### HIM OIL CONSERVATION

APTESIA DISTRICT

MAR 05 2018

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Pax: (575) 393-0720 S. First St., Artesia, NSA 88210 no: (575) 748-1283 Fax: (575) 748-9720 <u>1000 Rio Brance Road,</u> Assec, NM 87410 Photos: (905) 334-6178 Fax: (905) 334-6170 District IV 1220 S. St. Francis Dr., Senin Pr., NM 87505 Phone: (505) 476-3460 Pax: (505) 476-3462

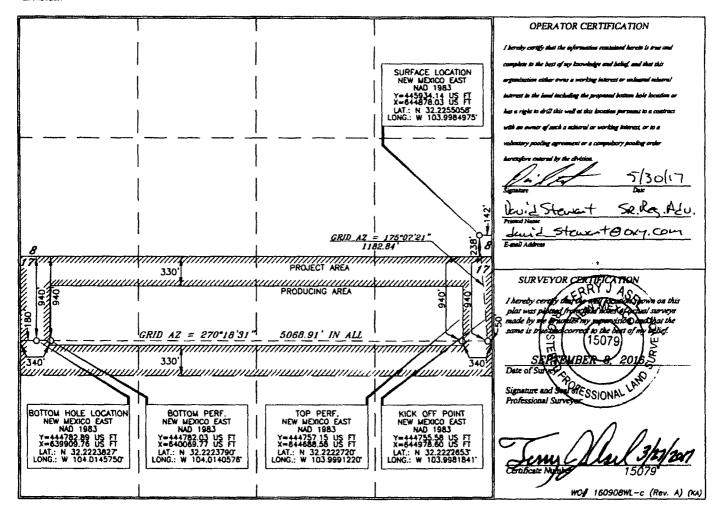
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION RECEIVED Revised August 1, 2011 Submit one copy to appropriate OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 District Office

☐ AMENDED REPORT

			V	VELL .	LOCA	TIO	N ANI	ACE		<i>EDICATIQ</i>		. 5			
API Number					9 (Brother) 3				Pierce Granting East						
30-015- 44793					SL238 Cornel Duran Bone S							suinc			
Property Code					Property Name									Well Number	
320846				CEDAR CANYON "17" FEDERAL COM									21H		
OGRID No.				Operator Name									Elevation		
16696			OXY USA INC.									<i>2926.4</i> '			
Surface Location															
UL or lot no.	UL ar lot no. Section To		wnship Range			e		Lot Ida	Feet from the	North/South line	ne Feet from the East/W		est line	County	
P	8 24 SOU		SOUTH	29 EAST, N.M.P.M.				238'	SOUTH	142'	EAS	ST	<b>EDDY</b>		
Bottom Hole Location If Different From Surface															
UL or lot no. Section		To	wnship	T	Range			Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
D	17	24 SOUTH		29 EAST, N.M.P.M.				940'	NORTH	180'	WEST		<b>EDDY</b>		
Dedicated Acres		Join	t or infill	Consoli	dation Cod	•	Order No	1		L				····	
160		.	-			-									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RN 3-14-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

# Drilling Plan Data Report 02/26/2018

**APD ID:** 10400014580

Submission Date: 05/30/2017

Highlighted data reflects the most

recent changes

Well Name: CEDAR CANYON 17 FEDERAL COM

Operator Name: OXY USA INCORPORATED

Well Number: 21H

**Show Final Text** 

Well Type: OIL WELL

Well Work Type: Drill

### **Section 1 - Geologic Formations**

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	RUSTLER	2926	83	83	SHALE,DOLOMITE,ANH YDRITE	USEABLE WATER	No
2	SALADO	2357	569	569	SHALE,DOLOMITE,HAL ITE,ANHYDRITE	OTHER : SALT	No
3	CASTILE	1633	1293	1293	ANHYDRITE	OTHER : Salt	No
4	LAMAR	82	2844	2844	LIMESTONE,SANDSTO NE,SILTSTONE	NATURAL GAS,OIL,OTHER : BRINE	No
5	BELL CANYON	58	2868	2868	SANDSTONE,SILTSTO NE	NATURAL GAS,OIL,OTHER: BRINE	No
6	CHERRY CANYON	-815	3741	3753	SANDSTONE,SILTSTO NE	NATURAL GAS,OIL,OTHER : BRINE	No
7	BRUSHY CANYON	-2052	4978	5034	SANDSTONE,SILTSTO NE	NATURAL GAS,OIL,OTHER : BRINE	No
8	BONE SPRING	-3607	6533	6645	LIMESTONE,SANDSTO NE,SILTSTONE	NATURAL GAS,OIL	Yes
9	BONE SPRING 1ST	-4637	7563	7708	LIMESTONE,SANDSTO NE,SILTSTONE	NATURAL GAS,OIL	Yes
10	BONE SPRING 2ND	-4892	7818	7965	LIMESTONE, SANDSTO NE, SILTSTONE	NATURAL GAS,OIL	Yes

#### **Section 2 - Blowout Prevention**

Pressure Rating (PSI): 5M Rating Depth: 8618

Equipment: 13-5/8" 5M Annular, Blind Ram, Double Ram

Requesting Variance? YES

Variance request: Request for the use of a flexible choke line from the BOP to Choke Manifold.

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. A multibowl wellhead or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a