Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM031963	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. PATTON MDP1 17 FEDERAL 6H	
2. Name of Operator Contact: SARAH MITCHELL				9. API Well No.	
OXY USÁ INC. E-Mail: sarah_mitchell@oxy.com				30-015-44445	
3a. Address			10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING		
4. Location of Well (Footage, Sec., T		11. County or Parish, State		State	
Sec 8 T24S R31E Mer NMP S 32.225775 N Lat, 103.791876		EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report ■ Subsequent Report Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 1/16/18 NU BOP, test @ 250 formation to 4430', perform FI in the hole (1/23/18). Sidetrac RIH and set 5-1/2" 20#, P-110	rk will be performed or provide the Bo operations. If the operation results in bandonment Notices must be filed only inal inspection. psi low, 5000 psi high, good test T EMW = 10.5 PPG. Drill 8-1/2 sked wellbore @ 12,500' and dr. DQX csg @ 15021?, pump 20 PPG, 1.57 yield, followed by 10 ted TOC = 6099'. For second ser, then cementing w/ 956 sks (1706'. ND BOP, install well call the second ser, the second second ser, the second second services are serviced services servi	a multiple completion or recovater all requirements, including the RIH & tag cmt @ 4352" hole to 12746' and lost rilled to 15026'M 10077'\ 0 BBLs tuned spacer the 030 sks (296 BBLs) PPC stage, performed Braden (303 BBLs) PPC w/ addit (ap, release rig (2/4/18).	mpletion in a noing reclamation 9', drill new RSS and bi (1/31/18). In cmt w/ 230	ew interval, a Form 316, have been completed a	60-4 must be filed once and the operator has ERVATION STRICT
14. I hereby certify that the foregoing is	tors and compat			RECEN	/ED
14. Thereby certify that the foregoing is	Electronic Submission #40573 For OXY US	6 verified by the BLM Well A INC., sent to the Carlsb	l information ad	System	
Name (Printed/Typed) DAVID ST	Title SR. REC	Title SR. REGULATORY ADVISOR			
Signature (Electronic S	Submission)	Date 02/26/20	018		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	BE	
Approved By		Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.