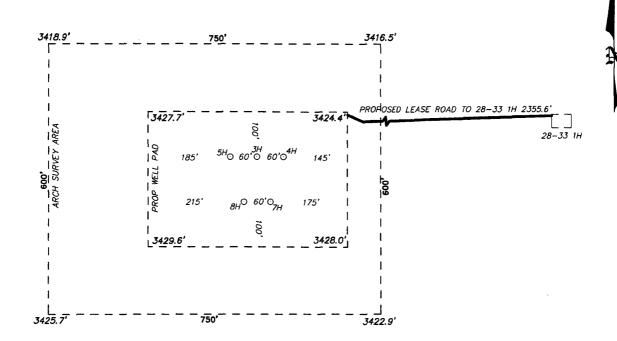
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/SOUTH LINE	FEET from the	East/West Line	County
LOT 1	32	26 S	26 E		330	SOUTH	660	EAST	EDDY
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
223.13									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



NSP Required

SECTION 29, TOWNSHIP 26 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



CHISHOLM ENERGY OPERATING, LLC COTTONWOOD 29-32 FED COM WCB 4H ELEV. - 3421'

> Lot - N 32.02022817* Long - W 104.31042797* NMSPCE- N 371098.7 E 548436.3 (NAD-83)

Directions to Location:

FROM THE INTERSECTION OF GYPSUM & DILLAHUNTY ROAD GO SOUTH ON, ON DILLAHUNTY GO SOUTH 1.2 MILES TO LEASE ROAD, CONTINUE 1.2 MILES SOUTHERLY TO PROPOSED LEASE ROAD.



focused on excellence in the olifield F.O. Box 1786 1120 N. West County Rd. Hobbs, New Maxico 88241

(575) 393—7316 — Office (575) 392—2206 — Fax basinsurveys.com WHITE CITY, NM IS ±11 MILES TO THE NORTHWEST OF LOCATION.

200 0 200 400 FEET

SCALE: 1" = 200'

CHISHOLM ENERGY OPERATING, LLC

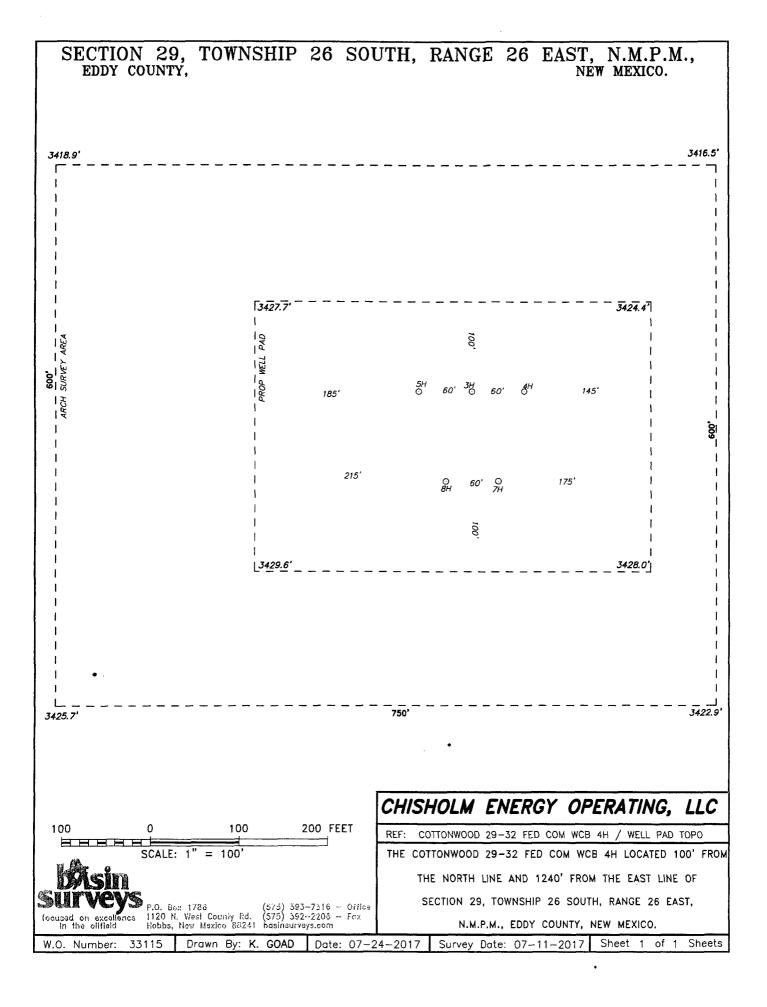
REF: COTTONWOOD 29-32 FED COM WCB 4H / WELL PAD TOPO

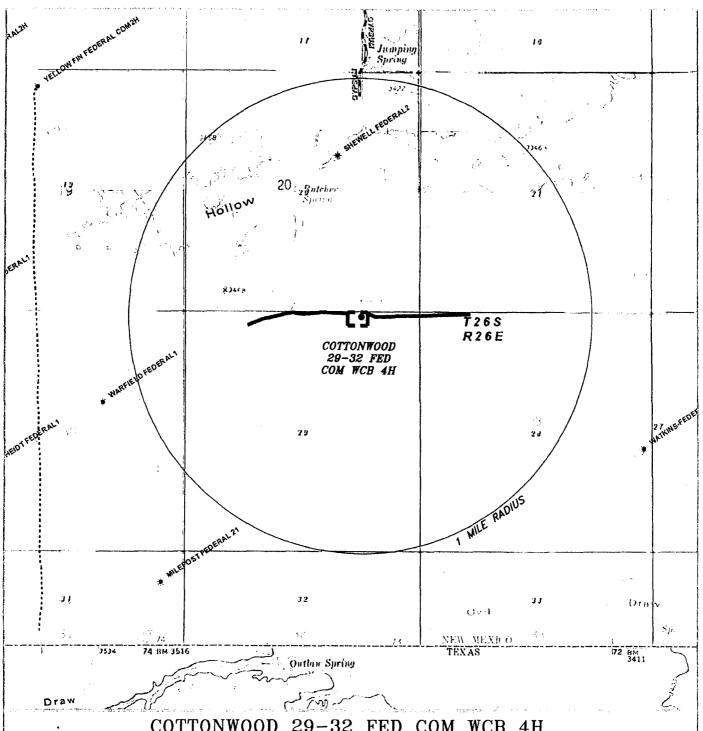
THE COTTONWOOD 29-32 FED COM WCB 4H LOCATED 100' FROM

THE NORTH LINE AND 1240' FROM THE EAST LINE OF SECTION 29, TOWNSHIP 26 SOUTH, RANGE 26 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

W.O. Number: 33115 | Drawn By: K. GOAD | Date: 07-24-2017 | Survey Date: 07-11-2017 | Sheet 1 of 1 Sheets





COTTONWOOD 29-32 FED COM WCB 4H

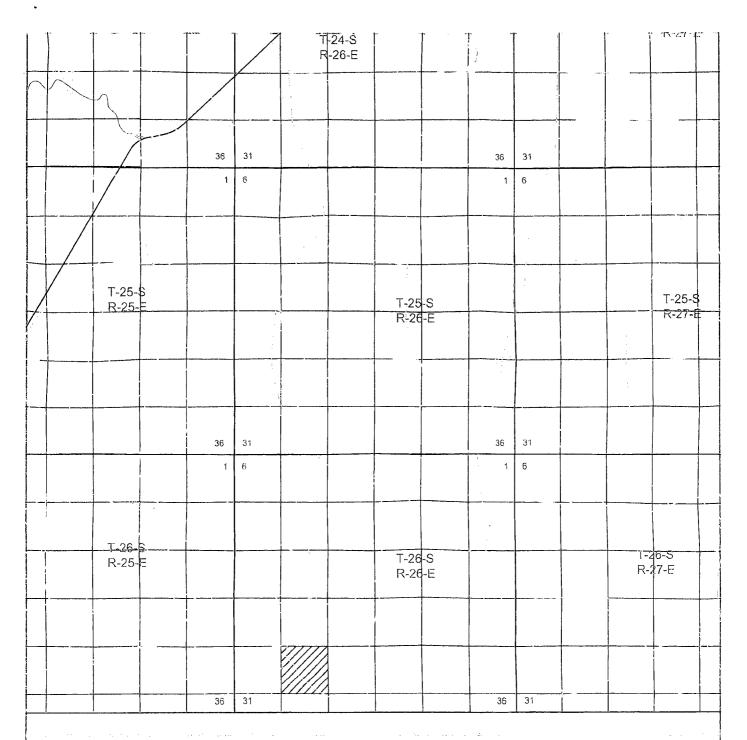
· Located 100' FNL and 1240' FEL Section 29, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1129 H. Wash County Rd. Hobbs, Navi Mexico 88241 (575) 393--7316 - Office (575) 392-2206 Fux

0'	1000'	20001	3000'	4000'	
GLE.F		LE: 1" =		recen	1
	Number:	KJG	33115		4
Surv	ey Date:	07-1	1-2017		₫,
YELL	OW TINT TINT -	US.A L	AND		ľ
	IRAL COLO				4

CHISHOLM ENERGY OPERATING, LLC



COTTONWOOD 29-32 FED COM WCB 4H

Located 100' FNL and 1240' FEL Section 29, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico.



in the oilfield

P.O. Box 1786 (575) 392-2206 Fax

basinsurveys.com

1 MI 2 MI 3 MI 4 MI SCALE: 1" = 2 MILES Hobbs, New Mexico 88241 W.O. Number: KJG 33115 (575) 393-7316 - Office Survey Date: 07-11-2017

YELLOW TINT - USA LAND BLUE TINI - STATE LAND NATURAL COLOR - FEE LAND



CHISHOLM ENERGY OPERATING, LLC



COTTONWOOD 29-32 FED COM WCB 4H

Located 100' FNL and 1240' FEL Section 29, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. (575) 393-7316 - Office (575) 392-2206 Fax basinsurveys.com

SCALE: 1" = 2000' Hobbs, New Moxico 88241 W.O. Number: KJG 33115 Survey Date: 07-11-2017
YELLOW TINT USA IAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND

CHISHOLM **ENERGY** OPERATING, LLC

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME: | Chisolm Energy Operating, LLC

LEASE NO.: | NMNM113944

WELL NAME & NO.: | Cottonwood 29-32 Fed Com WCB 4H

SURFACE HOLE FOOTAGE: 100 '/N & 1240'/E BOTTOM HOLE FOOTAGE 330'/S & 660'/E

LOCATION: | Section 29, T.26 S., R.26 E., NMPM

COUNTY: | Eddy County, New Mexico

All previous COAs still apply except the following:

A. CASING

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

MHH 02282018